

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Feb/2025 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.039	1883.445	1) Gujrat	0.645	4.249
2) Hydro	11.453	181.891	2) Madhya Pradesh	8.855	92.656
3) Gas	7.197	92.432	3) Chattisgarh	4.980	61.560
Total MSPGCL	173.689	2157.768	4) Maharashtra	225.979	2862.397
B) 1) APML	52.235	871.868	5) Goa (Amona)	-2.914	-33.889
2) JSWEL	24.864	332.722	Total	237.545	2986.973
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.799	473.063
4) RPL(AMT)	31.365	398.177	b) Mumbai Drawl	39.187	509.899
5) SWPGPL	9.333	150.206	c) MSEDCL Bilateral *	111.306	1338.775
6) Other IPP	39.739	541.886	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.799	472.522
C) 1) TPCL Thermal	9.831	91.715	Include PX	0.000	0.000
2) TPCL Hydro	3.289	38.182	Standby	0.000	0.541
3) TPCL Gas	2.876	42.196	H) ENERGY CATERED (MUs)		
4) AEML Thermal	6.192	76.503	1) MSEDCL	550.001	7137.022
D) STATE			2) Mumbai Discoms	61.375	758.494
1) Thermal	328.598	4346.522	3) Other Discoms	12.407	160.069
(A1+C1+C4+(B1-B6))			TOTAL STATE	623.783	8055.585
2) Hydro	14.742	220.073			
(A2+C2)					
3) Gas	10.073	134.628			
(A3+B7+C3)					
4) Wind	7.320	74.715			
6) SOLAR	25.505	292.675			
TOTAL STATE	386.238	5068.613			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6396	5783	7192	6082
MSPGCL Hydro	612	234	1284	235
MSPGCL Gas	286	274	287	299
MSPGCL Total Generation	7294	6291	8763	6616
Central Sector Receipt	10925	10825	9307	9512
WIND	414	132	190	402
CPP / IPP Thermal	6290	5817	7213	6315
CPP / IPP Gas	0	0	0	0
SOLAR	2888	3519	0	0
Exchange with Mumbai	-2240	-2338	-1571	-1022
MSEDCL DEMAND MET	25016	23691	23346	21394
Load Shedding	0	0	0	0
MSEDCL DEMAND	25016	23691	23346	21394
TPCL GENERATION	548	562	1034	520
AEML GENERATION	240	149	290	247
MUMBAI DEMAND	3028	3049	2895	1789
OTHER DISCOM DEMAND	555	556	556	430
STATE DEMAND MET	28599	27295	26797	23612
STATE DEMAND	28599	27295	26797	23612
Frequency (Hz)	50.00	49.97	49.98	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 13.02 Hrs	49.74 Hz at 07.17 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.05	52.34	175	143
Unit 8	14.92	184.44	642	591
Unit 9	14.04	181.59	614	500
Unit 10	14.19	117.36	625	535
Total	47.21	535.74		
Bhusawal				
Unit 3	3.50	46.64	175	125
Unit 4	6.84	91.84	495	0
Unit 5	9.03	124.94	470	285
Total	19.38	263.41		
Parli				
Unit 6	4.21	55.36	240	136
Unit 7	0.00	50.56	0	0
Unit 8	4.08	46.88	211	147
Total	8.29	152.79		
Chandrapur				
Unit 3	3.94	41.92	190	121
Unit 4	3.45	37.32	155	126
Unit 5	8.76	114.79	400	270
Unit 6	0.00	0.00	0	0
Unit 7	8.42	77.62	425	282
Unit 8	10.92	133.93	492	294
Unit 9	0.00	0.00	0	0
Total	35.49	405.59		
Paras				
Unit 3	5.00	65.04	237	160
Unit 4	5.29	66.43	250	144
Total	10.29	131.48		
Khaparkheda				
Unit 1	3.64	47.52	170	120
Unit 2	4.18	41.15	188	123
Unit 3	4.24	48.85	195	129
Unit 4	3.88	51.18	180	130
Unit 5	11.19	107.09	485	440
Total	27.13	295.80		
Nasik				
Unit 3	3.52	40.60	169	123
Unit 4	0.00	13.05	0	0
Unit 5	3.74	45.00	179	124
Total	7.26	98.64		
Uran				
All Units	7.20	92.43	402	266
Total	7.20	92.43		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.14	5.59	23	0
Total	0.14	5.59		
Koyna				
Stage 1-2	1.79	28.56	280	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	3.03	61.86	761	0
Stage 3	0.99	19.21	160	0
Total	5.81	109.64		
Hydro				
KDPH	0.82	10.61	34	34
VTRNA	0.22	1.38	60	0
TILLARI	0.19	5.33	62	0
BHIRA T.R.	0.16	1.74	40	0
SMLHY_PTN	3.72	45.53	157	152
GHATGHAR	0.55	7.67	125	0
Total	5.65	72.26		
Wind				
Total	7.32	74.72	0	0
Total	7.32	74.72		
CPP				
APML(Mus)	52.24	871.87	0	0
JSWEL(Mus)	24.86	332.72	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.36	398.18	0	0
SWPGPL-Mus	9.33	150.21	0	0
Dhariwal	0.00	0.00	0	0
IEPL	3.11	43.77	249	0
Other(Mus)	34.49	470.63	0	0
JPL	2.14	27.49	140	74
Total	157.54	2294.86		
SOLAR				
Total	25.50	292.68	0	0
Total	25.50	292.68		
Tata				
Trombay 5	6.25	42.88	271	249
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.62	24.86	103	61
Trombay 7B	1.25	17.34	63	49
TATA Hydro	3.29	38.18	409	30
Trombay 8	3.58	48.84	215	123
Total	16.00	172.09		
AEML				
DTPS U-1&2	6.19	76.50	479	144
Total	6.19	76.50		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	155.04	1883.44	MSPGCL Total	173.69	2157.77
			MSPGCL Thml+Gas	162.24	1975.88	Koyna 1,2 & 4 Total	4.82	90.42
			MSPGCL Hydro	11.45	181.89	State Total	386.24	5068.61

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 13/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6251	229	297	6777	253	6823	0	0	9664	9533	-1352	21543	0	0	21543	2142	491	24176	50.02
2	6233	234	298	6765	371	6853	0	0	9710	9253	-1186	21609	0	0	21609	1972	447	24028	50.00
3	6019	239	302	6560	413	6520	0	0	9592	9555	-1055	21561	0	0	21561	1854	431	23847	49.99
4	6082	235	299	6616	402	6315	0	0	9778	9512	-1022	21394	0	0	21394	1789	430	23612	50.00
5	6370	230	300	6900	550	6601	0	0	9796	9563	-1027	22158	0	0	22158	1795	429	24382	49.94
6	6313	276	301	6890	677	6436	0	0	10421	10054	-1091	22502	0	0	22502	1913	464	24878	50.00
7	6637	464	360	7461	658	6720	0	13	9920	9800	-1068	23096	0	0	23096	2115	488	25699	49.99
8	6844	1406	402	8652	623	6947	0	387	9282	9362	-1186	24273	0	0	24273	2305	512	27090	49.97
9	6755	1041	396	8192	546	6936	0	1544	9730	9663	-1485	24863	0	0	24863	2597	533	27993	50.09
10	6457	866	294	7617	527	6375	0	2437	10501	10576	-1987	25005	0	1	25005	2844	540	28389	50.06
11	6396	612	286	7294	414	6290	0	2888	11013	10925	-2240	25016	0	13	25016	3028	555	28599	50.00
12	6001	506	284	6791	295	5854	0	3507	11013	10997	-2401	24486	0	15	24486	3095	557	28138	49.99
13	5783	234	274	6291	132	5817	0	3519	10843	10825	-2338	23691	0	12	23691	3049	556	27295	49.97
14	5702	228	266	6196	95	5758	0	3446	10474	10510	-2237	23244	0	12	23244	2937	525	26705	50.06
15	5901	234	269	6404	74	5815	0	3129	10956	10962	-2262	23570	0	10	23570	2979	553	27101	49.97
16	6238	230	274	6742	71	6168	0	2539	11079	10922	-2216	23676	0	9	23676	3028	549	27254	49.97
17	6631	272	278	7181	64	6429	0	1555	10793	10813	-2152	23323	0	11	23323	3019	568	26909	49.98
18	7070	330	284	7684	73	7082	0	524	9937	9755	-1826	22721	0	3	22721	2994	571	26286	50.00
19	7194	1046	285	8525	128	7240	0	17	9396	9182	-1647	22865	0	0	22865	2956	580	26401	49.93
20	7192	1284	287	8763	190	7213	0	0	9399	9307	-1571	23346	0	0	23346	2895	556	26797	49.98
21	6993	397	288	7678	198	7134	0	0	9471	9087	-1591	21969	0	0	21969	2737	537	25243	49.93
22	6913	234	289	7436	223	6989	0	0	9147	8812	-1529	21397	0	0	21397	2580	534	24511	50.01
23	6443	261	292	6996	172	6638	0	0	9286	9252	-1421	21127	0	0	21127	2435	510	24072	49.96
24	6621	365	292	7278	171	6581	0	0	9220	9325	-1297	21566	0	0	21566	2317	492	24375	49.98
MUs	155.04	11.45	7.20	173.69	7.32	157.54	0.00	25.51	240.42	237.55	-39.19	550.00	0.00	0.09	550.00	61.38	12.41	623.78	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132KV BBLR to Rahuri line over Load.

Maximum Demand scenario for the date 13/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28599 MW	25016 MW	3095 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 13/Feb/2025

Position as on 6.30 Hrs of 14/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	15/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	23/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	15/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Bhusawal Unit 4	500	09/02/2025	09:46	13/02/2025	03:03	Boiler Tube Leakage	13/02/2025
MSPGCL	Parli Unit 7	250	12/02/2025	23:30		Continued.	Boiler Tube Leakage	15/02/2025
MSPGCL	Khaparkheda Unit 3	210	14/02/2025	03:18	14/02/2025	07:42	Furnace Pressure High	14/02/2025
MSPGCL	Koyna STG-IV Unit-1	250	14/02/2025	06:36	14/02/2025	08:50	Governor Safety Bolt Rupture	
Total Capacity MSPGCL		2245						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52	13/02/2025	19:14	APH -1A Problem	15/02/2025
Total Capacity AEML		250						
IPP								
IPP	IEPL Unit 1	270	11/02/2025	12:07	13/02/2025	09:32	Bottom ash evacuation & BTL problem	13/02/2025
IPP	SWPGPL U-4	135	11/02/2025	19:57		Continued.	Boiler Tube Leakage	14/02/2025
IPP	Adani U-2	660	12/02/2025	20:04		Continued.	APH-A, PA hot air bellow leakage.	15/02/2025
IPP	RPL(AMT) U-3	270	13/02/2025	23:00		Continued.	H2 Leakage problem.	15/02/2025
Total Capacity IPP		1335						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being	31/03/2025

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Feb/2025

Position as on 6.30 Hrs of 14/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							executed before refueling.	
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4150						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52	14/02/2025	06:52	Zero Schedule Given By MSEDCL. (Unit is available in open cycle from 20:45hrs, Dt.13.02.2024)	
MSPGCL	Uran Unit 5	108	12/02/2025	08:45	13/02/2025	06:22	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	13/02/2025	09:10		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		324						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		474						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (709) OF KORADI 3 CKT-2 @ AKOLA 2	IntraState	13/02/2025	09:39	13/02/2025	19:43	PO	Annual Maintenance of Bay Equipment at Akola-II SS.
MAIN BAY (710) OF 1500MVA ICT 1@ 765KV EKTUNI	IntraState	13/02/2025	12:04	13/02/2025	21:44	PO	Diagnostic Testing and Routine Maintenance Works
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
TIE BAY (428) OF WARORA - WARDHA(PG) @ WARDHA (PG)	IntraState	13/02/2025	13:30	13/02/2025	17:57	PO	Routine Maintenance & Dignostic testing work .
400 KV MAINBAY Outages/Trippings							
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
MAIN BAY - PUNE-PG - 400KV B/R 1 AND PUNE-PG - 400KV - BUS 2 at PUNE-PG - 400KV	InterState	13/02/2025	10:01	13/02/2025	17:44	PO	FOR AMP WORK
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
TALANDGE - KOLHAPUR (PG) CKT - 1	InterState	12/02/2025	17:15	13/02/2025	06:42	HT	For LBB protection relay retrofitting works
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220/33 KV 315MVA ICT - 1 @ CHAKAN	IntraState	13/02/2025	10:25	13/02/2025	21:49	PO	Replacement of scissor Assembly of 89 B PG isolator R,Y,B phase of 315 MVA 400/220kV ICT-1
400/220/33 KV 500 MVA ICT - 3 @ JEJURI	IntraState	13/02/2025	10:51	13/02/2025	19:46	PO	For Maintenance & Testing work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 14/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500MVA ICT - 1 @ KARJAT	IntraState	13/02/2025	20:15	14/02/2025	03:15	EO	For taking B phase unit of ICT back in service after attending oil leakage & replacement of Neutral bushing stud. The Oil filtration work was completed at 18:00hrs on 12.02.2025, and the ICT cannot be kept idle post filtration and must be brought back into service as soon as possible. Currently, the spare ICT is in service under the rapid restoration scheme. During the outage, the spare ICT will be removed from service (to remain in the "ON" condition post-outage), and the B-phase unit will be brought back into service.
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 2	InterState	10/02/2025	14:14	13/02/2025	11:56	PO	For Bus extension
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Trippings							
BUS SECTIONALISER @ BELWANDI	IntraState	13/02/2025	12:04	13/02/2025	14:22	PO	ANNUAL MAINTENANCE & DIAGNOSTIC TESTING WORK
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV SHIVAJINAGAR-GANGAPUR CKT	IntraState	13/02/2025	17:31	13/02/2025	20:48	PO	OUTAGE REQUIRES FOR STRINGING AT LOCATION NO.27-28, OF PROPOSED 220KV SHIVAJINAGAR-AMPYRE SOLAR LINE. (THERE IS CROSSING OF 132KV 220 KV SHIVAJINAGAR-MALEGAON AND 220 KV SHIVAJINAGAR-GANGAPUR DCDC LINE).
220KV SHIVAJINAGAR - MALEGAON	IntraState	13/02/2025	17:39	13/02/2025	20:55	PO	Outage requires for stringing at location No.27-28, of proposed 220kV Shivajinagar-Ampyre Solar line. (There is crossing of 132kV 220 KV Shivajinagar-Malegaon and 220 KV Shivajinagar-Gangapur DCDC Line)
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 14/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
TALANDGE - MUDSHINGI CKT - 1	IntraState	10/02/2025	12:04			PO	220kV Circuit breaker overhauling work will be done by agency
BORIVALI - TARAPUR	IntraState	11/02/2025	16:34			PO	1) TAPS 1&2, 220kV Zone-II main bus outages to carry out annual maintenance of main bus and bay's equipments. 2) Remarks: During outage period BS#1between 220 KV Zone-1 & Zone-II will remain open from 0800 hrs of 10/02/2025 to 1800 hrs of 15/02/2025.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	11/02/2025	18:08	13/02/2025	11:12	HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
MALEGAON-SATANA	IntraState	12/02/2025	22:40	13/02/2025	17:43	HT	Hand Tripped.
FLAGSHIP-CHINCHWAD	IntraState	12/02/2025	23:01	13/02/2025	01:58	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	13/02/2025	01:45	13/02/2025	02:03	HT	Load management
NANDED CITY-FLAGSHIP	IntraState	13/02/2025	01:58	13/02/2025	23:09	HT	Emergency outage on dated 13.02.2025.
HINJAWADI I- CHINCHWAD	IntraState	13/02/2025	06:33	13/02/2025	23:17	HT	Hand Tripped .

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 14/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	13/02/2025	08:02	13/02/2025	20:28	HT	Hand Tripped.
MUMEWADI -HALKARNI 1 LINE	IntraState	13/02/2025	11:12	13/02/2025	16:29	PO	Insulator cleaning work
LONIKAND 2 - BHOSARI	IntraState	13/02/2025	11:46	13/02/2025	19:05	PO	Cleaning of Disc Insulators (Cold line washing) work.
NERLE- POPHALI	IntraState	13/02/2025	11:56	13/02/2025	20:12	PO	For replacement of conductor at Loc no 16B, Rph(top), Pophali side, loc no - 37B Phase Pophali side and other line related maintenance work.
VERSOVA - GORAI	IntraState	13/02/2025	12:39	13/02/2025	17:26	T	Distance Protection
THEUR - SERUM	IntraState	13/02/2025	12:58	13/02/2025	15:10	PO	Annual testing of all the CT and PT
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	13/02/2025	15:57	13/02/2025	21:28	HT	Load Management
EKLAHARA(OCR)-RAYMOND	IntraState	13/02/2025	17:10	13/02/2025	20:00	HT	Load Management
MAHAD - KANDALGAON	IntraState	13/02/2025	17:28	13/02/2025	19:04	T	Distance Protection
ADLABS - PEDAMBE	IntraState	13/02/2025	17:29	13/02/2025	19:17	T	Distance Protection
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	13/02/2025	17:38			HT	Load Management
220 KV KARJAT-BELWANDI-CKT-1	IntraState	13/02/2025	20:06	13/02/2025	20:37	HT	Load Management
VIKHROLI (GIS) - SAKI 7	IntraState	13/02/2025	22:51	14/02/2025	06:16	PO	PROJECT WORK- Normalization of 220 kV Salsette 3 Saki 7 Line
SALSETTE - VIKHROLI (GIS) CKT - 3	IntraState	13/02/2025	22:51	14/02/2025	06:11	PO	PROJECT WORK-Normalization of 220 kV Salsette 3 Saki 7 Line
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 50 MVA PTR 2 @ HAMIDWADA	IntraState	13/02/2025	05:35			PO	Overhauling of OLTC along with inspection of selector switch.
220/33KV 25MVA PTR 1 @ NIWALI	IntraState	13/02/2025	10:30	13/02/2025	14:49	PO	OLTC overhauling work.
PT - 2 @ PHURSUNGI	IntraState	13/02/2025	10:52	13/02/2025	18:50	PO	Half Yearly Maint. work
220/33KV 50MVA PTR 1 @ JEJURI	IntraState	13/02/2025	11:16	13/02/2025	16:42	PO	T/F OLTC overhauling work and relay testing work
220/132 KV 200MVA ICT 1 @ JALNA	IntraState	13/02/2025	11:32	13/02/2025	17:58	PO	DIAGNOSTIC TESTING WORK.
220/132KV 100MVA ICT 2 @ KATHAPUR	IntraState	13/02/2025	12:30	13/02/2025	16:40	PO	Diagnostic Testing and routine Maintenance.
220/132 KV 100 MVA ICT - 2 @ ALEPHATA	IntraState	13/02/2025	12:55	13/02/2025	15:21	PO	LV CT Tan delta measurement due to higher Tan delta results
220/33KV 50MVA PTR 2 @ KATHAPUR	IntraState	13/02/2025	15:35	13/02/2025	18:56	PO	Diagnostic Testing and half yearly maintenance,33kv CB overhauling work.
220/132-110 KV 100MVA ICT 1 @ JATH	IntraState	13/02/2025	15:45	13/02/2025	18:10	PO	1. Maintenance of OTI & WTI 2. Q.M work
220/33-33KV 100MVA TF- 2 @ ICHALKARANJI - II	IntraState	14/02/2025	07:02			EO	1) LV Bushing oil leakage attending work
220/100 KV 200 MVA ICT 2 @ KALWA	IntraState	14/02/2025	08:29			PO	OLTC Overhauling , and R&M work
220 KV BUSBAR Outages/Trippings							
MAIN BUS - 2 @ PHURSUNGI	IntraState	13/02/2025	12:05	13/02/2025	18:50	PO	Half yearly manit. work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PARBHANI-GANGAKHED	IntraState	11/02/2025	18:37			HT	Due to overloading of parly 100MVA IBT
132 KV KANHAN (220 KV) - PARDI CKT	IntraState	12/02/2025	11:15			T	Tripped on LMS (275 AMP)
MANMAD-PIMPERKHED	IntraState	12/02/2025	18:36	13/02/2025	00:54	EO	1st manmad chordiya ckt krpt off and LILO jumper will be removed. 2nd 132kV Manmad Pimperkhed krpt off and chordiya solar tap jumper execute and solar will be restore on existing Man-Pimperkhed ckt 3rd 132kv chordiya chalisgaon kept and through jumper will be fixed at loc 96 of 132kV man-chalisgaon then supply will be restord
SOLAPUR 2(BALE)-NALDURG	IntraState	13/02/2025	16:44	13/02/2025	20:39	PO	For quarterly bay maintenance & CT Wiring replacement
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage