

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Apr/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	175.761	2142.486	1) Gujrat	2.357	21.165
2) Hydro	8.147	251.628	2) Madhya Pradesh	10.244	155.283
3) Gas	6.186	94.304	3) Chattisgarh	3.880	54.800
Total MSPGCL	190.094	2488.418	4) Maharashtra	216.808	2904.252
B) 1) APLM	65.145	846.310	5) Goa (Amona)	-1.554	-31.411
2) JSWEL	26.136	345.274	Total	231.735	3104.089
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.591	560.343
4) RPL(AMT)	30.192	406.709	b) Mumbai Drawl	43.002	630.415
5) SWPGPL	11.639	160.665	c) MSEDCL Bilateral *	138.177	1746.270
6) Other IPP	18.657	242.538	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.591	560.343
C) 1) TPCL Thermal	9.915	141.963	Include PX	0.000	0.000
2) TPCL Hydro	2.137	58.286	Standby	0.000	0.000
3) TPCL Gas	3.507	49.258	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.889	123.010	1) MSEDCL	561.354	7295.601
D) STATE			2) Mumbai Discoms	67.450	1002.931
1) Thermal	346.334	4408.955	3) Other Discoms	12.631	173.873
(A1+C1+C4+(B1-B6))			TOTAL STATE	641.435	8472.405
2) Hydro	10.284	309.914			
(A2+C2)					
3) Gas	9.693	143.562			
(A3+B7+C3)					
4) Wind	16.966	196.143			
6) SOLAR	26.423	309.743			
TOTAL STATE	409.700	5368.317			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	5517	7113	8003	7661
MSPGCL Hydro	178	292	721	591
MSPGCL Gas	254	251	280	262
MSPGCL Total Generation	5949	7656	9004	8514
Central Sector Receipt	10775	10027	9430	8134
WIND	581	635	656	441
CPP / IPP Thermal	4963	5817	6875	6815
CPP / IPP Gas	0	0	0	0
SOLAR	3581	2137	0	925
Exchange with Mumbai	-2047	-2107	-1762	-1375
MSEDCL DEMAND MET	23240	23584	23643	22930
Load Shedding	0	0	0	0
MSEDCL DEMAND	23240	23584	23643	22930
TPCL GENERATION	539	611	823	648
AEML GENERATION	284	305	369	406
MUMBAI DEMAND	2870	3023	2954	2429
OTHER DISCOM DEMAND	562	581	560	524
STATE DEMAND MET	26672	27188	27157	25883
STATE DEMAND	26672	27188	27157	25883
Frequency (Hz)	50.30	50.02	49.98	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.39 Hz at 12:04 Hrs	49.8 Hz at 19:11 Hrs	50.04	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.82	51.42	181	120
Unit 8	12.25	166.02	593	367
Unit 9	12.61	115.79	572	368
Unit 10	12.74	160.53	610	370
Total	41.42	493.75		
Bhusawal				
Unit 3	3.29	43.04	160	125
Unit 4	9.84	126.16	500	275
Unit 5	10.01	102.24	490	285
Unit 6	14.42	134.56	660	371
Total	37.56	406.00		
Parli				
Unit 6	4.37	57.27	236	143
Unit 7	2.94	45.16	230	0
Unit 8	4.24	55.32	219	146
Total	11.55	157.76		
Chandrapur				
Unit 3	0.00	26.11	0	0
Unit 4	3.42	43.21	155	124
Unit 5	8.42	110.93	410	270
Unit 6	9.74	123.12	475	280
Unit 7	9.36	119.02	450	287
Unit 8	9.03	118.05	439	274
Unit 9	0.00	0.00	0	0
Total	39.97	540.44		
Paras				
Unit 3	4.61	58.57	234	145
Unit 4	4.88	61.14	249	139
Total	9.49	119.72		
Khaparkheda				
Unit 1	3.86	48.74	180	120
Unit 2	3.92	50.91	190	121
Unit 3	4.05	53.51	189	129
Unit 4	3.81	38.30	176	124
Unit 5	10.54	119.70	475	280
Total	26.18	311.17		
Nasik				
Unit 3	3.21	23.96	152	121
Unit 4	3.25	46.64	160	117
Unit 5	3.12	43.05	155	110
Total	9.58	113.65		
Uran				
All Units	6.19	94.30	280	249
Total	6.19	94.30		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	0.82	0	0
Total	0.00	0.82		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.84	38.70	360	40
Stage 4	0.76	113.99	420	0
Stage 3	0.87	33.80	194	0
Total	3.47	186.48		
Hydro				
KDPH	0.77	10.42	32	32
VTRNA	0.79	10.57	61	0
TILLARI	0.19	4.10	61	0
BHIRA T.R.	0.24	3.62	40	0
SMLHY_PTN	2.69	33.84	119	106
GHATGHAR	0.00	2.60	0	0
Total	4.67	65.15		
Wind				
Total	16.97	196.14	0	0
Total	16.97	196.14		
CPP				
APML(Mus)	65.14	846.31	0	0
JSWEL(Mus)	26.14	345.27	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	30.19	406.71	0	0
SWPGPL-Mus	11.64	160.66	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.96	78.59	270	182
Other(Mus)	6.75	85.87	0	0
JPL	5.95	78.08	274	205
Total	151.77	2001.50		
SOLAR				
Total	26.42	309.74	0	0
Total	26.42	309.74		
Tata				
Trombay 5	6.65	94.61	360	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.13	30.35	110	58
Trombay 7B	1.38	18.91	64	48
TATA Hydro	2.14	58.29	179	39
Trombay 8	3.26	47.36	181	126
Total	15.56	249.51		
AEML				
DTPS U-1&2	8.89	123.01	498	283
Total	8.89	123.01		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	175.76	2142.49	MSPGCL Total	190.09	2488.42
			MSPGCL Thml+Gas	181.95	2236.79	Koyna 1,2 & 4 Total	2.60	152.68
			MSPGCL Hydro	8.15	251.63	State Total	409.70	5368.32

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 13/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8186	458	264	8908	922	7039	0	0	9724	10004	-1778	24603	0	0	24603	3090	492	28185	50.01
2	8070	257	264	8591	947	6998	0	0	10021	10097	-1764	24415	0	0	24415	2895	454	27764	50.03
3	7901	253	264	8418	933	6998	0	0	10137	10011	-1617	24277	0	0	24277	2722	466	27465	50.04
4	7828	252	265	8345	879	6922	0	0	10051	9796	-1589	23908	0	0	23908	2572	445	26925	50.03
5	7865	256	265	8386	840	6932	0	0	10061	9945	-1543	24121	0	0	24121	2484	439	27044	49.99
6	7956	305	265	8526	650	7003	0	0	10076	10103	-1459	24364	0	1	24364	2477	459	27300	49.97
7	7935	732	263	8930	545	7005	0	166	9599	9418	-1342	24226	0	13	24226	2445	496	27167	50.03
8	7661	591	262	8514	441	6815	0	925	8452	8134	-1375	22930	0	4	22930	2429	524	25883	49.97
9	6854	411	261	7526	387	6171	0	1938	8608	8321	-1596	22221	0	1	22221	2503	526	25250	50.03
10	6209	266	259	6734	545	5438	0	2765	9337	9152	-1778	22310	0	0	22310	2623	546	25479	50.01
11	5728	186	255	6169	691	5167	0	3325	9761	10233	-1934	23084	0	0	23084	2765	567	26416	50.16
12	5517	178	254	5949	581	4963	0	3581	9952	10775	-2047	23240	0	0	23240	2870	562	26672	50.30
13	5415	190	251	5856	518	4518	0	3462	10055	10970	-2081	22686	0	0	22686	2901	557	26144	50.18
14	5481	235	252	5968	451	4754	0	3234	10002	11229	-2064	23027	0	0	23027	2905	545	26477	50.06
15	6631	223	250	7104	569	5602	0	2812	9974	9840	-2026	23360	0	0	23360	2964	541	26865	50.05
16	7113	292	251	7656	635	5817	0	2137	9942	10027	-2107	23584	0	0	23584	3023	581	27188	50.02
17	7547	277	249	8073	812	6013	0	1468	9644	9450	-1997	23247	0	0	23247	2967	572	26786	50.03
18	7771	184	250	8205	852	6161	0	590	9367	9139	-1859	22498	0	0	22498	2866	590	25954	50.00
19	7960	275	258	8493	720	6610	0	20	8902	8939	-1868	22329	0	0	22329	2825	585	25739	50.03
20	8003	721	280	9004	656	6875	0	0	9270	9430	-1762	23643	0	0	23643	2954	560	27157	49.98
21	8063	668	249	8980	621	7013	0	0	8834	8806	-1854	23017	0	0	23017	2984	549	26550	50.00
22	8072	414	252	8738	708	7041	0	0	8822	8916	-1867	22992	0	0	22992	2999	544	26535	50.03
23	8059	277	250	8586	941	7064	0	0	9506	9163	-1751	23471	0	0	23471	3061	532	27064	50.02
24	7936	246	253	8435	1122	6850	0	0	10196	9837	-1944	23801	0	0	23801	3126	499	27426	49.96
MUs	175.76	8.15	6.19	190.09	16.97	151.77	0.00	26.42	230.29	231.74	-43.00	561.35	0.00	0.02	561.35	67.45	12.63	641.44	50.04

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

POWERCUT DUE TO TRANSMISSION CONSTRAINT IN BEED CIRCLE.

Maximum Demand scenario for the date 13/Apr/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28185 MW	24603 MW	3126 MW
1 Hrs	1 Hrs	24 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Apr/2025

Position as on 6.30 Hrs of 14/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 6	108	13/04/2025	00:00	13/04/2025	18:39	FILTER REPLACEMENT WORK	13/04/2025
Total Capacity MSPGCL		108						
Total Capacity PLANNED OUTAGE		108						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/04/2025
MSPGCL	Chandrapur Unit 3	210	07/04/2025	15:34		Continued.	Furnace Temperature High	15/04/2025
MSPGCL	Parli Unit 7	250	13/04/2025	00:16	13/04/2025	06:15	Generator Elect. Fault	
MSPGCL	Uran Unit 6	108	13/04/2025	19:59	14/04/2025	09:28	Due to boiler protection.	14/04/2025
MSPGCL	Chandrapur Unit 6	500	14/04/2025	03:00	14/04/2025	10:35	Air heater problem	14/04/2025
MSPGCL	Koyna STG-IV Unit-1	250	14/04/2025	15:25	14/04/2025	19:00	Butterfly Valve Problem	
MSPGCL	Uran Unit 6	108	14/04/2025	18:16	14/04/2025	19:22	Boiler Protection Operated	
Total Capacity MSPGCL		2034						
TPC-G								
TPC-G	Trombay 5	500	14/04/2025	11:49	14/04/2025	20:40	Turbine Electrohydraulic controller Problem.	
Total Capacity TPC-G		500						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2854						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Apr/2025

Position as on 6.30 Hrs of 14/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity		988						
FORCED OUTAGE DUE TO NO PPA								

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 14/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
PADGHE - TARAPUR CKT - 2	InterState	09/04/2025	19:32	14/04/2025	20:14	HT	emergency outage by PG
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/04/2025	21:25			HT	load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39			EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kv NTPP-1 B-phase at Plant End (GIS).
BABHALESHWAR - PADGHE CKT-1	IntraState	13/04/2025	04:01	13/04/2025	10:22	T	Distance Protection
JAIGAD - KARAD CKT - 2	IntraState	13/04/2025	10:53	13/04/2025	19:29	PO	Line Side Bay equipment washing of 400kV Jaigad to Karad Ckt II
AKOLA - KHADKA (BHUSAWAL)	IntraState	13/04/2025	12:18	13/04/2025	20:09	T	Tripped on distance protection.
NAGOTHANE - DABHOL CKT - 2	IntraState	14/04/2025	13:18	14/04/2025	16:30	T	Tripped on distance protection.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/20 KV 500MVA ICT - 3 @ KALWA	IntraState	13/04/2025	15:33	13/04/2025	18:58	PO	oil circulating pump replacement work
400/220/33 KV 500MVA ICT - 1 @ DEEPNAGAR	IntraState	14/04/2025	12:46	14/04/2025	14:13	EO	emergency outage on 400/220 kV 501 MVA ICT 1 for attending the dislocated WTI Meter of B-Ph to avoid any maloperation resulting in tripping of ICT from 11:00 hrs to 12:00 hrs on Dtd. 14.04.2025 at 400 kV Deepnagar SS
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/04/2025	06:57			HT	Hand Tripped.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 14/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
PIRANGUT - HINJAWADI 2	IntraState	12/04/2025	23:31	13/04/2025	02:53	EO	For attending hotspot at Loc No. 150 R & B Phase Hinjewadi II Side
ALEPHATA-PARGAON(KATHAPUR)	IntraState	13/04/2025	05:06	13/04/2025	21:43	HT	H/T for load management.
CHAKAN (400KV) - VOLKSWAGEN	IntraState	13/04/2025	10:00	13/04/2025	18:38	PO	Retrofitting of Line Differential Protection Relay at both ends.
220 KV PHULAMBRI - BHOKARDHAN	IntraState	13/04/2025	10:39	13/04/2025	17:35	PO	OPGW EXTENSION WORK UP TO THE GANTRY AND CONDUCTOR STRINGING WORK UP TO GANTRY.
GHATGHAR - JINDAL	IntraState	13/04/2025	15:20	13/04/2025	15:53	T	Tripped at Ghatghar end
PALGHAR - NALASOPARA	IntraState	13/04/2025	15:21	14/04/2025	08:58	PO	For Replacement of existing 0.4 ACSR by HPC (High Performance Conductor).
SAWANGI-BHOKARDAN CKT	IntraState	13/04/2025	18:01	13/04/2025	19:44	PO	OPGW EXTENSION WORK UP TO THE GANTRY AND CONDUCTOR STRINGING WORK UP TO GANTRY.
RANJANGAON - U TECH SUGAR CKT	IntraState	13/04/2025	22:03	14/04/2025	05:46	PO	1) To carryout the Work of Double Jumpering Work (Bypass Jump) by Providing & Fixing of WEDGE Type Connector & Hot spot attending Work.under LMSD Manchar 2)220kV Utech line bay CB- replacement of Y ph pole due to SF6 gas leakage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	14/04/2025	06:47	14/04/2025	23:10	HT	H/T for load management.
HINJAWADI I- CHINCHWAD	IntraState	14/04/2025	06:52		Continued.	HT	H/T for load management.
ONI KHAREPATAN LINE	IntraState	14/04/2025	08:09	14/04/2025	13:25	PO	Bus Isolator maintenance and bus, gantry insulators string washing. Also all bay equipments routine maintenance.
BUS SECTION - 2 @ KHAREPATAN	IntraState	14/04/2025	08:12	14/04/2025	12:40	PO	Bus Isolator maintenance and bus, gantry insulators string washing. Also, all bay equipment's routine maintenance.
SADAWAGHAPUR KARAD CKT 1	IntraState	14/04/2025	09:30	14/04/2025	15:32	PO	Jump Nut Bolt Tightening work at Loc No.1 to 57
TALANDGE - BIDRI	IntraState	14/04/2025	12:51	14/04/2025	16:52	PO	Replacement of flash over string at location 67
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	14/04/2025	14:52	14/04/2025	23:55	HT	WRLDC REQUEST
CHINCHWAD-2 - TELCO	IntraState	14/04/2025	17:38	14/04/2025	19:32	T	tripped due to paper foil between two phases at loc.05
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/110 KV 200 MVA ICT - 1 @ ICHALKARANJI - II	IntraState	11/04/2025	09:30			PO	1) Quarterly bay maintenance work 2) Bay Diagnostic testing work
220 / 110 / 33kv 250MVA ICT 9 @ DHARAVI	IntraState	13/04/2025	10:12	13/04/2025	17:45	PO	R/M and Testing
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	13/04/2025	19:28	13/04/2025	21:35	EO	Checking of sudden oil leakage from ICT main body tank's top.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 14/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132KV 100MVA PTR 2 @ KHAREPATAN	IntraState	14/04/2025	08:10	14/04/2025	13:57	PO	Bus Isolator maintenance and bus, gantry insulators string washing. Also, all bay equipment's routine maintenance.
220/33 KV 50 MVA PTR 1 @ KHARGHAR	IntraState	14/04/2025	09:58			PO	For Replacement of 220kV Circuit Breaker
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01		Continued.	T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage