



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Feb/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Feb/2012 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.879	1642.408	1) Gujrat	5.578	69.910
2) Hydro	9.448	124.290	2) Madhya Pradesh	19.893	248.096
3) Gas	10.794	154.772	3) Chattisgarh	12.400	159.160
Total MSGENCO	145.121	1921.470	4) Maharashtra	52.312	605.250
B) OTHERS			5) Goa	-6.573	-79.518
1) JSW JAIGAD	25.819	299.348	6) TAPS 1&2 Injection	7.750	101.418
2) WPCL	5.281	105.398	7) RGPPL Injection	21.599	310.278
3) Other CPP / IPP	7.212	93.122	8) Pench (Excess)	-0.390	-4.607
4) Wind Generation	5.105	57.675	# Total Cent. Sector	112.569	1409.987
5) PENCH (MS)	0.390	4.852	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.650	-127.598
1) TPCL Thermal	18.267	210.381	G) Bilateral Power *		
2) TPCL Hydro	5.925	69.379	1) MSEDCL Bilateral	37.086	407.670
TOTAL TPCL	24.192	279.760	Include PX	0.000	-0.371
3) REL Thermal	12.296	162.035	2) MUMBAI Bilateral	5.308	102.543
D) STATE			Include PX	-1.987	-37.614
1) Thermal (A1+C1+C3)	155.442	2014.824	3) MUMBAI Schedule	5.308	126.307
2) Hydro (A2+B5+C2)	15.763	198.521	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.794	154.772	1) MSEDCL	292.847	3764.254
4) Wind (B4)	5.105	57.675	2) TPCL	30.592	380.672
5) CPP (B1+B2+B3)	38.312	497.868	3) REL	14.543	189.210
TOTAL STATE	225.416	2923.660	TOTAL STATE	337.982	4334.136

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5445	5185	4917
MSGENCO Hydro	1182	270	129
MSGENCO Gas	449	448	453
MSGENCO Total Generation	7076	5903	5499
Central Sector Receipt	5049	5083	3864
WIND	96	239	204
CPP / IPP	1454	1751	1445
Exchange with Mumbai	-447	-475	-202
MSEDCL DEMAND MET	13246	12551	10810
Load Shedding (LS)	1891	381	0
MSEDCL DEMAND (INCL. LS)	15137	12932	10810
TPCL GENERATION	1202	1314	519
REL GENERATION	529	528	457
TPCL+REL DEMAND	2178	2317	1178
STATE DEMAND MET	15424	14868	11988
Load Management (LM)	2094	3209	1633
Total Load Relief (LS+LM)	3985	3590	1633
UNRESTRICTED STATE DEMAND	19409	18458	13621
Frequency (Hz)	49.76	49.85	50.24

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 03.29 Hrs	49.36 Hz at 06.38 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Feb/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.22	41.31	148	124	142
Unit 6	3.39	45.60	170	119	136
Unit 7	4.07	51.32	185	155	170
Total	10.68	138.23			448
Bhusawal					
Unit 2	2.63	53.51	190	0	180
Unit 3	0.06	50.73	58	0	0
Unit 4	0.00	0.00	0	0	
Total	2.69	104.24			180
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.43	59.83	200	155	155
Unit 5	3.97	50.07	175	126	173
Unit 6	4.79	46.27	236	180	185
Unit 7	4.71	67.22	234	165	190
Total	17.91	223.38			703
Chandrapur					
Unit 1	0.00	36.91	0	0	0
Unit 2	4.11	51.40	179	160	160
Unit 3	4.07	53.49	180	148	175
Unit 4	4.95	63.29	210	197	210
Unit 5	10.66	142.48	480	350	475
Unit 6	10.51	133.02	470	355	450
Unit 7	10.58	128.66	477	358	475
Total	44.88	609.25			1945
Paras					
Unit 3	5.88	71.58	256	188	250
Unit 4	5.96	71.15	260	195	250
Total	11.84	142.73			500
Khaparkheda					
Unit 1	4.86	54.98	215	170	210
Unit 2	4.30	55.80	188	170	180
Unit 3	4.30	56.42	185	168	180
Unit 4	5.04	67.58	223	180	210
Unit 5	8.97	41.94	485	0	
Total	27.47	276.73			780
Nasik					
Unit 3	4.71	64.44	215	170	210
Unit 4	4.69	50.44	210	174	210
Unit 5	0.00	32.97	0	0	0
Total	9.40	147.85			420
Uran					
All Units	10.79	154.77	455	439	450
Total	10.79	154.77			450
PENCH (MS)					
Pench (MS)	0.39	4.85	50	0	
Total	0.39	4.85			
Koyna					
Stage 1-2	1.86	25.84	350	40	600
Stage 4	1.14	11.83	377	0	250
Stage 3	0.70	8.81	160	0	320
Total	3.70	46.49			1170
Kovna 12&4 Total	3.01	37.68			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	3.88	20	19	20
VTRNA	0.95	10.48	61	0	60
TILLARI	0.09	4.45	60	0	60
BHTGR/VEER	0.44	2.27	19	18	19
BHIRA T.R.	0.16	4.24	57	0	40
RNGR+BHTSA	0.35	4.51	15	14	16
BHANDARDRA	0.00	7.97	0	0	0
ELDARY	0.00	2.55	0	0	0
SMLHY PTN	0.98	12.76	48	37	36
GHATGHAR	2.31	24.69	250	0	0
Total	5.74	77.80			251
Wind					
MalharPeth	0.12	2.55			
Vankuswadi	0.20	3.14			
ATIT	0.03	1.36			
Kale	0.07	1.22			
Satara	0.28	5.98			
Shirala	0.07	1.49			
K Mahankal	0.28	2.74			
Supa	0.06	1.46			
Vita	0.21	7.20			
Dondaicha	2.77	20.68			
Sakri	0.36	2.45			
Nandurbar	0.31	1.97			
Khandke	0.27	3.33			
Khaparale	0.07	2.10			
Total	5.10	57.68			
CPP					
JSW JAIGAD	25.82	299.35	1152	882	1045
WARDHA	5.28	105.40	427	0	430
Other CPPs	7.21	93.12			
Total	38.31	497.87			1475
Tata					
Trombay 4	0.92	1.57	50	30	0
Trombay 5	2.98	2.98	328	0	400
Trombay 6	5.31	75.83	316	157	500
Trombay 7A	2.16	36.24	110	88	120
Trombay 7B	1.39	20.56	63	57	60
Trombay 8	5.50	73.20	248	177	250
TATA Hydro	5.92	69.38	459	0	447
Total	24.19	279.76			1777
REL					
1&2	12.30	162.04	529	456	500
Total	12.30	162.04			500
Cent Sect					
Share					5071
Total					5071

