

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Mar/2025 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	173.459	2216.293	1) Gujrat	1.909	25.936
2) Hydro	27.999	274.774	2) Madhya Pradesh	15.027	154.015
3) Gas	5.555	71.153	3) Chattisgarh	4.840	59.000
Total MSPGCL	207.013	2562.220	4) Maharashtra	237.872	2866.414
B) 1) APML	77.026	814.680	5) Goa (Amona)	-2.871	-35.236
2) JSWEL	20.972	332.872	Total	256.777	3070.129
3) VIPL	0.000	0.000	a) Mumbai Schedule	41.678	489.576
4) RPL(AMT)	26.152	397.282	b) Mumbai Drawl	44.633	529.769
5) SWPGPL	12.457	161.213	c) MSEDCL Bilateral *	142.819	1583.289
6) Other IPP	22.996	351.234	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	41.678	489.576
C) 1) TPCL Thermal	12.799	141.722	Include PX	0.000	0.000
2) TPCL Hydro	3.381	39.679	Standby	0.000	0.000
3) TPCL Gas	4.090	53.156	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.448	133.601	1) MSEDCL	595.946	7441.850
D) STATE			2) Mumbai Discoms	76.351	897.928
1) Thermal	357.309	4548.897	3) Other Discoms	13.609	170.290
(A1+C1+C4+(B1-B6))			TOTAL STATE	685.906	8510.068
2) Hydro	31.380	314.453			
3) Gas	9.645	124.309			
4) Wind	6.882	115.515			
6) SOLAR	23.913	336.764			
TOTAL STATE	429.129	5439.938			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7327	6641	7551	7340
MSPGCL Hydro	1675	1250	1228	422
MSPGCL Gas	213	210	249	218
MSPGCL Total Generation	9215	8101	9028	7980
Central Sector Receipt	10520	11899	10491	10746
WIND	175	342	288	335
CPP / IPP Thermal	6561	6563	6791	6698
CPP / IPP Gas	0	0	0	0
SOLAR	2888	2269	0	0
Exchange with Mumbai	-2254	-2393	-1844	-1270
MSEDCL DEMAND MET	26510	26171	24148	24067
Load Shedding	0	0	0	0
MSEDCL DEMAND	26510	26171	24148	24067
TPCL GENERATION	817	874	1074	707
AEML GENERATION	499	501	481	497
MUMBAI DEMAND	3570	3768	3399	2474
OTHER DISCOM DEMAND	595	610	606	422
STATE DEMAND MET	30675	30549	28153	26963
STATE DEMAND	30675	30549	28153	26963
Frequency (Hz)	50.01	49.93	50.02	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 13.04 Hrs	49.73 Hz at 00.07 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.83	49.16	170	55
Unit 8	14.80	181.83	655	567
Unit 9	14.22	176.51	620	560
Unit 10	9.27	168.35	610	280
Total	41.12	575.85		
Bhusawal				
Unit 3	3.38	42.16	150	125
Unit 4	9.74	127.75	495	290
Unit 5	9.40	90.08	465	285
Unit 6	0.00	44.43	0	0
Total	22.51	304.41		
Parli				
Unit 6	5.23	61.20	250	140
Unit 7	4.80	58.04	241	137
Unit 8	4.76	55.50	219	150
Total	14.78	174.74		
Chandrapur				
Unit 3	4.52	54.82	200	124
Unit 4	3.61	27.28	158	129
Unit 5	8.88	111.71	395	275
Unit 6	9.95	112.80	470	310
Unit 7	9.53	117.79	441	305
Unit 8	10.45	139.92	465	390
Unit 9	0.00	0.00	0	0
Total	46.94	564.32		
Paras				
Unit 3	5.07	64.67	222	190
Unit 4	5.41	63.89	246	177
Total	10.48	128.56		
Khaparkheda				
Unit 1	3.78	49.40	175	125
Unit 2	4.03	51.71	186	146
Unit 3	4.17	50.91	189	148
Unit 4	3.70	47.22	181	134
Unit 5	10.89	139.75	475	435
Total	26.57	338.98		
Nasik				
Unit 3	3.41	43.42	154	126
Unit 4	4.02	47.22	175	130
Unit 5	3.62	38.78	165	120
Total	11.06	129.42		
Uran				
All Units	5.56	71.15	310	190
Total	5.56	71.15		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.10	2.87	25	0
Total	0.10	2.87		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.58	36.47	490	40
Stage 4	13.35	124.89	1007	200
Stage 3	3.87	34.80	310	0
Total	21.80	196.15		
Hydro				
KDPH	0.84	10.79	35	35
VTRNA	0.45	5.27	60	0
TILLARI	0.42	5.40	61	0
BHIRA T.R.	0.14	1.51	40	0
SMLHY_PTN	4.15	51.51	184	147
GHATGHAR	0.20	4.14	125	0
Total	6.20	78.62		
Wind				
Total	6.88	115.52	0	0
Total	6.88	115.52		
CPP				
APML(Mus)	77.03	814.68	0	0
JSWEL(Mus)	20.97	332.87	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	26.15	397.28	0	0
SWPGPL-Mus	12.46	161.21	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.01	76.74	271	208
Other(Mus)	12.29	216.08	0	0
JPL	4.70	58.42	258	154
Total	159.60	2057.28		
SOLAR				
Total	23.91	336.76	0	0
Total	23.91	336.76		
Tata				
Trombay 5	8.64	94.23	439	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.56	33.21	110	94
Trombay 7B	1.53	19.95	65	60
TATA Hydro	3.38	39.68	284	78
Trombay 8	4.16	47.49	214	127
Total	20.27	234.56		
AEML				
DTPS U-1&2	11.45	133.60	501	348
Total	11.45	133.60		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	173.46	2216.29	MSPGCL Total	207.01	2562.22
			MSPGCL Thml+Gas	179.01	2287.45	Koyna 1,2 & 4 Total	17.93	161.36
			MSPGCL Hydro	28.00	274.77	State Total	429.13	5439.94

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 13/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7345	1001	190	8536	313	6734	0	0	10902	10772	-1778	24057	0	0	24057	3054	520	27631	49.92
2	7349	642	196	8187	279	6749	0	0	10945	11011	-1544	24212	0	0	24212	2807	470	27489	50.03
3	7412	442	218	8072	351	6678	0	0	10884	10748	-1344	24045	0	0	24045	2591	460	27096	50.03
4	7340	422	218	7980	335	6698	0	0	10644	10746	-1270	24055	0	0	24055	2474	434	26963	50.00
5	7288	644	218	8150	358	6708	0	0	10751	10844	-1217	24406	0	0	24406	2411	437	27254	50.00
6	7225	1176	220	8621	270	6747	0	0	10369	10782	-1224	24720	0	0	24720	2486	476	27682	50.00
7	7365	2033	255	9653	171	6735	0	35	10026	10226	-1067	25219	0	11	25219	2590	534	28343	50.04
8	7270	1867	310	9447	152	6759	0	474	10219	10239	-1174	25332	0	8	25332	2697	565	28594	50.05
9	7154	1849	290	9293	122	6666	0	1360	9852	9797	-1793	24842	0	0	24842	2987	603	28432	50.01
10	7259	1679	215	9153	157	6569	0	2324	9923	10151	-2023	25720	0	1	25720	3303	611	29634	49.96
11	7327	1675	213	9215	175	6561	0	2888	10366	10520	-2254	26495	0	55	26495	3570	610	30675	50.01
12	7008	1687	206	8901	189	6301	0	3329	10730	10611	-2472	26256	0	111	26256	3669	603	30528	50.02
13	6489	1296	201	7986	243	6400	0	3355	10603	10892	-2576	25705	0	18	25705	3663	595	29963	50.04
14	6246	892	205	7343	365	6261	0	3235	10883	11137	-2390	25356	0	18	25356	3571	595	29522	50.05
15	6374	1084	206	7664	343	6254	0	2826	11415	11508	-2375	25618	0	14	25618	3691	602	29911	49.96
16	6641	1250	210	8101	342	6563	0	2269	11742	11899	-2393	26156	0	15	26156	3768	625	30549	49.93
17	7217	1464	259	8940	444	6614	0	1345	11620	11464	-2356	25820	0	11	25820	3708	631	30159	49.98
18	7548	1410	305	9263	404	6690	0	464	11579	11040	-2241	24979	0	2	24979	3582	641	29202	50.01
19	7195	964	307	8466	371	6771	0	9	11269	11021	-1990	24011	0	0	24011	3445	637	28093	50.01
20	7551	1228	249	9028	288	6791	0	0	10232	10491	-1844	24135	0	0	24135	3399	619	28153	50.02
21	7771	663	215	8649	221	6781	0	0	10217	10035	-1867	23207	0	0	23207	3292	612	27111	50.02
22	7502	889	216	8607	261	6839	0	0	10002	10276	-1800	23592	0	0	23592	3207	591	27390	49.94
23	7857	952	216	9025	300	6866	0	0	9784	10011	-1772	23841	0	0	23841	3182	589	27612	49.95
24	7726	790	217	8733	428	6868	0	0	10646	10556	-1869	24163	0	0	24163	3204	553	27920	49.93
MUs	173.46	28.00	5.55	207.01	6.88	159.60	0.00	23.91	255.60	256.78	-44.63	595.95	0.00	0.26	595.95	76.35	13.61	685.91	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out at Rahuri & GCR s/s due to overloading of Rahuri-BBLR & Nashik-BBLR DC respect.2) LTS operated & ELR carried out at Wadzire & Nagar MIDC s/s due to overloading of T/F-1 & T/F-2 & sonewadi-MIDC ckt respect.3) DLS carried out on AG feeders as system voltage dropped to 375kV

Maximum Demand scenario for the date 13/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
30675 MW	26495 MW	3768 MW
11 Hrs	11 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Mar/2025

Position as on 6.30 Hrs of 14/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04		Continued.	PG TEST preparation	15/03/2025
MSPGCL	Uran Unit A0	120	10/03/2025	03:09		Continued.	Turbine Vibration	20/03/2025
MSPGCL	Bhusawal Unit 3	210	14/03/2025	03:51	14/03/2025	11:56	ID Fan Problem	14/03/2025
Total Capacity MSPGCL		1723						
IPP								
IPP	RPL(AMT) U-4	270	11/03/2025	21:00	13/03/2025	21:13	Bottom Ash evacuation problem	14/03/2025
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
Total Capacity IPP		570						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2613						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/03/2025	20:30	13/03/2025	16:26	Zero Schedule	
MSPGCL	Uran Unit 5	108	13/03/2025	19:30		Continued.	Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Mar/2025

Position as on 6.30 Hrs of 14/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity		988						
FORCED OUTAGE DUE TO NO PPA								

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 14/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	12/03/2025	18:02			HT	for load management
PARLI-SOLAPUR (LAMBOTI)	IntraState	12/03/2025	19:50	13/03/2025	02:01	PO	Hardware tightening, string replacement and cold line washing
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	13/03/2025	01:15			HT	load management
CHANDRAPUR 2 - DHARIWAL CKT - 2	IntraState	13/03/2025	06:06	13/03/2025	13:48	PO	Line & its Bay Equipment PM & Testing work
RPL(AMT) NANDGAON PETH - AKOLA 2 CKT - 1	IntraState	13/03/2025	12:58	13/03/2025	16:36	EO	Outage required for Corona ring on the top of insulator is broken and hang on the insulator. Ring create chartering and noise and shows glow during night hours at loc-15/15 in B phase suspension insulator
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	13/03/2025	13:26	13/03/2025	20:02	T	Tripped on distance protection.
PADGHE - PADGHE HVDC CKT- 1	IntraState	14/03/2025	17:13		Continued.	T	Tripped due to Rph. LA burst at Padghe end.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56		Continued.	EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500MVA ICT - 3 @ BABHALESHWAR	IntraState	13/03/2025	11:28	13/03/2025	14:48	T	Tripped due to Yph. Tertiary LA burst.
400/220/33 KV 315 MVA ICT - 1 @ WALUJ	IntraState	13/03/2025	12:40	13/03/2025	18:35	PO	1) Diagnostic Testing of CB (Timing, DCRM & IR) and Routine Maintenance. 2) Outage on 400/220/33 KV 315 MVA ICT - 1 @ WALUJ through TBC Bay
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ CHANDRAPUR 2	InterState	12/03/2025	09:36	13/03/2025	00:16	PO	Diagnostic testing and allied bay maintenance work
BUS REACTOR (80 MVAR) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
BUS REACTOR (80 MVAR) - 2 @ TIRORA	IntraState	13/03/2025	10:20	13/03/2025	12:55	PO	Dia Equipment Maintenance
220 KV TIEBAY Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 14/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ PHURSUNGI	IntraState	11/03/2025	07:36	14/03/2025	21:04	HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ TALANDGE	IntraState	14/03/2025	15:12			PO	220kV Circuit breaker overhauling work will be done by agency
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35		Continued.	HT	H/T for load management.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
MALEGAON-SATANA	IntraState	12/03/2025	00:56	13/03/2025	00:35	HT	Load management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	12/03/2025	10:57	13/03/2025	01:03	HT	Load management
HAMIDWADA - MUMEWADI	IntraState	13/03/2025	06:28	13/03/2025	07:22	PO	Quarterly maintenance work & to attend hot spot
HINJAWADI I- CHINCHWAD	IntraState	13/03/2025	06:49	13/03/2025	23:58	HT	Load management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 14/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	13/03/2025	07:29	13/03/2025	21:55	HT	Load management
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
LOTEPARSHURAM- DASTURI LINE	IntraState	13/03/2025	12:28	13/03/2025	15:01	PO	C- Tan delta testing of R, Y, B ph CTs of 220KV Dasturi Lote line at 220KV Dasturi S/s.
NAGAR BELWANDI CKT 1	IntraState	13/03/2025	12:50	13/03/2025	17:27	T	Tripped on distance protection.
BHUGAON - WARDHA (PG)	IntraState	13/03/2025	13:15	13/03/2025	15:48	T	Tripped on distance protection.
NANDED 2 (WAGHALA) - PARBHANI	IntraState	13/03/2025	13:30	13/03/2025	14:45	EO	Replacement of flashover disc at Loc no 06
JEJURI - KONDHWA	IntraState	13/03/2025	13:58	13/03/2025	17:18	EO	For attending hot spot of 117 deg cel on Y-ph 29D isolator jaw. The hot spot can be attended by shifting 220kV Kondhwa bay on TBC.
220 KV KALMESHWAR WARUD CKT II	IntraState	13/03/2025	14:35	13/03/2025	19:00	EO	Relay testing work
WARDHA-D-GAON NEW	IntraState	13/03/2025	15:45	13/03/2025	15:48	EO	Tree cutting work
DASTURI-KANDALGAON LINE	IntraState	13/03/2025	16:44	13/03/2025	18:35	PO	C- Tan delta testing of R, Y, B ph CTs of 220KV Dasturi Kandalgaon line at 220KV Dasturi S/s.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	13/03/2025	18:02	13/03/2025	20:02	EO	For attending Hot Spot in Middle ph jumper cone at TL no. 401.
MALEGAON-SATANA	IntraState	14/03/2025	00:35	14/03/2025	17:21	HT	Hand Tripped for load management.
HINJAWADI I- CHINCHWAD	IntraState	14/03/2025	01:25	14/03/2025	21:01	HT	Hand Tripped for load management.
BORIVALI - BOISAR (PG)	IntraState	14/03/2025	04:37	14/03/2025	05:12	T	Tripped from Boisar PG end only
ALEPHATA-PARGAON(KATHAPUR)	IntraState	14/03/2025	07:10	14/03/2025	18:44	HT	Hand Tripped for load management.
LAMBOTI - SOLAPUR 2(BALE) CKT-2	IntraState	14/03/2025	09:08	14/03/2025	20:54	PO	Retrofitting of Distance Relay
PALGHAR - PANCHALI TSS	IntraState	14/03/2025	11:02		Continued.	EO	To attend the Hot spot at Loc. no 204 (Bunching) Y Ph 84 degree (palghar Side) Y ph 64 degree. And at Loc No 18 Y ph Palghar Side 95 Degree.
LAMBOTI - PANDHARPUR	IntraState	14/03/2025	12:45	14/03/2025	13:18	T	Distance Protection
AURANGABAD (WALUJ)-BHENDA	IntraState	14/03/2025	18:13	14/03/2025	20:45	PO	1. For annual diagnostic testing work with help of Testing unit Nasik and quarterly maintenance work .
AURANGABAD (WALUJ)-BHENDA	IntraState	14/03/2025	18:13	14/03/2025	20:45	PO	WORK AT BHENDA END.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	10/03/2025	11:02	13/03/2025	19:57	PO	ABB make HV CB pole overhauling work & HV CB testing by agency
220/132 KV 100 MVA ICT 1 @ SOUTH SOLAPUR	IntraState	13/03/2025	12:31	13/03/2025	14:52	PO	Outage is required for Tan delta and SFRA testing by MTU, Pune
220/100 KV 100MVA NO 4 @ CHINCHWAD	IntraState	14/03/2025	09:52	14/03/2025	15:36	PO	ICT-4 , LV side Bus isolator replacement work; ICT-4 C.T Tandelta & 100KV Pudmji line C.T Tandelta measurment work
220/100 KV 200 MVA ICT 1 @ KALWA	IntraState	14/03/2025	10:47	14/03/2025	16:21	EO	220 /100 kV,200 MVA ICT -1 HV , Y ph CT oil leakage from bottom tank gasket.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 14/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 KV 50 MVA PTR 3 @ BHENDA	IntraState	14/03/2025	17:43	14/03/2025	21:25	PO	1. For Annual Diagnostic testing work & quarterly maintenance work .
220/132kv 100 MVA ICT- 2 @ PALGHAR-220 KV	IntraState	14/03/2025	20:35	14/03/2025	20:50	T	Tripped on overcurrent protection
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KOLSHET - BMC - BORIVALI (T) - BORIVALI (M)	IntraState	13/03/2025	13:33	13/03/2025	18:00	EO	Replacement of Lightning Arrester

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage