



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Feb/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.495	1589.238	1) Gujrat	5.621	71.276
2) Hydro	10.824	179.243	2) Madhya Pradesh	19.402	234.683
3) Gas	8.134	139.966	3) Chattisgarh	8.960	121.560
Total MSGENCO	149.453	1908.447	4) Maharashtra	76.124	919.537
B) 1) JSW JAIGAD	26.431	328.494	5) Goa	-6.523	-72.067
2) WPCL	8.626	110.664	6) TAPS 1&2 Injection	3.942	18.784
3) ADANI	0.000	0.000	7) RGPPL Injection	0.000	39.950
4) Other CPP / IPP	11.828	150.777	8) Pench (Excess)	-0.523	-5.990
5) Wind Generation	3.078	45.182	# Total Cent. Sector	107.003	1327.733
6) PENCH (MS)	0.523	5.990	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.552	-126.428
1) TPCL Thermal	21.138	265.166	G) Bilateral Power *		
2) TPCL Hydro	6.477	63.477	1) MSEDCL Bilateral	29.508	333.883
TOTAL TPCL	27.615	328.643	Include PX	4.105	22.592
3) REL Thermal	12.253	159.124	2) MUMBAI Bilateral	12.782	136.015
D) STATE			Include PX	0.745	-17.024
1) Thermal (A1+C1+C3)	163.886	2013.528	3) MUMBAI Schedule	12.782	136.015
2) Hydro (A2+B5+C2)	17.824	248.710	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.134	139.966	1) MSEDCL	293.390	3750.859
4) Wind (B4)	3.078	45.182	2) TPCL	35.028	404.335
5) CPP (B1+B2+B3)	46.885	589.935	3) REL	18.389	209.876
TOTAL STATE	239.807	3037.321	TOTAL STATE	346.807	4365.070

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5679	5608	4954
MSGENCO Hydro	1018	606	125
MSGENCO Gas	301	298	421
MSGENCO Total Generation	6998	6512	5500
Central Sector Receipt	5158	4688	4327
WIND	200	31	204
CPP / IPP	2018	2023	1752
Exchange with Mumbai	-766	-763	-419
MSEDCL DEMAND MET	13641	12512	11364
Load Shedding	577	529	34
MSEDCL DEMAND	14218	13041	11398
TPCL GENERATION	1402	1407	667
R-INFRA GENERATION	529	528	395
TPCL+R-INFRA DEMAND	2697	2698	1481
STATE DEMAND MET	16338	15210	12845
STATE DEMAND	16915	15739	12879
Frequency (Hz)	50.08	50.03	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 17.01 Hrs	49.53 Hz at 06.40 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.64	44.54	182	102	165
Unit 7	3.54	45.56	180	120	165
Total	7.18	90.09			330
Bhusawal					
Unit 2	3.16	22.32	175	0	150
Unit 3	0.00	45.59	0	0	0
Unit 4	10.20	114.01	470	360	452
Unit 5	0.00	7.16	0	0	
Total	13.36	189.09			602
Parli					
Unit 3	3.26	44.42	160	37	155
Unit 4	0.00	0.00	0	0	0
Unit 5	3.84	48.18	178	143	155
Unit 6	0.00	0.00	0	0	0
Unit 7	5.36	65.48	248	199	220
Total	12.45	158.07			530
Chandrapur					
Unit 1	3.57	45.94	151	145	150
Unit 2	3.51	44.82	150	140	150
Unit 3	4.77	34.54	208	174	200
Unit 4	4.71	59.42	201	187	200
Unit 5	9.89	127.63	430	375	425
Unit 6	11.03	141.52	470	440	470
Unit 7	9.39	102.56	425	330	400
Total	46.87	556.43			1995
Paras					
Unit 3	5.42	70.86	239	216	250
Unit 4	4.87	55.72	244	0	230
Total	10.28	126.59			480
Khaparkheda					
Unit 1	4.10	52.12	190	130	190
Unit 2	4.21	46.04	190	155	140
Unit 3	4.58	52.35	207	170	190
Unit 4	4.63	30.13	215	170	185
Unit 5	9.95	120.39	490	340	360
Total	27.47	301.04			1065
Nasik					
Unit 3	4.26	56.54	185	170	195
Unit 4	4.20	54.50	184	166	185
Unit 5	4.42	56.89	196	172	195
Total	12.87	167.94			575
Uran					
All Units	8.13	139.97	446	240	470
Total	8.13	139.97			470
PENCH (MS)					
Pench (MS)	0.52	5.99	47	0	
Total	0.52	5.99			
Koyna					
Stage 1-2	2.30	42.36	200	40	600
Stage 4	2.41	54.84	488	0	250
Stage 3	0.97	20.74	136	0	240
Kovna 12&4 Total	4.71	97.20			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.69	117.94			1090
Hydro					
KDPH	0.35	4.97	15	14	19
VTRNA	0.68	5.84	61	0	61
TILLARI	0.36	4.10	60	0	60
BHTGR/VEER	0.05	0.71	2	2	2
BHIRA T.R.	0.41	3.72	41	0	40
RNGR+BHTSA	0.33	4.60	14	13	14
BHANDARDRA	0.47	5.75	20	19	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.96	12.47	48	37	9
GHATGHAR	1.53	19.14	250	0	0
Total	5.14	61.30			230
Wind					
MalharPeth	0.26	2.11			
Vankuswadi	0.36	3.45			
ATIT	0.06	0.35			
Kale	0.10	0.98			
Satara	0.17	4.87			
Shirala	0.31	1.58			
K Mahankal	0.20	2.10			
Supa	0.03	1.03			
Vita	0.70	7.36			
Dondaicha	0.62	12.49			
Sakri	0.04	1.44			
Nandurbar	0.04	1.08			
Khandke	0.12	4.44			
Khaparale	0.07	1.90			
Total	3.08	45.18			
CPP					
JSW JAIGAD	26.43	328.49	1174	839	1065
WARDHA	8.63	110.66	363	354	360
Adani	0.00	0.00	0	0	
Other CPPs	11.83	150.78			
Total	46.88	589.94			1425
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.82	131.01	502	281	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.92	38.06	125	117	125
Trombay 7B	1.63	21.09	69	67	65
Trombay 8	5.77	75.01	251	195	250
TATA Hydro	6.48	63.48	471	0	447
Total	27.62	328.64			1387
REL					
1&2	12.25	159.12	529	392	500
Total	12.25	159.12			500
Cent Sect					
Share					4173
Total					4173

MS PG CL	Thermal	130.50	1589.24			5577
	Thml+Gas	138.63	1729.20			6047
	Hydro	10.82	179.24			1320
	Total	149.45	1908.45			7367
State Total		239.81	3037.32			14852

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4962	145	422	5529	189	1780	4140	4336	-412	-338	11496	69	11565	1701	13266	50.03
2	4950	125	423	5498	196	1777	4120	4370	-351	-403	11438	32	11470	1558	13028	49.98
3	4954	125	421	5500	204	1752	4032	4327	-370	-419	11364	34	11398	1481	12879	50.03
4	5053	125	422	5600	169	1699	4050	4353	-399	-393	11428	41	11469	1455	12924	50.12
5	5269	131	422	5822	204	1786	4003	4148	-354	-368	11592	61	11653	1460	13113	50.09
6	5423	154	424	6001	204	1858	3951	4211	-303	-177	12097	312	12409	1587	13996	49.94
7	5474	301	446	6221	202	1924	3995	3622	-383	-265	11709	807	12516	1747	14263	49.81
8	5600	625	436	6661	209	1990	4481	3874	-390	-346	12415	885	13300	1898	15198	49.95
9	5697	784	307	6788	193	2018	4535	4242	-425	-411	12873	834	13707	2164	15871	49.96
10	5701	1046	307	7054	173	2011	4570	4670	-517	-559	13396	615	14011	2474	16485	50.01
11	5679	1018	301	6998	200	2018	4799	5158	-755	-766	13641	577	14218	2697	16915	50.08
12	5619	881	299	6799	166	2021	4878	4923	-824	-851	13100	704	13804	2768	16572	50.00
13	5651	569	268	6488	124	2022	4758	4765	-795	-807	12614	853	13467	2735	16202	50.01
14	5678	374	240	6292	43	2032	4581	5006	-662	-706	12677	746	13423	2644	16067	50.06
15	5665	619	263	6547	31	2021	4686	4978	-671	-754	12833	637	13470	2684	16154	50.00
16	5649	758	287	6694	33	2021	4741	5060	-677	-766	13069	554	13623	2698	16321	49.98
17	5608	606	298	6512	31	2023	4551	4688	-683	-763	12512	529	13041	2698	15739	50.03
18	5536	329	299	6164	57	2024	4104	3958	-601	-703	11530	600	12130	2632	14762	50.07
19	5468	477	299	6244	70	2015	4142	4212	-596	-665	11923	366	12289	2602	14891	50.06
20	5469	500	298	6267	76	2020	4223	4369	-642	-704	12075	437	12512	2642	15154	50.01
21	5444	358	300	6102	65	2025	4183	4425	-525	-647	12017	297	12314	2508	14822	49.99
22	5329	300	314	5943	86	2028	4148	4381	-502	-619	11862	201	12063	2339	14402	50.04
23	5359	290	313	5962	71	2033	4114	4344	-476	-561	11869	136	12005	2193	14198	50.01
24	5258	184	325	5767	82	1987	4226	4583	-471	-561	11860	108	11968	2055	14023	50.10
MUs	130.50	10.82	8.13	149.45	3.08	46.88	104.01	107.00	-12.78	-13.55	293.39	10.44	303.82	53.42	357.24	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Feb/2013

Position as on 6.30 Hrs of 14/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Hydro BHIRA T.R.	80	11/02/2013	12.00		Continued.	Overhauling of Breaker	26/02/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 2	210	08/02/2013	20.33	13/02/2013	02.16	Bottom Ash Heavy Leakage.	
Paras Unit 4	250	10/02/2013	20.05	13/02/2013	01.08	Front bearing steam leakage.	
Koyna Unit 5	80	11/02/2013	07.05	13/02/2013	21.45	Preventive Maint.work	
Uran Unit 7	108	11/02/2013	23.12	13/02/2013	21.07	Gas shortage.	
Bhusawal Unit 3	210	12/02/2013	11.10		Continued.	P.A.Fan Problem	
Uran Unit 5	108	13/02/2013	08.44		Continued.	Gas Shortage	
Uran Unit A0	120	13/02/2013	12.18	13/02/2013	14.48	Control Valve closed	
Koradi Unit 6	210	14/02/2013	02.35		Continued.	Air Heater 6A problem	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2013

Position as on 6.30 Hrs of 14/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus-II at Wardha(PG)	13/02/2013	10.47	13/02/2013	21.58	Connection Warora-II at Main Bus-II
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Kolhapur - Mapusa - II	01/02/2013	16.38	13/02/2013	10.21	OVER VOLTAGE
Kolhapur-Solapur(PGCIL)-I	10/02/2013	16.25	13/02/2013	11.23	Over Voltage.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	13/02/2013	17.12		Continued.	Over Voltage
Dhule-S'Sarovar I	13/02/2013	18.18		Continued.	Over Voltage
Kolhapur - Mapusa - I	14/02/2013	03.19		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	11/02/2013	18.21	13/02/2013	13.34	Distance protection,Broken E/W
Dhule-S'Sarovar I	11/02/2013	19.43	13/02/2013	11.44	Distance protection.
Parly(PG)- Solapur(PG) - I	13/02/2013	17.00	13/02/2013	18.35	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line upto 15-2-2013
400/220 KV 315 MVA ICT @ Bhusawal	11/02/2013	23.32	13/02/2013	17.35	Problem in Breaker(LV side was on TBC)
Khadka - Deepnagar - I	12/02/2013	09.44		Continued.	Opportunity outage(For Testing and Cleaning of New Erected C.T.at Khadka)
400/220 KV 315 MVA ICT-I @ Nagothane	13/02/2013	09.28	13/02/2013	13.51	Replacement of Faulty OTI and WTI
400/220 KV 500 MVA ICT - II at Khaparkheda	13/02/2013	09.58	13/02/2013	17.09	Tan Delta testing
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 15/3/2013
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36		Continued.	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 15.2.2013.
Malinagar-Temburni	06/02/2013	20.27	13/02/2013	17.50	Q.M.Work
Chandrapur-Sicom - I	13/02/2013	06.19	13/02/2013	20.16	Crossing of New400KV C'PUR-II-Parly D/C
Chandrapur-Sicom - II	13/02/2013	06.20	13/02/2013	20.26	Crossing of New400KV C'PUR-II-Parly D/C
Chandrapur - Warora	13/02/2013	06.21	13/02/2013	21.04	Crossing of New400KV C'PUR-II-

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2013

Position as on 6.30 Hrs of 14/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Parly D/C
Chandrapur-Wani	13/02/2013	06.32	13/02/2013	20.49	Crossing of New400KV C'PUR-II-Parly D/C
Khaparkheda - Kanhan - II	13/02/2013	08.15	13/02/2013	21.06	LILO arrangement for Suryalaxmi cotton Mill LTD
Koradi - Ambazari - II	13/02/2013	09.17	13/02/2013	15.14	Tan Delta of CT
Main Bus-II at Pandharpur	13/02/2013	10.27	13/02/2013	14.40	Q.M.Work
P'pur-Malinagar	13/02/2013	10.27	13/02/2013	18.55	Q.M.Work
Kanhan - Bhandara - I	13/02/2013	10.35	13/02/2013	15.32	Measurement of Tan Delta of CT
Vita-Mhaisal	13/02/2013	10.40	13/02/2013	15.20	Crimping work
Kalmeshwar-Ambazari	13/02/2013	10.53		Continued.	Main Breaker Overhauling work
Lamboti - Pandharpur	13/02/2013	11.31	13/02/2013	14.40	Main Bus-II outage at Pandharpur
Beed-Patoda I	13/02/2013	13.01		Continued.	oil Leakage from CT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Karad - Kolhapur - I	12/02/2013	17.06	13/02/2013	08.43	Over Voltage
400/220 KV 600 MVA ICT-II @ Kalwa	13/02/2013	09.29	13/02/2013	10.03	Heavy sparking on B Phase Isolator
Karad-Kolhapur-II	13/02/2013	16.10		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Vita - Lamboti	13/02/2013	10.15	13/02/2013	17.38	To control Loading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	400KV Deepnagar Ckt.I B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	09/02/2013	17.06	13/02/2013	09.16	Over Voltage.
Karad - Kolhapur - I	13/02/2013	17.01		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
KDPH-Wankuswadi	12/02/2013	22.20	13/02/2013	04.45	Earth Wire Broken,KDPH U-1 Tripped
Pophali - KDPH	12/02/2013	22.20	13/02/2013	05.00	Earth Wire Broken,KDPH U-1 Tripped
Wadkhal - NDIL - I	13/02/2013	11.27	13/02/2013	11.48	Tripped on PDR

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	150
	620	150
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	500	452
Unit 5	500	
	1420	632
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	160
Unit 6	250	0
Unit 7	250	234
	1130	394
Chandrapur		
Unit 1	210	160
Unit 2	210	140
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	400
	2340	1985
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	190
Unit 5	500	400
	1340	1160
Nasik		
Unit 3	210	180
Unit 4	210	185
Unit 5	210	195
	630	560
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	230
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1064
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1424
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	125
Trombay 7B	60	65
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4259
	3455	4259