MS PG CL	Thermal	124.88	1642.41			4976
	Thml+Gas	135.67	1797.18			5426
	Hydro	9.45	124.29			1421
	Total	145.12	1921.47			6847
State Total		225.42	2923.66			15670

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Feb/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5406	169	454	6029	256	1562	4177	3899	-295	-357	11389	2018	11389	1341	14748	50.04
2	5114	133	454	5701	228	1466	4248	3991	-315	-249	11137	1968	11137	1219	14324	50.11
3	4917	129	453	5499	204	1445	4335	3864	-363	-202	10810	1633	10810	1178	13621	50.24
4	4805	144	455	5404	234	1438	4333	3908	-361	-182	10802	1804	10802	1164	13770	50.34
5	4812	134	455	5401	266	1458	4287	4126	-313	-194	11057	1804	11057	1177	14038	50.06
6	5309	129	453	5891	292	1725	4519	4147	-115	-222	11833	1890	11833	1292	15015	50.04
7	5474	179	452	6105	213	1861	4535	4727	-94	-318	12588	2320	12961	1507	16415	49.86
8	5498	306	453	6257	148	1888	4563	4995	-157	-407	12881	3365	14012	1686	17932	49.89
9	5449	560	454	6463	142	1600	4631	5102	-26	-426	12881	3569	14260	1924	18374	49.84
10	5445	1182	449	7076	96	1454	4740	5049	-88	-447	13246	3985	15137	2178	19409	49.76
11	5288	1104	447	6839	55	1433	4799	5196	-148	-523	13025	3874	15053	2329	19228	49.78
12	5270	994	450	6714	66	1453	4803	5452	-161	-527	13184	3750	15107	2349	19283	49.67
13	5307	666	449	6422	106	1466	4753	5404	-118	-482	12941	3780	14895	2319	19040	49.71
14	5359	514	444	6317	139	1513	4794	5522	-156	-398	13118	3402	14736	2234	18754	49.88
15	5304	695	445	6444	200	1559	4808	5250	-172	-424	13055	3063	14513	2259	18377	49.82
16	5357	401	453	6211	241	1632	4814	5238	-193	-438	12904	3075	14489	2266	18245	49.85
17	5240	437	453	6130	241	1658	4841	4528	-267	-441	12120	3415	13628	2255	17790	49.95
18	5109	209	450	5768	236	1695	4764	4164	-201	-429	11434	3168	12184	2233	16835	49.86
19	5200	245	447	5892	242	1692	4812	4795	-136	-443	12223	3643	12691	2235	18101	49.82
20	5185	270	448	5903	239	1751	5076	5083	-309	-475	12551	3590	12932	2317	18458	49.85
21	5274	208	446	5928	254	1683	5046	4582	-329	-333	12164	3495	12468	2193	17852	49.85
22	5226	208	450	5884	335	1686	5080	4377	-369	-284	12023	3387	12239	2048	17458	49.95
23	4831	280	439	5550	239	1631	4968	4506	-364	-302	11649	3034	11649	1830	16513	49.79
24	4700	152	441	5293	433	1563	4787	4667	-258	-147	11835	2520	11835	1605	15960	49.80
MUs	124.88	9.45	10.79	145.12	5.10	38.31	112.51	112.57	-5.31	-8.65	292.85	71.55	311.82	45.14	409.54	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Feb/2012

Position as on 6.30 Hrs of 14/Feb/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	16/02/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	16/02/2012
Tata Trombay 5	500	11/01/2012	00.19	13/02/2012	09.42	Annual overhaul.	14/02/2012
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	29/02/2012
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Nasik Unit 5	210	08/02/2012	06.05		Continued.	Vibration problem.	14/02/2012
Dabhol 1A	230	09/02/2012	14.51		Continued.	Gas Shortage	
Cent_Sect NTPC(V-10)	500	10/02/2012	05.38		Continued.	Boiler Tube Leakage	
Chandrapur Unit 1	210	11/02/2012	11.29		Continued.	Extension of Boiler Validity	
Uran Unit 8	108	11/02/2012	12.02		Continued.	Gas Shortage	
Dabhol 1X	290	11/02/2012	21.51		Continued.	Gas Shortage	
Dabhol 1B	230	11/02/2012	21.51		Continued.	Gas Shortage	
Bhusawal Unit 3	210	13/02/2012	00.23		Continued.	C V S M Problem.	
CPP WPCL U-1	135	13/02/2012	08.17	13/02/2012	14.31	Generation protection operated due to "Y" phase PT burst at Warora end.	
CPP WPCL U-4	135	13/02/2012	08.17		Continued.	Generation protection operated due to "Y" phase PT burst at Warora end.	
CPP WPCL U-2	135	13/02/2012	08.17	13/02/2012	12.25	Generation protection operated due to "Y" Phase PT burst at Warora end.	
CPP WPCL U-3	135	13/02/2012	08.17	13/02/2012	16.38	Generation protection operated due to "Y" phase PT burst at Warora end.	
Bhusawal Unit 2	210	13/02/2012	16.35	14/02/2012	01.25	Station transformer fail.	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdran.	
Bhusawal Unit 2	210	14/02/2012	01.42	14/02/2012	03.52	Drum Level High.	
Paras Unit 3	250	14/02/2012	02.07		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2012

Position as on 6.30 Hrs of 14/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	08/02/2012	23.18	13/02/2012	06:37	Over Voltage.
Kolhapur - Mapusa - II	11/02/2012	18.30		Continued.	Over Voltage
Wardha - Akola - I	12/02/2012	16.38	13/02/2012	11.26	Over Voltage.
Dhule-Sar'Sarovar - I	12/02/2012	23.03	14/02/2012	06.48	Over Voltage.
Dhule-Sar'Sarovar - II	13/02/2012	22.20		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	13/02/2012	21.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Newkoyna - I	10/02/2012	09.33		Continued.	For commissioning and erection of 400KV LA at Karad
Tie Breaker Bay @ Jejuri	12/02/2012	09.55	13/02/2012	18.22	402 Tie C B Overhauling & Testing Work.
Kalwa-Kharghar	13/02/2012	08.34	13/02/2012	19.25	R.M.Work & Tan Delta of C.T.
Chandrapur - Parli - I	13/02/2012	09.14	13/02/2012	16.28	Taken on TBC @Chandrapur End for Replacing Bus Post Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.(Testing work in progress, Expected charging on 14/2/12)
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
220/6.6KV,40MVA Stn..T/F-II at Korady	01/02/2012	16.35		Continued.	Replacement of 29B isolator.
Miraj -Vita	13/02/2012	09.10	13/02/2012	18.55	Replacement of Cut Point String.
Wardha--Dhamangaon	13/02/2012	10.28	13/02/2012	15.47	Tan Delta Test.
KDPH-Wankuswadi	13/02/2012	10.30	13/02/2012	17.50	R Ph.C B Interrupter Oil Leakage.
Main Bus @ Halkarni	13/02/2012	10.40	13/02/2012	17.37	Q.M.Work.
Warora-Hinganghat	13/02/2012	13.15	13/02/2012	17.34	Measurement of Tan Delta of C T.
Taloja-OCIL-I	13/02/2012	13.40	13/02/2012	16.21	R.M.Work.
Dondaicha - Jamde - I	13/02/2012	14.26	13/02/2012	17.10	Aux.Isolator Replacement Work.
Hinganghat-TSS-II	13/02/2012	17.50	13/02/2012	19.55	Measurment of Tan Delta of C T.
Wardha Power - Warora-I	13/02/2012	22.49	14/02/2012	00.35	Hot Spot Attending.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Kawlewada-Madgi-I	13/02/2012	10.40	13/02/2012	16.18	Attending Hot Spot & Tightning of Loose Nut Bolts.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low N2 pressure(Oil Testing work is in progress)

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2012

Position as on 6.30 Hrs of 14/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Deepnagar-Aurangabad-I	11/02/2012	22.20	13/02/2012	09.41	Over Voltage
Bhusawal- Aurangabad	12/02/2012	16.46	13/02/2012	06.20	Over Voltage.
Karad - Kolhapur - II	12/02/2012	16.55	13/02/2012	09.15	Over Voltage.
Karad - Kolhapur - I	13/02/2012	16.18		Continued.	Over Voltage
Bhusawal- Aurangabad	13/02/2012	19.58	14/02/2012	06.53	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	29/01/2012	04.56		Continued.	To control Wardha-Warora Hinganghat line loading.
Chandrapur-Warora	13/02/2012	16.58		Continued.	To Control Warora-Wardha Line Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persist.
Deepnagar-Aurangabad-I	13/02/2012	14.41		Continued.	Distance Protection.
Koradi -Bhusawal	13/02/2012	16.31	13/02/2012	16.49	Over Voltage.
Akola - Bhusawal	13/02/2012	16.31	13/02/2012	17.00	Distance Protection.
Newkoyna - Jaigad - I	14/02/2012	03.10	14/02/2012	04.28	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped(Failed).
Chinchwad - Chakan	13/02/2012	04.41	13/02/2012	09.38	Distance Protection.
Chinchwad - Chakan	13/02/2012	07.08	13/02/2012	12.45	Distance Protection.
Wardha Power - Warora-I	13/02/2012	08.18	13/02/2012	18.48	Y Ph.P T Burst @ Warora End.
Wardha Power -Warora -II	13/02/2012	08.18	13/02/2012	08.51	Y Ph.P T Burst @ Warora End for WPCL-I Feeder.
220/132 KV 200 MVA ICT - I @ Nanded	14/02/2012	01.06	14/02/2012	03.09	132KV Bus Become Dead @ 220KV Nanded.
220/132KV, 200MVA ICT-III At Nanded.	14/02/2012	01.06	14/02/2012	02.01	132KV Bus Become Dead @ 220KV Nanded.
220/132 KV 200 MVA ICT - II @ Nanded	14/02/2012	01.06	14/02/2012	01.30	132KV Bus Become Dead @ 220KV Nanded.
Voltage Level : 132KV			Outage Type TRIPPED		
Partur - Kanhaiya nagar	13/02/2012	03:15	13/02/2012	03:45	Over loading.
Jalna - Jalna MIDC	13/02/2012	03:15		Continued.	Y ph CT Burst.
Bus @ Nanded	14/02/2012	01.06	14/02/2012	01.30	Bus Become Dead due to R Ph. C T of Narsi Ckt Become Dead.
Nanded - Ardhapur	14/02/2012	01.06	14/02/2012	01.53	132KV Bus Become Dead @ 220KV Nanded.
Nanded - Umri	14/02/2012	01.06	14/02/2012	02.01	132KV Bus Become Dead @ 220KV Nanded.
Nanded - Tamsa	14/02/2012	01.06	14/02/2012	02.03	132KV Bus Become Dead @ 220KV Nanded.
Nanded - Elichpur	14/02/2012	01.06	14/02/2012	01.53	132KV Bus Become Dead @ 220KV Nanded.
Nanded-Jangamwadi	14/02/2012	01.06	14/02/2012	02.22	132KV Bus Become Dead @ 220KV Nanded.
Nanded - Narsi	14/02/2012	01.06		Continued.	132KV Bus Become Dead @ 220KV Nanded.
Nanded - Vishnupuri	14/02/2012	01.06	14/02/2012	01.53	132KV Bus Become Dead @ 220KV Nanded.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Feb/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	132
Unit 6	210	150
Unit 7	210	160
	620	442
Bhusawal		
Unit 2	210	160
Unit 3	210	0
Unit 4	500	
	920	160
Parli		
Unit 3	210	0
Unit 4	210	195
Unit 5	210	150
Unit 6	250	200
Unit 7	250	175
	1130	720
Chandrapur		
Unit 1	210	0
Unit 2	210	165
Unit 3	210	180
Unit 4	210	210
Unit 5	500	470
Unit 6	500	450
Unit 7	500	450
	2340	1925
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	180
Unit 4	210	210
Unit 5	500	
	1340	780
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	0
	630	420
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	60
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	214
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1045
WARDHA	405	430
Other CPPs	0	
	1005	1475
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4993
	3455	4993

	17900	7 of 7	15376
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