



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Feb/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.987	1570.656	1) Gujrat	6.506	89.971
2) Hydro	16.425	226.728	2) Madhya Pradesh	17.325	219.041
3) Gas	7.796	87.918	3) Chattisgarh	8.620	114.830
Total MSGENCO	133.208	1885.302	4) Maharashtra Net	83.901	1122.193
B) 1) JSW JAIGAD	18.193	249.450	(Incl. 765kV Solapur-Raichur)	-0.573	-4.551
2) WPCL	3.656	31.305	5) Goa	-6.125	-73.550
3) ADANI	43.390	444.510	6) TAPS 1&2 Injection	7.517	86.644
4) Other CPP / IPP	14.682	217.788	7) RGPPL Injection	0.000	0.000
5) Wind Generation	10.348	71.095	8) Pench (Excess)	-0.265	-5.609
6) PENCH (MS)	0.265	5.661	# Total Cent. Sector	117.479	1553.520
7) SOLAR	0.761	14.336	F) Other Exchanges		
C) 1) TPCL Thermal	14.631	193.966	1) With TPCL (Excess)	-17.213	-224.451
2) TPCL Hydro	3.689	49.395	G) Bilateral Power *		
TOTAL TPCL	18.320	243.361	1) MSEDCL Bilateral	15.133	194.390
3) REL Thermal	11.806	151.670	Include PX	0.139	0.808
D) STATE			2) MUMBAI Bilateral	11.229	187.583
1) Thermal (A1+C1+C3)	135.424	1916.292	Include PX	2.825	83.155
2) Hydro (A2+B6+C2)	20.379	281.784	3) MUMBAI Schedule	12.294	191.771
3) Gas (A3)	7.796	87.918	H) ENERGY CATERED (MUs)		
4) Wind (B5)	10.348	71.095	1) MSEDCL	324.769	4248.516
5) CPP/IPP (B1+B2+B3+B4)	79.921	541.933	2) TPCL	30.639	399.052
6) SOLAR (B7)	0.761	14.336	3) REL	16.698	220.421
TOTAL STATE	254.629	2913.358	TOTAL STATE	372.106	4867.989

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4721	4600	4225
MSGENCO Hydro	2288	253	136
MSGENCO Gas	319	318	332
MSGENCO Total Generation	7328	5171	4693
Central Sector Receipt	5155	5231	4739
WIND	175	794	281
CPP / IPP	3446	3365	3233
SOLAR	87	56	0
Exchange with Mumbai	-829	-931	-400
MSEDCL DEMAND MET	15384	13686	12546
Load Shedding	748	395	27
MSEDCL DEMAND	16132	14081	12573
TPCL GENERATION	1084	860	500
R-INFRA GENERATION	527	527	399
TPCL+R-INFRA DEMAND	2440	2318	1299
STATE DEMAND MET	17824	16004	13845
STATE DEMAND	18572	16399	13872
Frequency (Hz)	50.00	49.92	50.20

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 23.53 Hrs	49.68 Hz at 09.21 Hrs	50.06	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.32	44.18	145	125	140
Unit 6	0.00	0.00	0	0	0
Unit 7	3.54	46.76	170	115	140
Total	6.86	90.94			280
Bhusawal					
Unit 2	3.48	45.31	160	135	140
Unit 3	3.87	50.04	175	150	170
Unit 4	9.32	119.78	470	315	360
Unit 5	7.83	81.04	345	300	344
Total	24.50	296.17			1014
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.19	38.26	183	163	190
Unit 5	3.80	48.84	180	135	163
Unit 6	5.25	66.60	250	180	180
Unit 7	2.69	62.92	233	0	171
Total	15.93	216.62			704
Chandrapur					
Unit 1	3.38	42.89	146	134	150
Unit 2	0.00	0.00	0	0	0
Unit 3	4.36	54.67	190	168	190
Unit 4	4.46	59.58	207	154	200
Unit 5	0.00	0.00	0	0	0
Unit 6	0.67	102.50	263	0	0
Unit 7	3.01	104.16	286	0	0
Total	15.88	363.80			540
Paras					
Unit 3	4.79	67.48	220	168	230
Unit 4	5.13	55.52	238	170	230
Total	9.92	123.00			460
Khaparkheda					
Unit 1	4.02	53.45	180	150	180
Unit 2	3.74	46.24	175	130	180
Unit 3	4.50	56.74	199	172	195
Unit 4	4.26	57.69	183	162	190
Unit 5	10.77	138.36	492	380	500
Total	27.30	352.48			1245
Nasik					
Unit 3	0.00	36.66	0	0	0
Unit 4	4.31	43.68	194	173	190
Unit 5	4.29	47.30	189	169	190
Total	8.60	127.65			380
Uran					
All Units	7.80	87.92	335	311	330
Total	7.80	87.92			330
PENCH (MS)					
Pench (MS)	0.26	5.66	50	0	
Total	0.26	5.66			
Koyna					
Stage 1-2	3.85	46.91	440	35	450
Stage 4	5.79	86.79	1108	0	250
Stage 3	1.98	28.93	320	0	320
Kovna 12&4 Total	9.64	133.70			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	11.62	162.63			1020
Hydro					
KDPH	0.44	7.63	19	18	31
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	5.20	63	0	63
BHTGR/VEER	0.05	0.82	2	2	4
BHIRA T.R.	0.18	0.85	40	0	41
RNGR+BHTSA	0.31	4.53	14	13	15
BHANDARDRA	0.00	0.14	0	0	0
ELDARY	0.34	4.62	15	4	15
SMLHY PTN	1.02	12.68	43	42	0
GHATGHAR	2.10	27.62	250	0	0
Total	4.80	64.10			169
Wind					
MalharPeth	0.28	2.75			
Vankuswadi	0.56	4.32			
ATIT	0.06	0.92			
Kale	0.20	1.54			
Satara	2.48	17.27			
Shirala	0.17	1.75			
K Mahankal	0.04	0.58			
Supa	0.16	1.10			
Vita	1.36	9.77			
Dondaicha	3.38	21.61			
Sakri	0.56	3.18			
Nandurbar	0.31	1.98			
Khandke	0.34	1.72			
Khaparale	0.44	2.60			
Total	10.35	71.10			
CPP					
JSW JAIGAD	18.19	249.45	802	726	765
WARDHA	3.66	31.30	182	88	180
Adani	43.39	444.51	1840	1650	1851
Other CPPs	14.68	217.79			245
Total	79.92	943.05			3041
SOLAR					
Total	0.76	14.34			
Total	0.76	14.34			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.64	135.21	503	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.48	37.63	132	77	120
Trombay 7B	1.51	21.12	71	54	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.69	49.40	462	0	447
Total	18.32	243.36			1127
REL					
1&2	11.81	151.67	527	398	500
Total	11.81	151.67			500
Cent Sect					
Share					5183
Total					5183
MS PG CL	Thermal	108.99	1570.66		4623
	Thml+Gas	116.78	1658.57		4953
	Hydro	16.42	226.73		1189
	Total	133.21	1885.30		6142
State Total		254.63	2913.36		15993

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4215	126	331	4672	228	3242	0	4630	5183	-465	-551	12774	12	12786	1470	14256	50.14
2	4225	131	331	4687	282	3222	0	4575	5050	-409	-434	12807	27	12834	1354	14188	50.07
3	4225	136	332	4693	281	3233	0	4519	4739	-352	-400	12546	27	12573	1299	13872	50.20
4	4208	131	331	4670	292	3262	0	4467	4828	-299	-369	12683	27	12710	1267	13977	50.11
5	4288	131	332	4751	271	3251	0	4481	4993	-303	-354	12912	44	12956	1292	14248	50.06
6	4327	166	334	4827	288	3284	0	4613	5147	-369	-376	13180	186	13366	1422	14788	50.03
7	4543	631	335	5509	187	3333	1	4706	5066	-367	-406	13700	653	14353	1614	15967	49.98
8	4515	1233	333	6081	167	3357	7	4833	5506	-478	-467	14691	1017	15708	1770	17478	49.96
9	4542	2021	325	6888	102	3417	42	4805	5054	-436	-502	15051	918	15969	2023	17992	49.99
10	4619	2274	321	7214	101	3302	101	4947	5362	-632	-624	15479	712	16191	2285	18476	49.88
11	4721	2288	319	7328	175	3446	87	5006	5155	-737	-829	15384	748	16132	2440	18572	50.00
12	4738	2242	316	7296	337	3394	139	5024	4886	-782	-874	15201	804	16005	2470	18475	49.98
13	4762	1208	313	6283	465	3374	95	5194	5240	-728	-866	14631	898	15529	2431	17960	50.09
14	4607	800	315	5722	637	3380	107	4935	5065	-618	-861	14070	771	14841	2315	17156	50.06
15	4548	942	311	5801	730	3380	50	4928	4935	-605	-874	14022	572	14594	2327	16921	49.99
16	4592	608	320	5520	792	3377	58	5295	4959	-623	-859	13847	496	14343	2315	16658	49.92
17	4600	253	318	5171	794	3365	56	5330	5231	-636	-931	13686	395	14081	2318	16399	49.92
18	4634	135	319	5088	603	3382	18	4614	4463	-429	-1151	12414	107	12521	2309	14830	50.08
19	4591	193	330	5114	561	3374	0	4688	4266	-527	-1015	12316	45	12361	2308	14669	50.01
20	4644	194	323	5161	639	3363	0	5079	4864	-730	-950	13077	46	13123	2385	15508	50.08
21	4752	131	325	5208	750	3387	0	4870	4672	-580	-913	13104	44	13148	2238	15386	50.19
22	4894	189	325	5408	575	3373	0	4347	4039	-458	-917	12478	41	12519	2089	14608	50.21
23	4616	131	327	5074	538	3248	0	4200	4311	-400	-899	12272	13	12285	1888	14173	50.11
24	4581	131	330	5042	553	3175	0	4165	4465	-331	-791	12444	11	12455	1710	14165	50.27
MUs	108.99	16.42	7.80	133.21	10.35	79.92	0.76	114.25	117.48	-12.29	-17.21	324.77	8.61	333.38	47.34	380.72	50.06

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Feb/2014

Position as on 6.30 Hrs of 14/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	AOH	
Koyna Unit 2	75	10/02/2014	12.10		Continued.	Pressure Shaft work	01/03/2014
Koyna Unit 1	75	10/02/2014	12.25		Continued.	Pressure Shaft work	01/03/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Koradi Unit 6	210	24/01/2014	06.51		Continued.	Coal bunkering	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-3	135	07/02/2014	04.21	13/02/2014	05.10	TO Maintain Schedule.	
Chandrapur Unit 6	500	11/02/2014	15.23	13/02/2014	20.33	Boiler Tube Leakage	
Chandrapur Unit 7	500	12/02/2014	14.26	13/02/2014	09.44	S/W Board Tripped.	
CPP WPCL U-4	135	12/02/2014	16.53		Continued.	Asp Prob.	
Nasik Unit 3	210	12/02/2014	18.50		Continued.	UAT Tripped.	
Parli Unit 7	250	13/02/2014	13.25	13/02/2014	23.27	Air Heater Problem.	
Parli Unit 7	250	13/02/2014	23.40	14/02/2014	02.52	Speed Controler Problem.	
Koradi Unit 5	200	14/02/2014	01.53		Continued.	I D Fan.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2014

Position as on 6.30 Hrs of 14/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	12/02/2014	09.38	13/02/2014	06.34	Q.M.Work.
240 MVAR Line Reactor As Bus Reactor @ Akola - 2 (Yelwan)	13/02/2014	21.12	13/02/2014	21.13	First Time Charge.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	01/02/2014	08.15		Continued.	Outage on Akola-A'bad II
Kolhapur - Mapusa - I	12/02/2014	16.35	13/02/2014	10.37	Over Voltage.
Dhule-Sar'Sarovar - II	12/02/2014	21.25	13/02/2014	06.19	Over Voltage.
Reactor @ Dhule	13/02/2014	09.46		Continued.	For B/V Control.
Kolhapur - Mapusa - I	13/02/2014	16.20		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	14/02/2014	01.07		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
240 MVAR Line Reactor As Bus Reactor @ Akola - 2 (Yelwan)	13/02/2014	21.25	13/02/2014	23.40	On Back up Protection due to Human error
Voltage Level : 220KV			Outage Type TRIPPED		
220/22 KV 50 MVA T/F - I @ Talegaon (Ambi)	13/02/2014	12.51	13/02/2014	13.15	Due to B Ph. CT Burst @ Ambi.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna-Karad-II	12/02/2014	10.51	13/02/2014	09.53	To Attend DC Earth Leakage RFC.
Stn.T/F 5B Bay 419 & Tie Bay @ Khaparkheda	13/02/2014	10.14		Continued.	Tan Delta, Bay Maintenance Works.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
Kalwa-Taloja	07/02/2014	12.20		Continued.	erection of loc no 653
Apta-Kalwa	07/02/2014	12.21	13/02/2014	20.04	erection of loc no 653
Mulund-Trombay	13/02/2014	06.20		Continued.	Emergency Outage Due to Porb in Breaker.
220/132 KV 200 MVA ICT - I @ Parbhani	13/02/2014	06.50	13/02/2014	09.23	Attending Hot Spot on HV Side R Ph CT Clamp & Replacement of Same.
Chinchwad - Chakan	13/02/2014	08.32	13/02/2014	19.13	Replacement of Insulator.
Mudshingi - Peth	13/02/2014	09.30	13/02/2014	18.05	Replacement of Insulator.
Vankuswadi-KDPH	13/02/2014	10.00	13/02/2014	19.10	Bus-2 Outage.
Khadka-Bhadli-II	13/02/2014	10.04	13/02/2014	12.21	Replacement of R Ph. Coupling Condenser of Bhadli - II.
220/100 KV 100 MVA T/F - IV@ Vankuswadi	13/02/2014	10.12	13/02/2014	18.15	Bus - II Outage.
220/100 KV 50 MVA T/F - II @ Vankuswadi	13/02/2014	10.15	13/02/2014	18.15	Bus - II Outage.
Vankuswadi-Ajinkyatara	13/02/2014	10.20	13/02/2014	18.10	Bus-2 Outage.
Main Bus - II @	13/02/2014	10.40	13/02/2014	18.10	Replacement of Insu.Strings,LA B Ph.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2014

Position as on 6.30 Hrs of 14/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Vankuswadi					of KDPH Line.
New Parly-Nanded Ckt I	13/02/2014	10.58	13/02/2014	14.08	Routine Relay Testing Work.
Gadchandur - Grace Industries	13/02/2014	11.05	13/02/2014	17.08	Capacitance & Tan Delta Measurment & Breaker Timing & Attending Hot Spot on R Ph. CT.
Nagothane - ACCIL	13/02/2014	11.07	13/02/2014	18.23	To Attend Emergency Tree Cutting.
Baramati-Kalyani	13/02/2014	11.15	13/02/2014	13.35	QM Work.
TBC @ Paranda	13/02/2014	12.27	13/02/2014	12.50	Tan Delta Measurement of CT's.
New Parly - Beed - I	13/02/2014	13.03	13/02/2014	15.22	Measurment of Tan Delta of CT.
Usmanabad-Paranda	13/02/2014	13.06	13/02/2014	14.42	Tan Delta Measurement of CT's.
Kharepatan-Pawas	13/02/2014	13.19	13/02/2014	16.38	Testing work.
New Parli - Beed - II	13/02/2014	13.30	13/02/2014	18.52	Measurment of Tan Delta of CT.
TBC @ Gadchandur	13/02/2014	14.30		Continued.	Breaker Overhaul upto 14.2.2014.
Paranda-Barshi	13/02/2014	15.00	13/02/2014	19.10	Tan Delta Measurement of CT's.
New Parly-Nanded-II	13/02/2014	15.40	13/02/2014	19.22	Routine Relay Testing Work.
Apata - Taloja 2	13/02/2014	16.55	13/02/2014	20.04	To Narmalize Apta KLV Taloja.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - Nagothane - I	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.
Bhusawal - Deepnagar - II	10/02/2014	16.57		Continued.	Gas Pressure Problem in Tie Bay
80 MVAR Reactor @ Aurangabad (PG)	12/02/2014	10.51		Continued.	To Control B/V.
Karad-Kolhapur-II	12/02/2014	16.05		Continued.	Over Voltage.
Karad-Jaigad I	12/02/2014	16.40	13/02/2014	08.55	Over Voltage.
Bhusawal- Aurangabad	12/02/2014	17.39	13/02/2014	06.52	Over Voltage.
Lonikand- Koyna Stage IV	12/02/2014	22.00	13/02/2014	07.26	Over Voltage.
Karad - Kolhapur - II	13/02/2014	16.08		Continued.	Over Voltage.
Karad-Jaigad I	13/02/2014	16.25		Continued.	Over Voltage.
Bhusawal- Aurangabad	13/02/2014	18.04		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	13/02/2014	21.55		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	10/02/2014	19.10		Continued.	To avoid O/L Paras-Chikhali line
Chikhali - Jalna - II	10/02/2014	19.10		Continued.	To avoid O/L Paras-Chikhali line
Bableshtar - Alephata	13/02/2014	06.51	13/02/2014	17.24	To Control ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	14/02/2014	03.25		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Urse-I-Talegaon	13/02/2014	12.51		Continued.	Trip Due to B Ph Ct Burst At Ambi.
Urse - Mahindra Vinoday	13/02/2014	12.51		Continued.	Due to B Ph. PT Burst @ Mahindra.
Talegaon (Ambi) - General Motor	13/02/2014	12.51	13/02/2014	13.12	Due to B Ph. CT Burst @ Ambi.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2014

Position as on 6.30 Hrs of 14/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Coupler @ Talegaon (Ambi)	13/02/2014	12.51	13/02/2014	13.10	Due to B Ph. CT Burst @ Ambi.
Chinchwad-Urse	13/02/2014	12.51	13/02/2014	13.07	Tripped At Ch'wad end only.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Akot	13/02/2014	11.58	13/02/2014	18.44	Distance Protection Operated Z-2
Renapur - Latur	13/02/2014	18.27		Continued.	Distance Protection Operated Z-I,Y-E Fault,Trial Failed @ 19.00 Hrs.,Y PH. Conductor Snapped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Feb/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	100
	620	100
Bhusawal		
Unit 2	210	140
Unit 3	210	170
Unit 4	500	500
Unit 5	500	344
	1420	1154
Parli		
Unit 3	210	0
Unit 4	210	188
Unit 5	210	165
Unit 6	250	189
Unit 7	250	191
	1130	733
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	190
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	350
	2340	1300
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	190
Unit 5	500	500
	1340	1245
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	31
VTRNA	60	

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	2
BHIRA T.R.	80	41
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	15
SMLHY PTN	12	27
GHATGHAR	250	
	611	179
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	769
WARDHA	405	180
Adani	1980	1851
Other CPPs	300	245
	3885	3045
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5133
	3455	5133