



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Apr/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Apr/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	107.551	1495.280	1) Gujrat	9.367	189.094
2) Hydro	13.517	126.271	2) Madhya Pradesh	19.768	256.821
3) Gas	12.663	150.163	3) Chattisgarh	8.170	102.470
Total MSGENCO	133.731	1771.714	4) Maharashtra	59.888	860.664
B) 1) JSW JAIGAD	25.634	314.674	5) Goa	-6.390	-79.132
2) WPCL	7.339	94.170	6) TAPS 1&2 Injection	3.918	25.207
3) ADANI	14.600	134.920	7) RGPPL Injection	29.027	261.539
4) Other CPP / IPP	12.141	134.868	8) Pench (Excess)	-0.234	-3.922
5) Wind Generation	7.666	118.580	# Total Cent. Sector	123.514	1612.741
6) PENCH (MS)	0.234	3.922	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.928	-166.841
1) TPCL Thermal	26.917	338.589	G) Bilateral Power *		
2) TPCL Hydro	4.105	50.141	1) MSEDCL Bilateral	41.747	559.547
TOTAL TPCL	31.022	388.730	Include PX	0.331	94.718
3) REL Thermal	12.609	163.297	2) MUMBAI Bilateral	14.841	194.708
D) STATE			Include PX	2.822	50.022
1) Thermal (A1+C1+C3)	147.077	1997.166	3) MUMBAI Schedule	14.841	194.708
2) Hydro (A2+B5+C2)	17.856	180.334	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.663	150.163	1) MSEDCL	311.931	4018.748
4) Wind (B4)	7.666	118.580	2) TPCL	37.193	473.548
5) CPP (B1+B2+B3)	59.714	558.312	3) REL	19.363	245.260
TOTAL STATE	244.976	3004.555	TOTAL STATE	368.487	4737.556

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4332	4728	4338
MSGENCO Hydro	1424	675	347
MSGENCO Gas	509	564	445
MSGENCO Total Generation	6265	5967	5130
Central Sector Receipt	5918	5169	4635
WIND	18	469	316
CPP / IPP	2483	2475	2497
Exchange with Mumbai	-635	-725	-90
MSEDCL DEMAND MET	14049	13355	12488
Load Shedding	589	478	175
MSEDCL DEMAND	14638	13833	12663
TPCL GENERATION	1496	1510	1092
R-INFRA GENERATION	525	526	527
TPCL+R-INFRA DEMAND	2656	2761	1709
STATE DEMAND MET	16705	16116	14197
STATE DEMAND	17294	16594	14372
Frequency (Hz)	49.94	50.00	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 18.59 Hrs	49.57 Hz at 22.03 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Apr/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.77	48.78	180	130	140
Unit 7	3.42	53.19	160	120	160
Total	7.19	101.97			300
Bhusawal					
Unit 2	4.12	50.56	180	165	170
Unit 3	3.80	50.96	180	140	150
Unit 4	7.43	104.80	450	165	350
Unit 5	0.00	38.57	0	0	0
Total	15.36	244.89			670
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.18	41.01	137	120	140
Unit 2	3.75	47.54	162	146	160
Unit 3	4.62	48.99	200	173	200
Unit 4	4.35	55.88	194	151	200
Unit 5	10.64	83.93	461	415	450
Unit 6	5.86	118.42	445	0	0
Unit 7	9.50	119.28	435	307	425
Total	41.90	515.05			1575
Paras					
Unit 3	5.98	77.16	258	234	250
Unit 4	4.24	72.37	250	0	250
Total	10.23	149.53			500
Khaparkheda					
Unit 1	3.66	49.66	170	130	170
Unit 2	3.38	45.06	162	110	160
Unit 3	3.42	49.34	175	123	160
Unit 4	3.75	52.59	168	144	160
Unit 5	9.52	119.88	470	315	400
Total	23.73	316.54			1050
Nasik					
Unit 3	4.53	57.50	195	180	195
Unit 4	0.00	51.09	0	0	0
Unit 5	4.62	58.71	197	186	195
Total	9.15	167.30			390
Uran					
All Units	12.66	150.16	595	445	540
Total	12.66	150.16			540
PENCH (MS)					
Pench (MS)	0.23	3.92	47	0	
Total	0.23	3.92			
Koyna					
Stage 1-2	2.95	34.98	440	40	600
Stage 4	4.75	15.82	780	0	250
Stage 3	1.90	11.34	236	0	240
Kovna 12&4 Total	7.70	50.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	9.61	62.13			1090
Hydro					
KDPH	0.29	9.31	36	0	36
VTRNA	0.94	12.66	61	0	60
TILLARI	0.35	4.60	60	0	60
BHTGR/VEER	0.05	0.59	2	2	2
BHIRA T.R.	0.22	2.37	79	0	80
RNGR+BHTSA	0.31	4.09	13	13	13
BHANDARDRA	0.34	1.30	15	14	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.09	13.24	46	45	0
GHATGHAR	0.32	15.97	125	0	0
Total	3.91	64.14			271
Wind					
MalharPeth	0.50	6.43			
Vankuswadi	0.62	7.87			
ATIT	0.31	2.60			
Kale	0.24	2.99			
Satara	0.63	8.80			
Shirala	0.33	4.56			
K Mahankal	0.32	8.11			
Supa	0.14	1.77			
Vita	0.74	13.95			
Dondaicha	2.44	41.51			
Sakri	0.36	5.41			
Nandurbar	0.24	4.64			
Khandke	0.40	5.53			
Khaparale	0.39	4.40			
Total	7.67	118.58			
CPP					
JSW JAIGAD	25.63	314.67	1087	932	1005
WARDHA	7.34	94.17	311	298	317
Adani	14.60	134.92	620	600	610
Other CPPs	12.14	134.87			
Total	59.71	678.63			1932
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.80	143.26	502	325	500
Trombay 6	4.54	58.37	256	150	500
Trombay 7A	2.93	38.11	126	119	120
Trombay 7B	1.60	20.91	68	65	60
Trombay 8	6.04	77.92	253	251	250
TATA Hydro	4.10	50.14	380	0	447
Total	31.02	388.73			1877
REL					
1&2	12.61	163.30	527	523	500
Total	12.61	163.30			500
Cent Sect					
Share					5482
Total					5482

MS PG CL	Thermal	107.55	1495.28			4485
	Thml+Gas	120.21	1645.44			5025
	Hydro	13.52	126.27			1361
	Total	133.73	1771.71			6386
State Total		244.98	3004.56			16177

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Apr/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4383	911	486	5780	318	2497	4894	4963	-562	-500	13105	67	13172	2115	15287	50.00
2	4357	842	486	5685	352	2514	4645	4637	-481	-286	12919	163	13082	1904	14986	49.96
3	4390	567	486	5443	406	2490	4615	4645	-475	-174	12810	166	12976	1791	14767	50.00
4	4338	347	445	5130	316	2497	4546	4635	-452	-90	12488	175	12663	1709	14372	49.93
5	4363	313	482	5158	240	2499	4541	4725	-442	-74	12548	210	12758	1691	14449	49.85
6	4467	544	490	5501	306	2506	4648	4635	-430	-123	12851	365	13216	1741	14957	49.89
7	4489	247	490	5226	279	2501	4825	4791	-441	-168	12639	763	13402	1787	15189	50.06
8	4488	255	477	5220	143	2489	4861	5125	-443	-251	12726	739	13465	1868	15333	50.05
9	4395	518	452	5365	93	2490	5027	5287	-493	-407	12828	698	13526	2098	15624	49.88
10	4314	1062	511	5887	52	2487	5310	5756	-657	-578	13604	571	14175	2406	16581	49.97
11	4332	1424	509	6265	18	2483	5612	5918	-779	-635	14049	589	14638	2656	17294	49.94
12	4430	1241	518	6189	14	2498	5613	5711	-837	-737	13675	711	14386	2790	17176	49.78
13	4465	793	507	5765	31	2507	5560	5773	-823	-765	13311	852	14163	2834	16997	49.91
14	4542	416	507	5465	121	2490	5557	5792	-791	-678	13190	739	13929	2728	16657	49.92
15	4656	688	551	5895	213	2479	5493	5563	-777	-803	13347	592	13939	2801	16740	49.79
16	4703	933	551	6187	306	2468	5398	5666	-787	-775	13852	505	14357	2788	17145	49.93
17	4728	675	564	5967	469	2475	5306	5169	-692	-725	13355	478	13833	2761	16594	50.00
18	4698	201	590	5489	486	2467	4980	4508	-589	-744	12206	482	12688	2640	15328	50.16
19	4554	241	594	5389	621	2511	4969	4585	-562	-877	12229	307	12536	2645	15181	50.12
20	4538	315	595	5448	683	2529	5283	4883	-757	-858	12725	227	12952	2793	15745	50.13
21	4519	264	595	5378	697	2514	5273	5016	-715	-759	12867	129	12996	2651	15647	50.15
22	4499	191	595	5285	508	2421	5090	5299	-603	-678	12835	57	12892	2532	15424	50.16
23	4486	326	591	5403	498	2378	4878	5133	-617	-625	12827	35	12862	2454	15316	49.94
24	4417	203	591	5211	496	2524	4776	5299	-633	-618	12945	25	12970	2376	15346	50.03
MUs	107.55	13.52	12.66	133.73	7.67	59.71	121.70	123.51	-14.84	-12.93	311.93	9.64	321.58	56.56	378.14	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Apr/2013

Position as on 6.30 Hrs of 14/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	13/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	No Schedule.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 5	500	10/04/2013	11.17	14/04/2013	03.03	Air heater problem.	
Chandrapur Unit 6	500	11/04/2013	19.54	13/04/2013	06.57	Condensor Vacuum pressure high	
Dabhol 1B	230	13/04/2013	01.22		Continued.	Gas Shortage.	
Paras Unit 4	250	13/04/2013	17.36		Continued.	Boiler Tube Leakage.	17/04/2013
Dabhol 1A	230	14/04/2013	01.22		Continued.	Gas Shortage.	
Dabhol 1X	290	14/04/2013	01.24		Continued.	Gas Shortage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2013

Position as on 6.30 Hrs of 14/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli (PG)-Bhadravati I	10/04/2013	19.35	13/04/2013	11.14	To attend CVT problem at Bhadravati.
Akola - Aurangabad - I	13/04/2013	10.55	13/04/2013	11.46	For Taking Out Line Reactor @ Akola End.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthing Work & Now Line Tarapur-Ghodbunder.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Wardha (PG) - Warora - I	12/04/2013	20.50	14/04/2013	10.48	Attending Sparking on B Ph.L A.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	02/04/2013	18.01		Continued.	Over Voltage.
Dhule-S'Sarovar I	11/04/2013	02.09		Continued.	Over Voltage.
Kolhapur - Mapusa - I	12/04/2013	16.41	13/04/2013	09.07	Over Voltage.
Kolhapur - Mapusa - I	13/04/2013	17.07	14/04/2013	13.32	Over Voltage.
Kolhapur - Mapusa - II	14/04/2013	16.41		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - II	14/04/2013	13.21	14/04/2013	14.29	D/P, Y-N,Z-I.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur-Borivali	14/04/2013	05.32	14/04/2013	05.58	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule - Babhaleshwar - I	06/04/2013	11.26		Continued.	CB Overhauling Work(Taken on TBC).
400/220KV 500MVA ICT-III at Bableshwar	13/04/2013	00.15	13/04/2013	19.52	Painting of IPS Tube & Support Insulator.
Bay @ Koradi	13/04/2013	08.07		Continued.	Maintenance & Testing Work,Taken on TBC.
New Koyna - Stage IV	13/04/2013	09.10	13/04/2013	17.03	Cold Line Washing of Insulator.
400/220KV 315 MVA ICT-II at Korady	13/04/2013	09.39	13/04/2013	15.41	Arresting Heavy Oil Leakage from B Ph.400KV Bushing Gasket.
New Koyna - StageIV - I	14/04/2013	09.30	14/04/2013	19.27	Cold Washing of Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa - Khargar	05/04/2013	10.52		Continued.	Mumbai Strengthening Work.
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	06.12		Continued.	To Attend Hot Spot.
Hinganghat-Bhugaon	13/04/2013	08.11	13/04/2013	16.31	Stringing Work of 765 KV D/C Raipur Wardha Parli-III.
Warora-Wardha	13/04/2013	08.11	13/04/2013	16.26	Stringing Work of 765 KV D/C Raipur Wardha Parli-III.
Karad-Mudsingi-IV	13/04/2013	08.21	13/04/2013	17.50	Replacement of Old Insulator by Long Rod Polymer.
Halkarni - Momewadi -I	13/04/2013	09.00	13/04/2013	13.30	Replacement of Flash Insulator Loc.No.153.Y Phase.
Babaleshwar - Nagar - II	13/04/2013	09.17	13/04/2013	14.53	Pre Monsoon & Q.M.Work.
Nasik-Raymond	13/04/2013	10.09	14/04/2013	05.10	220 KV Main Bus Outage.
220/132 KV 200 MVA ICT - II @ Raymand	13/04/2013	10.21	14/04/2013	05.19	220 KV Main Bus Outage.
220/132KV 200MVA ICT-I @ Raymond	13/04/2013	10.29	14/04/2013	05.16	220 KV Main Bus Outage.
Main Bus @ Raymand	13/04/2013	10.31	14/04/2013	05.00	220 KV Main Bus Outage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2013

Position as on 6.30 Hrs of 14/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Raymond-Washala	13/04/2013	10.31	14/04/2013	05.15	220 KV Main Bus Outage.
Nerul -Sonkhar	14/04/2013	08.27	14/04/2013	12.04	Replacement of R Ph. C T Due to Oil Leakage.
Main Bus I @ Kalwa I	14/04/2013	08.59	14/04/2013	17.36	To Connect the Jumper of 220KV Kharghar-Kalwa Line & 220KV Siemens-Kalwa Lines @ Gantry Structure of 400KV Kalwa @ Proposed Bays.
Borivali(M)-Borivali(T)-5	14/04/2013	10.50	14/04/2013	18.16	GIS Roff Work in Vicinity of Line @ Tata Borivali End.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Aurangabad-Deepnagar-II	21/03/2013	11.15		Continued.	Hand Tripped
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Bhusawal- Aurangabad	08/04/2013	16.32	13/04/2013	09.27	Over Voltage.
Karad - Kolhapur - I	12/04/2013	18.50	13/04/2013	06.32	Over Voltage.
Bhusawal- Aurangabad	13/04/2013	16.20		Continued.	Over Voltage.
Karad - Kolhapur - II	13/04/2013	16.42	14/04/2013	06.23	Over Voltage.
400/220KV 315MVA ICT-II @ BBLSR	13/04/2013	20.11	13/04/2013	21.07	Emergency H/T Due to Dislocation of Trmp.Meter.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhili.
Babaleshwar - Alephata	13/04/2013	00.08	13/04/2013	21.13	To Avail Outage on ICT-III @ Bblsr.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora-Tiroda-I	02/04/2013	14.05		Continued.	Over Voltage.
Chandrapur - Parli - III	13/04/2013	17.25	14/04/2013	06.42	Distance Protection.
New Koyna - Jaigad - II	14/04/2013	05.26	14/04/2013	19.30	Distance protection Zone2 B ph. to earth.
Newkoyna - Jaigad - I	14/04/2013	05.57	14/04/2013	09.54	Distance protection Zone2 B ph. to earth.
Warora - Wardha (PG) - II	14/04/2013	17.46	14/04/2013	22.52	Over Voltage, DT Received @ Warora End.
Parli - Lamboti	14/04/2013	17.59	14/04/2013	18.57	Over Voltage, DT Received @ Parli.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali (M) - Gorai (Rel) - I (cable)	31/03/2013	21:56	13/04/2013	23.50	Line diferential protection, dist..protection tripped at both ends.
Bhugaon-Pusad	13/04/2013	18.15	13/04/2013	18.24	Distance Protection.
Pedambe - Oni	14/04/2013	04.13	14/04/2013	04.24	Back Up Protection.
Pawas - Newali	14/04/2013	04.15	14/04/2013	04.54	D/P Z-II,Y Ph to Earth from Newali.
Pawas-Kharepatan	14/04/2013	04.15	14/04/2013	04.26	Back up Protection.
Kalwa - Borivali	14/04/2013	05.31	14/04/2013	12.04	C C Burst @ Kalwa.
Pawas-Kharepatan	14/04/2013	06.18	14/04/2013	12.30	D/P Zone-I,R Ph.Earth.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2013

Position as on 6.30 Hrs of 14/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Versova-Ghodbandar	14/04/2013	14.45	14/04/2013	23.02	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
Versova-Dhanu	14/04/2013	14.45	14/04/2013	15.06	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
220/33 KV 100 MVA T/F - V @ Versova	14/04/2013	14.45	14/04/2013	15.08	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
220/33 KV 100 MVA T/F - IV @ Versova	14/04/2013	14.45	14/04/2013	15.06	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
Aarey-Versova	14/04/2013	14.45	14/04/2013	15.10	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
Bus Coupler at Varsova	14/04/2013	14.45	14/04/2013	15.02	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
Bus- II @ Versova	14/04/2013	14.45	14/04/2013	15.02	R Ph.WT Burst @ Versova,Causing Bus-II Bus Bar Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Hingna I - Mankapur CKT.	13/04/2013	17.05	13/04/2013	17.25	Distance Protection Operated Zone-I.
Ghatanji-Pandharkawda	13/04/2013	17.23	13/04/2013	17.58	Distance Protection Operated Zone-I.
Parli-Talegaon	13/04/2013	17.30	13/04/2013	17.50	Distance Protection Operated Zone-II.
Yavatmal - Panderkawada	13/04/2013	18.02	13/04/2013	18.55	Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Apr/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	
Unit 6	210	170
Unit 7	210	152
	620	322
Bhusawal		
Unit 2	210	170
Unit 3	210	160
Unit 4	500	376
Unit 5	500	
	1420	706
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	140
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	400
	2340	2000
Paras		
Unit 3	250	250
Unit 4	250	0
	500	250
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	140
Unit 4	210	160
Unit 5	500	360
	1340	980
Nasik		
Unit 3	210	195
Unit 4	210	0
Unit 5	210	195
	630	390
Uran		
All Units	852	540
	852	540
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	14
ELDARY	23	0
SMLHY PTN	12	
GHATGHAR	250	
	611	265
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1005
WARDHA	405	317
Adani	1320	610
Other CPPs	0	
	2925	1932
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5915
	3455	5915