



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Apr/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.004	1702.491	1) Madhya Pradesh	47.217	646.038
2) Hydro	24.756	282.532	2) Gujrat	36.245	425.714
3) Gas	15.104	190.943	3) Goa	-6.794	-85.252
Total MSGENCO	161.864	2175.966	4) TAPS 1&2 (Inj.)	7.625	71.967
B) OTHERS			5) Pench (Excess)	-0.244	-3.848
1) RGPPL Gas	36.189	449.501	# Total Cent. Sector	84.049	1054.619
2) Wind Generation	5.604	73.095	F) Other Exchanges		
3) CPP	29.370	308.872	1) With TPCL (Excess)	-13.071	-160.858
4) PENCH (MS)	0.244	3.848	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.287	186.179
1) TPCL Thermal	27.042	303.970	Include PX	2.294	2.294
2) TPCL Hydro	5.465	55.685	2) MUMBAI Bilateral	12.593	167.497
TOTAL TPCL	32.507	359.655	Include PX	0.464	15.996
3) REL Thermal	12.586	163.974	3) MUMBAI Schedule	12.593	169.872
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.632	2170.435	1) MSEDCL	304.249	3905.043
2) Hydro (A2+B3+C2)	30.465	342.065	2) TPCL	38.445	452.798
3) Gas (A3+B1)	51.293	640.444	3) REL	19.802	231.641
4) Wind (B2)	5.604	73.095	TOTAL STATE	362.496	4589.482
5) CPP (B3)	29.370	308.872			
TOTAL STATE	278.364	3534.911			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5069	5115	5092
MSGENCO Hydro	1319	1342	206
MSGENCO Gas	620	626	644
MSGENCO Total Generation	7008	7083	5942
Central Sector Receipt	4115	3457	3016
RGPPL	1558	1598	1480
WIND	33	307	212
CPP	1229	1245	1197
Exchange with Mumbai	-793	-711	-243
MSEDCL DEMAND MET	13150	13009	11604
Load Shedding (LS)	476	82	73
MSEDCL DEMAND (INCL. LS)	13626	13091	11677
TPCL GENERATION	1528	1528	1075
REL GENERATION	525	524	526
TPCL+REL DEMAND	2846	2763	1844
STATE DEMAND MET	15996	15772	13448
Load Management (LM)	2182	3506	1507
Total Load Relief (LS+LM)	2658	3588	1580
UNRESTRICTED STATE DEMAND	18654	19360	15028
Frequency (Hz)	49.79	49.65	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 08.05 Hrs	49.17 Hz at 23.04 Hrs	49.79	.19 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.09	51.58	179	147	170
Unit 6	4.32	57.17	198	168	170
Unit 7	4.17	53.97	190	155	180
	12.57	162.72			520
Bhusawal					
Unit 2	3.95	52.47	175	155	180
Unit 3	4.36	56.60	190	170	185
Unit 4		0.00	0	0	
	8.32	109.07			365
Parli					
Unit 3	4.30	42.32	192	133	163
Unit 4	4.10	57.23	189	160	168
Unit 5	4.12	53.71	186	149	178
Unit 6	5.76	70.42	249	227	220
Unit 7	5.52	61.59	249	214	220
	23.80	285.27			949
Chandrapur					
Unit 1	4.00	48.79	170	159	165
Unit 2	0.00	38.25	0	0	0
Unit 3	4.60	56.53	200	176	190
Unit 4	3.42	52.84	170	97	170
Unit 5	10.90	139.55	485	420	470
Unit 6	10.82	138.71	477	378	470
Unit 7	0.00	106.30	0	0	0
	33.74	580.97			1465
Paras					
Unit 3	5.44	56.81	236	214	210
Unit 4	5.44	72.57	250	128	230
	10.88	129.39			440
Khaparkheda					
Unit 1	4.86	61.57	210	175	210
Unit 2	4.67	48.06	204	186	200
Unit 3	4.88	64.18	219	185	210
Unit 4	5.18	67.70	223	193	210
Unit 5		0.00	0	0	
	19.59	241.51			830
Nasik					
Unit 1	0.00	14.92	0	0	0
Unit 2	1.97	23.10	89	75	90
Unit 3	4.39	55.29	200	170	180
Unit 4	3.28	51.61	171	100	160
Unit 5	3.47	48.64	160	132	170
	13.11	193.56			600
Uran					
All Units	15.10	190.94	652	558	640
	15.10	190.94			640
Dabhol					
RGPPL	36.19	449.50	1603	1334	1500
	36.19	449.50			1500
Koyna					
Stage 1-2	4.53	63.60	470	35	600
Stage 4	12.09	115.64	861	0	250
Stage 3	3.79	38.64	316	0	320
	20.41	217.89			1170
Kovna 12&4 Total	16.62	179.25			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	5.92	20	19	19
VTRNA	1.16	15.56	61	0	60
TILLARI	0.18	4.38	59	0	60
BHTGR/VEER	0.43	5.13	18	18	18
BHIRA T.R.	0.26	3.37	78	0	80
RNGR+BHTSA	0.36	4.54	15	15	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.34	0.50	15	14	
SMLHY PTN	1.15	12.39	55	44	24
GHATGHAR	0.00	8.56	0	0	
	4.35	64.64			276
PENCH (MS)					
Pench (MS)	0.24	3.85	50	0	
	0.24	3.85			
Wind					
MalharPeth	0.18	2.62			
Vankuswadi	0.37	5.41			
ATIT	0.16	1.74			
Kale	0.11	2.11			
Satara	0.28	5.33			
Shirala	0.16	2.48			
K Mahankal	0.11	1.91			
Supa	0.05	1.16			
Vita	0.72	9.14			
Dondaicha	2.43	27.27			
Sakri	0.36	4.21			
Nandurbar	0.26	3.33			
Khandke	0.14	3.24			
Khaparale	0.26	3.14			
	5.60	73.10			
CPP					
JSW JAIGAD	14.29	177.50	601	557	550
WARDHA	7.82	70.80	338	282	330
Other CPPs	7.27	60.57			
	29.37	308.87			880
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.74	128.00	490	470	500
Trombay 6	4.88	57.74	350	150	500
Trombay 7A	2.86	37.74	122	116	120
Trombay 7B	1.58	20.60	67	65	60
Trombay 8	5.99	59.88	250	248	250
TATA Hydro	5.46	55.68	459	0	447
	32.51	359.66			1877
REL					
1&2	12.59	163.97	526	522	500
	12.59	163.97			500
Cent Sect					
Share					3274
					3274

MS PG CL	Thermal	122.00	1702.49		5169
	Thml+Gas	137.11	1893.43		5809
	Hydro	24.76	282.53		1446
	Total	161.86	2175.97		7255
State Total		278.36	3534.91		15286

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5086	512	643	6241	1480	312	1190	3118	3296	-516	-550	11986	2148	11986	2187	16321	49.89
2	5162	356	644	6162	1485	278	1196	2957	3114	-354	-359	11876	2034	11876	1961	15871	49.80
3	5092	206	644	5942	1480	212	1197	2822	3016	-221	-243	11604	1580	11677	1844	15028	49.93
4	5134	211	646	5991	1480	223	1198	2704	3055	-95	-139	11808	1560	11881	1740	15108	49.93
5	5142	455	647	6244	1474	247	1196	2675	3004	-66	-112	12053	1655	12126	1711	15419	49.88
6	5140	1294	650	7084	1334	319	1207	2727	2864	-121	-167	12641	1842	12718	1766	16249	49.74
7	5142	1309	652	7103	1342	319	1236	3043	3127	-176	-222	12905	2159	13092	1823	16887	49.80
8	5170	1279	647	7096	1357	118	1234	3120	3372	-255	-311	12866	2233	13127	1943	17042	49.96
9	5125	1317	637	7079	1369	59	1243	3287	3649	-427	-417	12982	2257	13267	2208	17447	49.99
10	5005	1469	624	7098	1460	46	1244	3663	3717	-668	-729	12836	2403	13190	2574	17813	49.78
11	5069	1319	620	7008	1558	33	1229	3837	4115	-777	-793	13150	2658	13626	2846	18654	49.79
12	5080	1548	618	7246	1574	22	1229	3570	3851	-702	-789	13133	2565	13536	2935	18633	49.72
13	5136	1592	627	7355	1569	39	1227	3666	4003	-798	-810	13383	2549	13775	2921	18853	49.71
14	5120	1450	625	7195	1577	105	1234	3645	4023	-777	-780	13354	2478	13675	2848	18680	49.88
15	5111	1422	622	7155	1569	248	1220	3426	3895	-628	-592	13495	2300	13814	2786	18581	49.74
16	5017	1572	611	7200	1572	235	1193	3319	4111	-638	-698	13613	2182	13894	2945	18740	49.73
17	5051	1646	620	7317	1583	320	1245	3413	3842	-732	-746	13561	2212	13882	2903	18676	49.72
18	5076	734	620	6430	1603	311	1255	3475	3635	-609	-620	12614	2635	13027	2814	18063	49.94
19	5077	455	629	6161	1600	374	1232	3138	3700	-711	-709	12358	3452	12657	2720	18530	49.79
20	5115	1342	626	7083	1598	307	1245	3285	3457	-693	-711	13009	3588	13091	2763	19360	49.65
21	5056	1057	626	6739	1595	443	1191	3349	3267	-722	-690	12594	3567	12642	2660	18821	49.56
22	5019	695	558	6272	1600	355	1242	3335	3535	-708	-703	12349	3561	12391	2535	18445	49.64
23	4943	616	631	6190	1589	320	1252	3139	3264	-612	-612	12053	3554	12088	2419	18026	49.68
24	4936	900	637	6473	1341	359	1235	2999	3137	-588	-569	12026	3135	12026	2312	17473	49.59
MUs	122.0 0	24.76	15.10	161.86	36.19	5.60	29.37	77.71	84.05	-12.59	-13.07	304.25	60.31	309.06	58.16	422.72	49.79

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Apr/2011

Position as on 6.30 Hrs of 14/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
Koyna Unit 7	80	13/04/2011	07.05	13/04/2011	18.45	Preventive Maintenance.	
FORCED OUTAGE							
Nasik Unit 1	125	10/04/2011	22.50	14/04/2011	17.35	Boiler tube leakage.	
Chandrapur Unit 2	210	11/04/2011	10.33	14/04/2011	02.00	Economiser Tube Leakage	
Chandrapur Unit 7	500	12/04/2011	04.57		Continued.	Boiler Tube Leakage	15/04/2011
Dabhol 1A	230	13/04/2011	04.47	13/04/2011	07.19	Drum Level Problem	
Dabhol 1X	290	13/04/2011	04.50	13/04/2011	08.15	Drum Level Problem	
Dabhol 1A	230	13/04/2011	23.18	14/04/2011	04.50	Inlet Air Filter Replacement.	
Dabhol 1X	290	13/04/2011	23.18	14/04/2011	07.52	Due to Non Availability of 1A & 1B.	
Chandrapur Unit 2	210	14/04/2011	02.56	14/04/2011	07.22	Low Condenser Vaccume.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2011

Position as on 6.30 Hrs of 14/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Solapur - Solapur (PG)	13/04/2011	09.33	14/04/2011	07.15	Replacement of Y Ph. C T, Ready for Charging since 22.00 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali - Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander. (up to 20.04.2011)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel. up to 15.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel. Up to 15.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	12/04/2011	18.12	13/04/2011	10.51	Over Voltage
Dhule-Sar'Sarovar - II	13/04/2011	22.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	14/04/2011	06.25	14/04/2011	07.22	Over Voltage While Taken Solapur-Solapur PG.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H Work up to 15.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme. LV side taken on TBC.
Padgha - Chakan	07/04/2011	07.00		Continued.	LILO Arrangement @ 400 KV Talegaon PG S/S. (Outage Till 15.04.11)
Auxiliary Bus @ Parly - II	13/04/2011	06.30	13/04/2011	22.32	Erection of Beam & Stringing of Aux. Bus for PGCIL Extension Work.
Bus Coupler @ 400 KV Kolhapur	13/04/2011	10.08	13/04/2011	19.45	Q.M. Work.
400 KV Main Bus - II @ Lamboti.	13/04/2011	12.16	13/04/2011	22.09	Maintenance Work.
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C (6 Month Outage.)
220/7 KV 20 MVA Stn. T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar (Up to 20/4/11)
Apta-Nagothane	13/04/2011	08.58	13/04/2011	19.41	To Attend Hot Spot.
Chandrapur-MIDC	13/04/2011	10.40	13/04/2011	14.21	Quarterly Maintenance Work.
Main Bus- I @ Kaparkheda	13/04/2011	11.22	13/04/2011	16.12	ABB Make Bus Bar Protection Scheme Testing Work.
220/33 KV 50 MVA T/F-II @ Butibori	13/04/2011	11.30	13/04/2011	16.03	Measurment of Tan Delta of C T.
220/132KV 200MVA ICT-II at Dhule	13/04/2011	11.33	13/04/2011	13.21	Attending Oil Leakage of L V Side B Ph C T.
Main Bus - I @ Arrey	13/04/2011	21.35	13/04/2011	22.56	New GIS Bay Charging @ Arey.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2011

Position as on 6.30 Hrs of 14/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Versova-Arey-II	13/04/2011	22.40	13/04/2011	22.56	New GIS Bay Charging @ Arey.
Main Bus - I @ Arrey	14/04/2011	06.10	14/04/2011	09.38	Chrging of 220KV Aarey Saki Cable Circuit for Soak Test with 220/33KV T/F@ Saki R/S. Char
Chinchwad-Bhosari	14/04/2011	09.07	14/04/2011	17.23	LILO Work Chinchwad-Bhosari @ 400 KV Chakan S/S.
220/132 KV 125 MVA T/F @ Saki	14/04/2011	09.20	14/04/2011	09.38	Chrging of 220KV Aarey Saki Cable Circuit for Soak Test with 220/33KV T/F@ Saki R/S. Char
Bus Sectionliser @ Pophali	14/04/2011	09.30	14/04/2011	12.25	Red Hot.
Karad-Wathar	14/04/2011	09.53	14/04/2011	16.46	Replacement of Insulator.
Bhosari - Chakan	14/04/2011	17.23	14/04/2011	19.22	LILO of Chinchwad-Bhosari @ 400 KV Chakan.
Chinchwad - Chakan	14/04/2011	17.23	14/04/2011	19.05	LILO of Chinchwad-Bhosari @ 400 KV Chakan.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Talegaon-Arvi	13/04/2011	10.10	13/04/2011	12.25	For Attending Hot Spot on Line Isolator of Above Ckt.
Mankapur - Uppalwadi	13/04/2011	10.15	13/04/2011	15.39	Bus Section-I Maintainance Work @ Uppalwadi
Kanhan-Pardi	13/04/2011	10.30	13/04/2011	15.07	Q.M.Work.
Malkapur - Khamgaon	13/04/2011	10.45	13/04/2011	15.56	Replacement of Line Matching Unit.
Tiwsa-Talegaon Ckt.	13/04/2011	12.45	13/04/2011	14.20	For Attending Hot Spot on Line Isolator of Above Ckt.
Pusad-Umarkhed	13/04/2011	15.04	13/04/2011	19.28	1)Stringing Work of 400KV Double Circuit Bhadrawati-Parli Line by M/S PGCIL.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Bus Coupler @ New Koyna	13/04/2011	10.02	13/04/2011	19.44	To Attend Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	12/04/2011	21.58	13/04/2011	06.05	Over Voltage
Bhusawal- Aurangabad	13/04/2011	21.47	14/04/2011	06.18	Over Voltage.
400 KV Bus Coupler @ Chakan	14/04/2011	12.28		Continued.	Due to Unbalancing B Ph Current.Upto 16.04.2011.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49	13/04/2011	09.48	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	08/04/2011	08.00		Continued.	To control Wrrahnghnt L/L.
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisingaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Bale-Murud	13/04/2011	09.33	13/04/2011	15.49	To Control Girvali-Murud L/L.
Bale-Osmanbad	13/04/2011	09.33	13/04/2011	15.49	Mird Span Joint Work @ Loc No. 102.
Bus Coupler @ WPCL	13/04/2011	15.37		Continued.	At Warora-WPCL - I Y Ph P T Humming Sound.
Bale-Osmanbad	14/04/2011	02.08	14/04/2011	12.27	To Control Girvali-Osmanabad L/L.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2011

Position as on 6.30 Hrs of 14/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
Newkoyna - Jaigad - I	13/04/2011	03.25	13/04/2011	04.13	Distance Protection
400/220 KV 315MVA ICT-II @ Karad	13/04/2011	17.33	13/04/2011	18.32	NDR Operated.
400/220KV,315MVA ICT-I at Karad	13/04/2011	17.39	13/04/2011	19.35	NDR Operated.
400/220 KV 500 MVA ICT-I @ Jejuri	14/04/2011	09.55	14/04/2011	10.45	Buchlloz Trip.
400/220 KV 500 MVA ICT - II @ Jejuri	14/04/2011	09.55	14/04/2011	11.40	Backup O/C.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection Upto 16.04.11.
Mudshingi - Peth	13/04/2011	12.10	13/04/2011	12.50	Distance Protection.
Halkarni -Tillary	13/04/2011	19.20	14/04/2011	12.13	Distance Protection.
Bale-Murud	14/04/2011	01.52	14/04/2011	12.27	Distance Protection R Ph Z-2.Declared Faulty.
Kandalgaon-Lonand	14/04/2011	09.55	14/04/2011	10.10	Backup O/C.
220/132KV,200MVA T/F-I at Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
220/132 KV 200MVA T/F II at Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri.
Lonand - Satara Road	14/04/2011	09.55	14/04/2011	10.17	Due to Occurenace @ 400KV Jejuri.
Lonand - Baramati	14/04/2011	09.55	14/04/2011	11.50	Due to Occurenace @ 400KV Jejuri.
Jejuri - Baramati	14/04/2011	09.55	14/04/2011	10.48	Due to Occurenace @ 400KV Jejuri.
Jejuri-Phursungi	14/04/2011	09.55	14/04/2011	10.52	Due to Occurenace @ 400KV Jejuri.
Jejuri-Jejuri I	14/04/2011	09.55	14/04/2011	10.54	Due to Occurenace @ 400KV Jejuri.
Jejuri - Lonand	14/04/2011	09.55	14/04/2011	10.50	Due to Occurenace @ 400KV Jejuri.
Jejuri-Jejuri-II	14/04/2011	09.55	14/04/2011	10.54	Due to Occurenace @ 400KV Jejuri.
Talangade - Mumewadi	14/04/2011	14.19	14/04/2011	19.33	Distance Protection.
220/66 KV 50 MVA T/F @ Chandrapur	14/04/2011	20.20	14/04/2011	20.26	Over Current Earthfault.
Voltage Level : 132KV			Outage Type TRIPPED		
Gangakhed - Kandhar	13/04/2011	01.40	13/04/2011	09.06	Distance Protection
Jalgaon - Dhrangaon	13/04/2011	13.20	13/04/2011	13.50	Distance Protection.
Lonand - Polochem	14/04/2011	09.54	14/04/2011	10.14	Due to Occurenace @ 400KV Jejuri.
Lonand - Phaltan - I	14/04/2011	09.55	14/04/2011	10.42	Due to Occurenace @ 400KV Jejuri.
132/22 KV 50 MVA T/F - II @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
132/11 KV 25 MVA T/F - II @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
132/11 KV 25 MVA T/F - I @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
132/22 KV 50 MVA T/F - I @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
Lonand - Phaltan - II	14/04/2011	09.55	14/04/2011	10.15	Due to Occurenace @ 400KV Jejuri.
Lonand - Veer	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri.
Lonand - Chavanofhwar	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2011

Position as on 6.30 Hrs of 14/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonand - Vai	14/04/2011	09.55	14/04/2011	10.13	Due to Occurenace @ 400KV Jejuri.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	190
Unit 7	210	185
	620	555
Bhusawal		
Unit 2	210	165
Unit 3	210	185
Unit 4	0	
	420	350
Parli		
Unit 3	210	185
Unit 4	210	170
Unit 5	210	175
Unit 6	250	240
Unit 7	250	240
	1130	1010
Chandrapur		
Unit 1	210	165
Unit 2	210	0
Unit 3	210	190
Unit 4	210	140
Unit 5	500	400
Unit 6	500	450
Unit 7	500	0
	2340	1345
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	840
Nasik		
Unit 1	120	0
Unit 2	120	90
Unit 3	210	180
Unit 4	210	160
Unit 5	210	180
	870	610
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1500
	1940	1500
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	249
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	330
Other CPPs	0	
	1005	880
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3388
	3455	3388