



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**13/Mar/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 13/Mar/2011 SUNDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	141.190	1764.880	1) Madhya Pradesh	49.627	727.437
2) Hydro	15.062	255.826	2) Gujrat	29.772	388.217
3) Gas	11.724	188.700	3) Goa	-5.769	-84.031
<b>Total MSGENCO</b>	<b>167.976</b>	<b>2209.406</b>	4) TAPS 1&2 (Inj.)	3.921	61.977
<b>B) OTHERS</b>			5) Pench (Excess)	-0.208	-3.524
1) RGPPL Gas	30.215	378.545	<b># Total Cent. Sector</b>	<b>77.343</b>	<b>1090.076</b>
2) Wind Generation	2.978	44.276	<b>F) Other Exchanges</b>		
3) CPP	27.790	307.951	1) With TPCL (Excess)	-6.674	-127.469
4) PENCH (MS)	0.208	3.524	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	12.251	191.989
1) TPCL Thermal	23.187	309.139	Include PX	0.000	0.000
2) TPCL Hydro	0.142	44.115	2) MUMBAI Bilateral	7.223	127.569
<b>TOTAL TPCL</b>	<b>23.329</b>	<b>353.254</b>	Include PX	-0.152	24.921
3) REL Thermal	12.708	164.826	3) MUMBAI Schedule	7.223	127.569
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	177.085	2238.845	1) MSEDCL	299.836	3906.309
2) Hydro (A2+B3+C2)	15.412	303.465	2) TPCL	28.167	427.685
3) Gas (A3+B1)	41.939	567.245	3) REL	14.538	217.788
4) Wind (B2)	2.978	44.276	<b>TOTAL STATE</b>	<b>342.541</b>	<b>4551.782</b>
5) CPP (B3)	27.790	307.951			
<b>TOTAL STATE</b>	<b>265.204</b>	<b>3461.782</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5851	5777	5997
MSGENCO Hydro	1348	323	130
MSGENCO Gas	445	492	519
<b>MSGENCO Total Generation</b>	<b>7644</b>	<b>6592</b>	<b>6646</b>
Central Sector Receipt	3268	3750	2601
RGPPL	1264	1268	1245
WIND	47	155	232
CPP	1213	1217	1014
Exchange with Mumbai	-327	-439	-173
<b>MSEDCL DEMAND MET</b>	<b>13109</b>	<b>12596</b>	<b>11565</b>
Load Shedding (LS)	259	0	0
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>13368</b>	<b>12596</b>	<b>11565</b>
TPCL GENERATION	1075	1120	896
REL GENERATION	529	530	530
<b>TPCL+REL DEMAND</b>	<b>1931</b>	<b>2089</b>	<b>1599</b>
<b>STATE DEMAND MET</b>	<b>15040</b>	<b>14685</b>	<b>13164</b>
Load Management (LM)	2049	3517	0
Total Load Relief (LS+LM)	2308	3517	0
<b>UNRESTRICTED STATE DEMAND</b>	<b>17348</b>	<b>18202</b>	<b>13164</b>
Frequency (Hz)	49.83	49.92	49.86

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.49 Hz at 18:04 Hrs</b>	<b>49.38 Hz at 21:10 Hrs</b>	<b>49.86</b>	<b>0 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 13/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 5	1.63	50.58	175	0	160
Unit 6	3.63	55.14	190	120	170
Unit 7	4.05	47.14	190	140	160
	<b>9.31</b>	<b>152.85</b>			<b>490</b>
<b>Bhusawal</b>					
Unit 2	3.99	52.77	175	155	175
Unit 3	4.65	57.44	205	185	200
Unit 4			0	0	
	<b>8.64</b>	<b>110.21</b>			<b>375</b>
<b>Parli</b>					
Unit 3	4.55	55.55	198	175	175
Unit 4	4.32	53.95	189	160	185
Unit 5	4.43	54.99	192	166	180
Unit 6	5.45	59.39	254	204	230
Unit 7	5.69	58.36	248	213	240
	<b>24.44</b>	<b>282.24</b>			<b>1010</b>
<b>Chandrapur</b>					
Unit 1	3.89	50.32	170	155	165
Unit 2	3.75	51.72	164	148	165
Unit 3	4.44	27.39	197	170	190
Unit 4	4.32	57.74	195	133	190
Unit 5	11.47	148.97	500	450	490
Unit 6	11.24	144.77	480	450	460
Unit 7	10.79	142.82	482	400	480
	<b>49.90</b>	<b>623.72</b>			<b>2140</b>
<b>Paras</b>					
Unit 3	6.03	74.16	255	250	250
Unit 4	5.78	53.45	256	190	250
	<b>11.81</b>	<b>127.60</b>			<b>500</b>
<b>Khaparkheda</b>					
Unit 1	5.05	64.28	220	195	210
Unit 2	4.90	61.40	210	191	210
Unit 3	4.89	65.24	219	188	210
Unit 4	5.20	66.34	222	211	210
Unit 5			0	0	
	<b>20.04</b>	<b>257.25</b>			<b>840</b>
<b>Nasik</b>					
Unit 1	2.12	19.57	93	83	81
Unit 2	2.03	25.84	90	80	81
Unit 3	4.30	55.86	190	160	162
Unit 4	4.53	57.66	202	173	192
Unit 5	4.07	52.07	180	142	162
	<b>17.05</b>	<b>211.00</b>			<b>678</b>
<b>Uran</b>					
All Units	11.72	188.70	529	429	475
	<b>11.72</b>	<b>188.70</b>			<b>475</b>
<b>Dabhol</b>					
RGPPL	30.22	378.54	1272	1242	1380
	<b>30.22</b>	<b>378.54</b>			<b>1380</b>
<b>Koyna</b>					
Stage 1-2	2.80	49.76	505	30	600
Stage 4	5.08	107.78	621	0	250
Stage 3	1.79	34.02	240	0	320
	<b>9.67</b>	<b>191.56</b>			<b>1170</b>
<b>Koyna 12&amp;4 Total</b>	<b>7.88</b>	<b>157.54</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Hydro</b>					
KDPH	0.00	3.23	0	0	0
VTRNA	1.14	13.06	61	0	60
TILLARI	0.37	5.51	60	0	60
BHTGR/VEER	0.43	2.38	19	18	20
BHIRA T.R.	0.22	2.56	81	0	80
RNGR+BHTSA	0.36	4.75	15	14	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.34	1.94	23	0	15
SMLHY_PTN	0.99	12.85	42	41	0
GHATGHAR	1.54	17.98	240	0	0
	<b>5.39</b>	<b>64.26</b>			<b>250</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.21	3.52	53	0	
	<b>0.21</b>	<b>3.52</b>			
<b>Wind</b>					
MalharPeth	0.14	1.36			
Vankuswadi	0.38	3.77			
ATIT	0.06	0.56			
Kale	0.15	1.42			
Satara	0.48	3.36			
Shirala	0.17	1.40			
K Mahankal	0.02	1.35			
Supa	0.08	1.59			
Vita	0.69	6.64			
Dondaicha	0.25	12.74			
Nandurbar	0.02	1.48			
Khandke	0.42	4.38			
Khaparale	0.09	1.99			
	<b>2.94</b>	<b>42.07</b>			
<b>CPP</b>					
JSW JAIGAD	14.02	138.09	613	515	550
WARDHA	7.92	90.86	366	249	366
Other CPPs	5.85	79.00			
	<b>27.79</b>	<b>307.95</b>			<b>916</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.75	135.74	490	300	500
Trombay 6	3.60	62.06	150	150	500
Trombay 7A	2.90	37.91	125	116	120
Trombay 7B	1.62	20.97	68	67	60
Trombay 8	5.32	52.46	252	155	250
TATA Hydro	0.14	44.12	63	0	447
	<b>23.33</b>	<b>353.25</b>			<b>1877</b>
<b>REL</b>					
1&2	12.71	164.83	531	528	500
	<b>12.71</b>	<b>164.83</b>			<b>500</b>
<b>Cent Sect</b>					
Share					3275
					<b>3275</b>

MS PG CL	Thermal	141.19	1764.88		6033
	Thml+Gas	152.91	1953.58		6508
	Hydro	15.06	255.83		1420
	Total	167.98	2209.41		7928
State Total		265.20	3461.78		15876

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 13/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	6002	196	429	6627	1243	209	1017	3151	2604	-269	-237	11463	0	11463	1742	13205	49.69
2	5997	130	519	6646	1245	232	1014	3105	2601	-219	-173	11565	0	11565	1599	13164	49.86
3	6036	125	521	6682	1244	238	1011	3057	2791	-169	-143	11823	25	11848	1509	13357	49.87
4	6013	124	526	6663	1246	229	1012	3033	3026	-144	-122	12054	742	12079	1447	14243	49.95
5	6031	124	526	6681	1242	211	1016	2970	2891	-144	-112	11929	1571	11954	1439	14939	49.78
6	6079	237	527	6843	1243	202	1113	2960	2916	-144	-131	12186	1913	12262	1457	15556	49.87
7	5921	549	529	6999	1242	169	1213	2911	2996	-144	-134	12485	2217	12865	1526	16228	49.91
8	5976	529	527	7032	1256	126	1227	2914	3197	-144	-135	12703	2213	13079	1537	16453	49.89
9	6073	738	494	7305	1263	106	1214	2982	3219	-194	-173	12934	2385	13482	1645	16964	49.83
10	5902	1470	494	7866	1264	88	1214	3017	3098	-228	-208	13322	2170	13659	1726	17218	49.73
11	5825	1132	476	7433	1261	59	1215	3075	3403	-284	-270	13101	2263	13379	1878	17242	49.88
12	5851	1348	445	7644	1264	47	1213	3133	3268	-345	-327	13109	2308	13368	1931	17348	49.83
13	5869	1441	448	7758	1266	32	1217	3213	3498	-425	-390	13381	2329	13661	1952	17662	49.84
14	5889	1356	445	7690	1265	16	1212	3190	3327	-400	-371	13139	2322	13412	1873	17334	49.91
15	5821	1039	450	7310	1261	16	1210	3142	3587	-350	-323	13061	2322	13314	1832	17215	49.85
16	5728	1043	461	7232	1263	37	1216	3142	3764	-350	-325	13187	2333	13451	1852	17372	49.92
17	5740	1038	476	7254	1265	79	1218	3142	3859	-350	-312	13363	2278	13597	1850	17491	49.98
18	5793	915	475	7183	1271	109	1215	3142	3803	-350	-315	13266	2037	13417	1809	17112	50.01
19	5786	323	484	6593	1268	164	1215	3190	3651	-449	-416	12495	3159	12551	1884	17538	49.98
20	5777	323	492	6592	1268	155	1217	3285	3750	-475	-439	12596	3517	12596	2089	18202	49.92
21	5776	309	485	6570	1267	150	1190	3260	3425	-435	-430	12225	3517	12225	2085	17827	49.79
22	5708	220	495	6423	1267	132	1206	3260	3166	-435	-440	11806	3515	11806	2080	17401	49.83
23	5794	184	499	6477	1269	89	1114	3185	2986	-435	-417	11548	3510	11548	2027	17085	49.77
24	5803	169	501	6473	1272	83	1081	3062	2517	-344	-331	11095	3510	11095	1942	16547	49.86
<b>MUs</b>	<b>141.19</b>	<b>15.06</b>	<b>11.72</b>	<b>167.98</b>	<b>30.22</b>	<b>2.98</b>	<b>27.79</b>	<b>74.52</b>	<b>77.34</b>	<b>-7.22</b>	<b>-6.67</b>	<b>299.84</b>	<b>52.16</b>	<b>303.68</b>	<b>42.71</b>	<b>394.70</b>	<b>49.86</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 13/Mar/2011**

Position as on 6.30 Hrs of 14/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
<b>FORCED OUTAGE</b>							
Uran Unit 5	108	11/03/2011	01.35		Continued.	Filter replacement	16/03/2011
Dabhol 3A	230	12/03/2011	03.10		Continued.	Gas restriction.	14/03/2011
Koradi Unit 5	200	13/03/2011	09.26		Continued.	PA Fan Tripped	17/03/2011
Koyna ST-IV 2	250	13/03/2011	10.50	13/03/2011	18.00	Spherical assembly leakage	
Nasik Unit 5	210	14/03/2011	04.25		Continued.	HP Control Valve replacement	16/03/2011

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 13/Mar/2011**

Position as on 6.30 Hrs of 14/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Nasik-Navsari -II	13/03/2011	08.14	13/03/2011	17.25	Insulator washing work
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Dhule-Sar'Sarovar - I	09/03/2011	22.51		Continued.	Over Voltage.
Kolhapur-Mapusa-II	12/03/2011	23.03		Continued.	Over Voltage.
Akola - Wardha - I	14/03/2011	00.01		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	14/03/2011	00.05		Continued.	Over Voltage
<b>IntraState</b>					
<b>Voltage Level : 500KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
HVDC POLE II - CHDPR	12/03/2011	22.12	13/03/2011	01.06	Repl.of load break switch of aux.supply'A'of pole-2 R.ph.converter.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 15.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 15.03.2011.
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220 KV TBC At Parbhani.	09/03/2011	10.30		Continued.	Breaker Overhaul.
Nasik-Padgha	11/03/2011	09.16		Continued.	Shifting of Towers at Talegaon
Raymond-Washala	11/03/2011	09.31		Continued.	Shifting of Towers at Talegaon.
Salsett-Borivali-II	11/03/2011	11.30		Continued.	Maint. work on 100KV Kolshet-BMC line.
Bhugaon-Pusad	13/03/2011	06.30	13/03/2011	16.39	Stringing of PGCIL 400KV Wardha - Parli line
Wardha - Yawatmal	13/03/2011	06.51	13/03/2011	16.36	Stringing of PGCIL 400KV Wardha-Parli line
Khaparkheda - Kanhan - I	13/03/2011	06.58	13/03/2011	19.07	Replacement of Faulty Disc Insulator
Kandalgaon - ONGC	13/03/2011	09.00	13/03/2011	19.14	E/W replacement work
Kandalgaon - Topworth	13/03/2011	09.05	13/03/2011	19.21	E/W replacement work
Boiser PGCIL-Boiser II	13/03/2011	10.00	13/03/2011	10.22	CT Tan delta work
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Phursungi-Kamthali	11/03/2011	07.52		Continued.	Construction and stringing work.
Elichpur - Hingoli	13/03/2011	06.14	13/03/2011	19.15	Stringing of PGCIL 400KV B'Vati-Parli line
Ardhapur-Kurunda	13/03/2011	06.15	13/03/2011	19.15	Stringing of PGCIL 400KV B'Vati-Parli line
Parbhani-Purna	13/03/2011	06.45	13/03/2011	19.00	Stringing of PGCIL 400KV B'Vati-Parli line
<b>Voltage Level : 220KV</b>			<b>Outage Type FORCED OUTAGE</b>		
LV CB of 400/220 kV 315	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 13/Mar/2011**

Position as on 6.30 Hrs of 14/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
MVA ICT-1 @ Parli					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Bhusawal- Aurangabad	12/03/2011	22.18	13/03/2011	05.54	Over Voltage
Karad - Kolhapur - I	12/03/2011	22.54	13/03/2011	07.13	Over Voltage.
Bhusawal- Aurangabad	13/03/2011	22.13	14/03/2011	06.13	Over Voltage
Karad - Kolhapur - II	13/03/2011	23.16		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Hingoli-Parbhani	03/03/2011	16.12		Continued.	H/T to control 220KV Wardha-Yawatmal ckt.loading.
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV Ambazari-AEPL ckt.loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
Dhule-Chalisingaon	09/03/2011	10.40		Continued.	To Control Dhule ICT Loading.
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat Ckt loading.
Aurangabad - Babaleshwar	13/03/2011	17.10		Continued.	To Control BBLSR ICT Load
<b>Voltage Level : 132KV</b>			<b>Outage Type HAND TRIPPED</b>		
Supa - Shirpur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
<b>Voltage Level : 100KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Pophali - Pedambe - I	13/03/2011	14.20	13/03/2011	14.48	Distance Protection
Pophali - Pedambe - I	13/03/2011	15.00		Continued.	Distance protection,(Declared Faulty)
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Nanded - Umri	13/03/2011	00.07	13/03/2011	03.07	No indication.Tripped from nanded end.
Lalkhedi - Durgwada	13/03/2011	15.55	13/03/2011	16.35	Distance protection
Amravati - Morshi	14/03/2011	04.49	14/03/2011	05.07	Distance Protection

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 14/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			VTRNA	60	60
Unit 5	200	0	TILLARI	60	60
Unit 6	210	144	BHTGR/VEER	21	18
Unit 7	210	180	BHIRA T.R.	80	80
	<b>620</b>	<b>324</b>	RNGR+BHTSA	20	14
<b>Bhusawal</b>			BHANDARDRA	45	0
Unit 2	210	170	ELDARY	23	0
Unit 3	210	180	SMLHY_PTN	12	16
Unit 4	500		GHATGHAR	250	0
	<b>920</b>	<b>350</b>		<b>611</b>	<b>248</b>
<b>Parli</b>			<b>PENCH (MS)</b>		
Unit 3	210	185	Pench (MS)	53	
Unit 4	210	185		<b>53</b>	
Unit 5	210	190	<b>Wind</b>		
Unit 6	250	235	MalharPeth	0	
Unit 7	250	225	Vankuswadi	0	
	<b>1130</b>	<b>1020</b>	ATIT	0	
<b>Chandrapur</b>			Kale	0	
Unit 1	210	165	Satara	0	
Unit 2	210	165	Shirala	0	
Unit 3	210	190	K Mahankal	0	
Unit 4	210	190	Supa	0	
Unit 5	500	490	Vita	0	
Unit 6	500	480	Dondaicha	0	
Unit 7	500	380	Nandurbar	0	
	<b>2340</b>	<b>2060</b>	Khandke	0	
<b>Paras</b>			Khaparale	0	
Unit 3	250	230		<b>0</b>	
Unit 4	250	226	<b>CPP</b>		
	<b>500</b>	<b>456</b>	JSW_JAIGAD	300	550
<b>Khaparkheda</b>			WARDHA	135	366
Unit 1	210	210	Other CPPs	0	
Unit 2	210	210		<b>435</b>	<b>916</b>
Unit 3	210	210	<b>Tata</b>		
Unit 4	210	210	Trombay 4	150	0
Unit 5	500		Trombay 5	500	500
	<b>1340</b>	<b>840</b>	Trombay 6	500	500
<b>Nasik</b>			Trombay 7A	120	120
Unit 1	120	95	Trombay 7B	60	60
Unit 2	120	95	Trombay 8	250	250
Unit 3	210	180	TATA Hydro	444	447
Unit 4	210	190		<b>2024</b>	<b>1877</b>
Unit 5	210	0	<b>REL</b>		
	<b>870</b>	<b>560</b>	1&2	500	500
<b>Uran</b>				<b>500</b>	<b>500</b>
All Units	852	475	<b>Cent Sect</b>		
	<b>852</b>	<b>475</b>	Share	3143	3321
<b>Dabhol</b>				<b>3143</b>	<b>3321</b>
RGPP	960	1380			
	<b>960</b>	<b>1380</b>			
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	0			