

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Feb/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	162.413	2121.655	1) Gujrat	-2.631	-23.834
2) Hydro	8.296	100.680	2) Madhya Pradesh	5.854	54.751
3) Gas	7.141	85.432	3) Chattisgarh	3.880	58.040
Total MSPGCL	177.850	2307.767	4) Maharashtra	179.495	2279.755
B) 1) APML	70.531	838.719	5) Goa (Amona)	-1.600	-20.876
2) JSWEL	20.970	316.538	Total	184.998	2347.836
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.302	375.034
4) RPL(AMT)	31.471	408.994	b) Mumbai Drawl	33.182	432.511
5) SWPGPL	12.177	160.299	c) MSEDCL Bilateral *	83.289	1084.597
6) Other IPP	49.059	625.008	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.302	375.034
C) 1) TPCL Thermal	8.466	107.510	Include PX	0.000	0.000
2) TPCL Hydro	3.752	44.782	Standby	0.000	0.000
3) TPCL Gas	3.383	41.298	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.752	125.816	1) MSEDCL	524.401	6742.539
D) STATE			2) Mumbai Discoms	58.535	751.810
1) Thermal	364.839	4704.539	3) Other Discoms	10.752	135.241
(A1+C1+C4+(B1-B6))			TOTAL STATE	593.688	7629.590
2) Hydro	12.048	145.462			
(A2+C2)					
3) Gas	10.524	126.730			
(A3+B7+C3)					
4) Wind	6.303	104.423			
6) SOLAR	14.976	200.707			
TOTAL STATE	408.690	5281.861			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	7004	6208	7067	6440
MSPGCL Hydro	314	253	691	197
MSPGCL Gas	293	283	294	307
MSPGCL Total Generation	7611	6744	8052	6944
Central Sector Receipt	9204	8861	7646	6983
WIND	150	198	287	314
CPP / IPP Thermal	7905	7496	7971	6857
CPP / IPP Gas	0	0	0	0
SOLAR	1838	2290	0	0
Exchange with Mumbai	-1681	-1955	-1338	-1070
MSEDCL DEMAND MET	24547	23183	22131	19676
Load Shedding	0	0	0	0
MSEDCL DEMAND	24547	23183	22131	19676
TPCL GENERATION	795	596	991	370
AEML GENERATION	477	301	458	296
MUMBAI DEMAND	2953	2852	2787	1736
OTHER DISCOM DEMAND	480	451	487	352
STATE DEMAND MET	27980	26486	25405	21764
STATE DEMAND	27980	26486	25405	21764
Frequency (Hz)	49.99	50.01	50.04	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 17.02 Hrs	49.77 Hz at 15.54 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Feb/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.30	57.72	195	165
Unit 8	14.46	187.42	646	548
Unit 9	13.61	170.95	610	514
Unit 10	13.81	172.06	589	555
Total	46.18	588.14		
Bhusawal				
Unit 3	3.67	44.38	180	125
Unit 4	9.26	105.54	500	290
Unit 5	0.00	101.58	0	0
Total	12.93	251.49		
Parli				
Unit 6	4.48	54.61	247	143
Unit 7	4.63	53.58	248	147
Unit 8	4.62	54.31	250	142
Total	13.72	162.50		
Chandrapur				
Unit 3	3.46	42.52	164	120
Unit 4	3.66	45.00	169	125
Unit 5	8.56	105.47	430	280
Unit 6	0.00	35.12	0	0
Unit 7	9.64	109.39	497	292
Unit 8	9.90	120.57	438	343
Unit 9	11.19	137.79	483	370
Total	46.41	595.86		
Paras				
Unit 3	5.70	69.96	252	211
Unit 4	5.95	71.78	253	222
Total	11.65	141.74		
Khaparkheda				
Unit 1	4.16	49.18	185	155
Unit 2	0.08	0.08	34	0
Unit 3	4.14	51.54	177	160
Unit 4	4.47	54.70	194	169
Unit 5	11.58	139.32	495	435
Total	24.42	294.81		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.71	44.54	190	80
Unit 5	3.39	42.58	160	121
Total	7.10	87.12		
Uran				
All Units	7.14	85.43	309	278
Total	7.14	85.43		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.03	1.10	24	0
Total	0.03	1.10		
Koyna				
Stage 1-2	1.82	23.80	420	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.39	9.77	500	0
Stage 3	0.63	7.81	160	0
Total	3.83	41.39		
Hydro				
KDPH	0.86	11.23	36	36
VTRNA	0.18	2.33	60	0
TILLARI	0.43	0.70	63	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.78	37.04	119	113
GHATGHAR	0.18	6.89	114	0
Total	4.43	58.19		
Wind				
Total	6.30	104.42	0	0
Total	6.30	104.42		
CPP				
APML(Mus)	70.53	838.72	0	0
JSWEL(Mus)	20.97	316.54	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.47	408.99	0	0
SWPGPL-Mus	12.18	160.30	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.75	71.96	268	188
Other(Mus)	40.42	521.53	0	0
JPL	2.89	31.52	148	98
Total	184.21	2349.56		
SOLAR				
Total	14.98	200.71	0	0
Total	14.98	200.71		
Tata				
Trombay 5	8.47	107.51	469	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.05	24.75	108	39
Trombay 7B	1.33	16.55	65	35
TATA Hydro	3.75	44.78	373	23
Trombay 8	0.00	0.00	0	0
Total	15.60	193.59		
AEML				
DTPS U-1&2	9.75	125.82	483	296
Total	9.75	125.82		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	162.41	2121.66	MSPGCL Total	177.85	2307.77
			MSPGCL Thml+Gas	169.55	2207.09	Koyna 1,2 & 4 Total	3.21	33.58
			MSPGCL Hydro	8.30	100.68	State Total	408.69	5281.86

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 13/Feb/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6493	202	305	7000	452	7082	0	0	6908	6941	-1304	19737	0	0	19737	1979	434	22150	49.95
2	6444	199	306	6949	431	6848	0	0	6778	7007	-1164	19687	0	0	19687	1835	384	21906	49.97
3	6440	197	307	6944	314	6857	0	0	6665	6983	-1070	19676	0	0	19676	1736	352	21764	49.95
4	6625	191	309	7125	210	6896	0	0	6589	6898	-981	19792	0	0	19792	1712	356	21860	49.97
5	7113	201	309	7623	260	7360	0	0	6703	6670	-923	20649	0	0	20649	1735	341	22725	50.01
6	7229	197	306	7732	209	7953	0	0	7111	7029	-1099	21425	0	0	21425	1828	399	23652	50.01
7	7295	464	309	8068	272	8047	0	1	6934	6963	-984	21957	0	0	21957	2075	410	24442	50.00
8	7362	1188	307	8857	243	8009	0	162	7071	7327	-918	23232	0	0	23232	2311	448	25991	50.04
9	7407	633	304	8344	150	8014	0	672	7827	8225	-1174	23754	0	1	23754	2577	477	26808	50.05
10	7346	517	304	8167	135	8018	0	1307	8567	8771	-1467	24450	0	4	24450	2789	481	27720	50.03
11	7004	314	293	7611	150	7905	0	1838	9215	9204	-1681	24547	0	112	24547	2953	480	27980	49.99
12	6718	311	289	7318	176	7835	0	2198	8972	9150	-1784	24408	0	129	24408	3015	485	27908	50.03
13	6208	253	283	6744	198	7496	0	2290	9045	8861	-1955	23183	0	14	23183	2852	451	26486	50.01
14	6134	268	278	6680	212	7273	0	2153	8808	8320	-1776	22393	0	9	22393	2804	469	25666	50.06
15	6447	262	282	6991	220	7257	0	1866	8817	8624	-1788	22700	0	8	22700	2833	470	26003	50.01
16	6616	258	286	7160	203	7739	0	1406	9066	8748	-1796	22969	0	8	22969	2851	491	26311	49.92
17	6751	196	285	7232	249	7923	0	820	8610	8483	-1672	22538	0	6	22538	2841	497	25876	49.99
18	6999	208	289	7496	262	7998	0	260	7614	7721	-1397	21835	0	1	21835	2817	505	25157	50.04
19	7077	671	293	8041	296	7987	0	3	7409	7388	-1353	21872	0	0	21872	2822	490	25184	50.00
20	7067	691	294	8052	287	7971	0	0	7346	7646	-1338	22131	0	0	22131	2787	487	25405	50.04
21	6555	255	298	7108	272	7938	0	0	7294	7434	-1363	20908	0	0	20908	2602	481	23991	50.03
22	6286	203	299	6788	321	7964	0	0	7091	7108	-1440	20258	0	0	20258	2397	483	23138	49.98
23	6346	221	301	6868	416	7896	0	0	6985	7013	-1424	20318	0	0	20318	2253	451	23022	49.96
24	6451	196	305	6952	365	7942	0	0	6889	6484	-1331	19980	0	0	19980	2131	432	22543	50.02
MUs	162.41	8.30	7.14	177.85	6.30	184.21	0.00	14.98	184.31	185.00	-33.18	524.40	0.00	0.29	524.40	58.54	10.75	593.69	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR Carried out due to overloading of 220KV Nashik-BBLR I&II line and 132KV BBLR-Rahuri line.
- 2)50MVA T/F overload at Kopargaon S/stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Feb/2024

Position as on 6.30 Hrs of 14/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkhedda Unit 2	210	10/01/2024	23:30	13/02/2024	21:44	Annual Overhaul	13/02/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	13/03/2024
MSPGCL	Chandrapur Unit 6	500	06/02/2024	00:01		Continued.	For Planned short shutdown and Airheater Basket replacement.	16/02/2024
Total Capacity MSPGCL		1108						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1898						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Bhusawal Unit 5	500	11/02/2024	16:57	14/02/2024	05:24	Boiler Tube Leakage	14/02/2024
Total Capacity MSPGCL		728						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation. (while rolling at 21.00hrs. dtd. 31/01/2024 tripped on high vibration during rolling)	16/02/2024
IPP	JSW (J) U4	300	11/02/2024	23:41		Continued.	CW System heavy leakage.	15/02/2024
Total Capacity IPP		450						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling	01/05/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Feb/2024

Position as on 6.30 Hrs of 14/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1498						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY 706 OF BUS REACTOR @ 765 KV TIRODA	IntraState	13/02/2024	10:19			PO	706-52CB SF6 gas leakage attending
765 KV ICT Outages/Trippings							
765/400kV 1500 MVA ICT-1 @ EKTUNI	IntraState	13/02/2024	00:27	13/02/2024	03:54	EO	To attend Hot Spot
400 KV TIEBAY Outages/Trippings							
TIE BAY (409) OF BABHALESHWAR CKT - 2 @ EKTUNI	IntraState	12/02/2024	03:50	13/02/2024	03:54	HT	HT due to Hotspot on R-ph Isolator
TIE BAY (412) OF WARDHA (PG) CKT - 2 & NANDGAON PETH CKT @ AKOLA	IntraState	13/02/2024	09:10	13/02/2024	17:11	PO	Routine Maintenance & testing work
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
GTR - 6 @ CHANDRAPUR	IntraState	07/02/2024	15:00	13/02/2024	17:50		1. Maintenance and diagnostic testing of Circuit Breaker. 2. Maintenance of CT's and Synch. CVT. 3. Maintenance and alignment of Bus Isolators and Line Isolator.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
PADGHE - TARAPUR CKT - 2	InterState	12/02/2024	13:46			PO	1)H/t requires for replacement B Bus Conductor between 500MVA ICT-5 & 400kV Tarapur-II of Sec-I.
PADGHE - TARAPUR CKT - 1	InterState	12/02/2024	14:03			PO	Stringing of diversion work of 400kV Tarapur-Phadga
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar-Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
220 KV TAPTITANDA WALUJ	IntraState	12/02/2024	23:23	13/02/2024	04:17	HT	In view of outage on 1500mva ict at ektuni ss.
EKTUNI - BABLESHWAR CKT - 2	IntraState	12/02/2024	23:42	13/02/2024	04:06	HT	H/T For load management for emergency outage of 1500MVA ICT-1 at Ektuni.
220KV GEORAI(220KV)-TAPTITHANDA(400KV)CKT	IntraState	13/02/2024	00:15	13/02/2024	04:15	HT	outage on 1500MVA ICT at Ektuni S/stn
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ AKOLA	IntraState	04/02/2024	09:21			EO	for removal of 401 52 circuit breaker of spare ICT for replacement of 40952 B phase CB of Tie Bay 409
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	12/02/2024	10:28			PO	Erection of CS Type Gantry Beam Structure for RRS Scheme of ICTs
400/220/33 KV 500 MVA ICT - 3 @ KOLHAPUR	IntraState	13/02/2024	17:04	14/02/2024	00:03	PO	Faulty PID insulator string replacement at LV side Critical Gantry.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILo removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILo arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILo removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILo arrangement shall be normalized on 09.02.2024 after debunching
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.
CHEMBUR (AEML) - NERUL (M)	IntraState	02/02/2024	00:30			PO	1. Shifting/ height raising work at Loc no. 715 716 for FOB by BMC under ORC.
DAHANU - VERSOVA	IntraState	02/02/2024	22:24			PO	High speed train project work. Line diversion between SS 222-225.
BOISAR - VERSOVA	IntraState	02/02/2024	22:26			PO	High speed train project work. Line diversion between SS 222-225.
TALANDGE - MUDSHINGI CKT - 1	IntraState	05/02/2024	20:00			PO	For erection of tower at Loc. No. 1 & 2 of Mudshingi-Puikhadi line.
MAIN BUS - 1 @ CHEMBUR	IntraState	12/02/2024	08:23	13/02/2024	15:23	PO	HV Test of GIS Extension
MAIN BUS - 1 @ TALANDGE	IntraState	12/02/2024	10:56	14/02/2024	01:00	PO	1. Isolator alignment work. 2. ICT 3, 220 kV side, A bus Jaw replacement work. 3. ICT 1 & ICT 3 faulty PID insulator string replacement at LV side Critical Gantry.
220 KV JALNA - THAPTITANDA CKT - I	IntraState	12/02/2024	23:25	13/02/2024	04:23	HT	In view of outage on 1500mva ict at ektuni ss.
ONI KHAREPATAN LINE	IntraState	13/02/2024	09:27	13/02/2024	14:20	PO	For replacement of insulators detected critical in PID testing.
TALOJA II - OCIL 2	IntraState	13/02/2024	10:02	13/02/2024	16:35	PO	R&M and Diagnostic testing work

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
VITA - GHATNANDRE	IntraState	13/02/2024	10:30	13/02/2024	17:52	PO	1.Quarterly Maintenance Work 2.Diagnostic Testing Work 3.Replacement of faulty pilot b ph disc insulator strings at CT gantry
JEJURI (400kV) - LONAND CKT - 2	IntraState	13/02/2024	11:38			PO	Retrofitting of Numerical Distance Relay
KANDALGAON - KOYNA (POPHALI)	IntraState	13/02/2024	13:04	13/02/2024	20:25	PO	Damaged conductor attending work at Loc No.250 &251 and other line maintenance work
BOMBAY DYEING - SAHARA	IntraState	13/02/2024	14:09	13/02/2024	20:21	PO	Cold washing of insulators at Various locations.
MAIN BUS - 2 @ CHEMBUR	IntraState	13/02/2024	15:23			PO	HV Test of GIS Extension
MIRAJ - ICHALKARANJI	IntraState	13/02/2024	20:52	14/02/2024	01:20	PO	220KV Miraj Line kept off for proper load management at 220kv Tilawani S/S end during outage period of outage on 220kv Talandage- Tilawani-I
TALANDGE - ICHALKARANJI 1	IntraState	13/02/2024	20:58	14/02/2024	01:16	PO	Jumpering tightening at 06 No tension towers & attending minor hotspots at these locations
PADGHE - NALASOPARA - VASAI (T)	IntraState	14/02/2024	05:11	14/02/2024	08:24	PO	Project Work: Shifting/ height raising of the line between Loc no. 57 to 59 and 61 to 62 passing through survey no. 55 & 264 of M/s Rajprapha Developers as follows: 1) Jumper will be re-connected at loc no.56 & 63 of 220 kV Padghe-Nalasopara-Vasai tap Line . 2) Jumper will be open on the other side of loc no.56 & 63 of 220 kv Nalasopara-Vasai link Line . 3) After removing and connecting of jumper at said locations, the line orientation will be change i.e.220kV Padghe- Nalasopara-Vasai tap line and load of 220kV Vasai & Nalasopara S/sn. will be feed from 400/220kV Padghe s/s through bunching arrangement at Loc.55 and this line will be charged at 08:00 am on same day dt:14.02.2024 and this line will be in service for 2 days continuous from Dt: 14.02.2024 to 16.02.2024. 4) After charging, 220kV Nalasopara.vasai lirik line will dead between loc.no. 56 to 63 for 02 days continuously from dt 14.02.2024 to 16.02.2024 5) Cut-point formation over newly erected monopole at Loc'61A & 61C will be carried out and also related tower conductor de-stringing and stringing work will be carried out of one side ckt. And the normalcy as before i.e 10.02.2024 will be restored on 16.02.2024.
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/33 KV 100 MVA PTR 3	IntraState	13/02/2024	09:05	13/02/2024	12:40	PO	Annual Testing work
220/33 KV 100 MVA PTR 1	IntraState	13/02/2024	12:43	13/02/2024	19:02	PO	Annual Testing work
220/33 KV 100 MVA PTR 2	IntraState	13/02/2024	14:45	13/02/2024	18:37	PO	Annual Testing work
220/132 KV 100 MVA ICT 2	IntraState	13/02/2024	18:06	13/02/2024	20:25	PO	Annual Testing work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 1	IntraState	06/02/2024	19:55			PO	PROJECT WORK-Conductor replacement

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage