



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jun/2010 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	84.102	1091.741	1) Madhya Pradesh	61.784	893.581
2) Hydro	2.166	131.039	2) Gujrat	17.393	304.204
3) Gas	16.664	212.058	3) Goa	-5.638	-84.873
Total MSGENCO	102.932	1434.838	4) TAPS 1&2 (Inj.)	7.258	93.696
B) OTHERS			5) Pench (Excess)	-0.096	-2.648
1) RGPPL Gas	37.944	476.715	# Total Cent. Sector	80.701	1203.960
2) Wind Generation	8.327	159.806	F) Other Exchanges		
3) CPP	3.645	70.173	1) With TPCL (Excess)	-4.911	-123.396
4) PENCH (MS)	0.096	2.648	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.310	112.196
1) TPCL Thermal	28.947	415.832	Include PX	1.199	30.961
2) TPCL Hydro	0.728	33.690	2) MUMBAI Bilateral	5.603	137.334
TOTAL TPCL	29.675	449.522	Include PX	0.431	6.174
3) REL Thermal	12.479	162.444	3) MUMBAI Schedule	5.603	137.334
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	125.528	1670.017	1) MSEDCL	228.734	3224.744
2) Hydro (A2+B3+C2)	2.990	167.377	2) TPCL	29.205	470.147
3) Gas (A3+B1)	54.608	688.773	3) REL	17.861	265.222
4) Wind (B2)	8.327	159.806	TOTAL STATE	275.800	3960.113
5) CPP (B3)	3.645	70.173			
TOTAL STATE	195.098	2756.146			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3452	3358	3699
MSGENCO Hydro	32	386	61
MSGENCO Gas	698	691	700
MSGENCO Total Generation	4182	4435	4460
Central Sector Receipt	3208	4192	3028
RGPPL	1573	1573	1591
WIND	258	280	359
CPP	157	139	150
Exchange with TPCL	-224	-296	-125
MSEDCL DEMAND MET	9154	10346	9463
Load Shedding	2905	2918	1079
MSEDCL DEMAND (INCL. LS)	12059	13264	10542
TPCL GENERATION	1202	1374	1119
REL GENERATION	490	521	521
TPCL+REL DEMAND	1916	2191	1765
STATE DEMAND MET	11070	12537	11228
STATE DEMAND (INCL. LS)	13975	15455	12307
Frequency (Hz)	49.80	49.86	49.75
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3467 MW AT 20.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			60.23 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.52 Hz at 15.48 Hrs	49.36 Hz at 04.49 Hrs	49.88	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.53	19.98	79	26	60
Unit 2	0.00	12.58	0	0	0
Unit 3	1.79	20.23	85	69	70
Unit 4	1.67	13.30	74	63	70
Unit 5	0.07	24.63	27	0	0
Unit 6	2.66	31.35	156	42	140
Unit 7	3.33	37.08	165	120	130
	11.05	159.14			470
Bhusawal					
Unit 1	0.48	6.01	24	14	22
Unit 2	0.00	47.06	0	0	0
Unit 3	3.86	50.88	175	141	180
	4.34	103.96			202
Parli					
Unit 1	0.07	6.63	23	0	0
Unit 2	0.51	6.75	23	16	22
Unit 3	3.99	54.52	183	137	180
Unit 4	3.40	49.04	164	112	160
Unit 5	3.66	46.79	166	129	170
Unit 6	5.73	61.94	254	92	225
Unit 7	5.29	32.34	253	149	0
	22.66	258.01			757
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.33	53.53	190	160	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.33	53.53			190
Paras					
Unit 2	0.37	7.95	25	0	24
Unit 3	5.92	74.79	256	228	250
Unit 4	5.14	51.01	238	183	0
	11.44	133.75			274
Khaparkheda					
Unit 1	3.33	53.56	204	0	195
Unit 2	3.95	41.80	180	142	150
Unit 3	3.91	53.58	170	153	180
Unit 4	4.09	51.32	178	156	180
	15.28	200.26			705
Nasik					
Unit 1	2.19	22.35	103	73	95
Unit 2	1.81	18.04	94	62	85
Unit 3	4.60	58.02	200	182	180
Unit 4	1.73	24.75	190	0	180
Unit 5	4.68	59.93	201	190	200
	15.02	183.09			740
Koyna					
Stage 1-2	0.67	32.00	105	0	600
Stage 4	0.03	50.57	33	0	250
Stage 3	0.00	18.71	0	0	320
	0.70	101.28			1170
Kovna 12&4 Total	0.70	82.57			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.66	212.06	705	681	670
		16.66	212.06			670
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.00	5.09	0	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.02	1.28	1	1	5
BHIRA T.R.		0.08	2.14	21	0	40
RNGR+BHTSA		0.10	0.94	4	4	5
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.14	3.64	6	6	5
GHATGHAR		1.12	13.41	250	0	0
		1.46	29.76			55
PENCH (MS)						
Pench (MS)		0.10	2.65	24	0	
		0.10	2.65			
Wind						
MalharPeth		0.08	4.20			
Vankuswadi		0.24	9.00			
ATIT		0.05	2.72			
Kale		0.08	3.48			
Satara		0.18	6.06			
Shirala		0.10	3.80			
K Mahankal		0.01	5.71			
Supa		0.10	2.06			
Vita		0.17	18.19			
Dondaicha		5.19	68.58			
Sakri		0.92	11.06			
Nandurbar		0.43	8.40			
Khadakale		0.39	8.56			
Khaparale		0.39	8.00			
		8.33	159.81			
CPP						
TOTAL CPP		3.64	70.17			
		3.64	70.17			
Dabhol						
RGPPL		37.94	476.72	1600	1567	1530
		37.94	476.72			1530
Tata						
Trombay 4		2.63	32.85	113	107	100
Trombay 5		11.02	145.07	475	343	500
Trombay 6		5.25	107.90	360	150	500
Trombay 7A		2.86	36.91	121	118	120
Trombay 7B		1.58	20.56	66	65	60
Trombay 8		5.61	72.55	250	196	250
TATA Hydro		0.73	33.69	244	0	447
		29.68	449.52			1977
REL						
1&2		12.48	162.44	525	490	500
		12.48	162.44			500
Cent Sect						
Share						
MS PG CL	Thermal	84.10	1091.74			3338
	Thml+Gas	100.77	1303.80			4008
	Hydro	2.17	131.04			1225
	Total	102.93	1434.84			5233
State Total		195.10	2756.15			9240

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3584	101	681	4366	1577	615	148	2900	3062	-315	-293	9475	1729	11204	2167	13371	49.59
2	3610	51	690	4351	1595	483	147	2805	2742	-225	-196	9122	1819	10941	2019	12960	49.73
3	3715	56	698	4469	1593	431	155	2735	2812	-159	-125	9335	1444	10779	1817	12596	49.77
4	3714	51	702	4467	1600	415	150	2735	2966	-159	-128	9470	1090	10560	1771	12331	49.91
5	3699	61	700	4460	1591	359	150	2735	3028	-159	-125	9463	1079	10542	1765	12307	49.75
6	3694	41	698	4433	1591	391	152	2735	3051	-159	-91	9527	1553	11080	1734	12814	49.75
7	3640	41	703	4384	1594	360	150	2889	2454	-109	-38	8904	1782	10686	1731	12417	49.85
8	3650	11	704	4365	1595	430	153	2888	2770	-109	-87	9226	1603	10829	1718	12547	49.88
9	3693	11	701	4405	1587	397	150	2936	3070	-152	-136	9473	1640	11113	1703	12816	49.84
10	3619	11	700	4330	1591	331	151	3050	3327	-241	-219	9511	1957	11468	1790	13258	50.01
11	3497	32	705	4234	1582	167	156	3087	3428	-251	-225	9342	2471	11813	1850	13663	49.95
12	3452	32	698	4182	1573	258	157	3119	3208	-251	-224	9154	2905	12059	1916	13975	49.80
13	3404	81	694	4179	1569	258	156	3149	3704	-251	-212	9654	2726	12380	1959	14339	49.77
14	3377	294	691	4362	1568	204	160	3156	3599	-251	-208	9685	2523	12208	1973	14181	49.76
15	3356	261	690	4307	1571	190	154	3166	3687	-251	-210	9699	2788	12487	1982	14469	49.90
16	3291	51	696	4038	1579	199	153	3164	3569	-251	-210	9328	3106	12434	1976	14410	50.22
17	3311	11	692	4014	1576	272	154	3155	3577	-240	-212	9381	3030	12411	1981	14392	50.08
18	3386	11	691	4088	1573	499	160	3170	3271	-251	-211	9380	2810	12190	1941	14131	50.01
19	3335	16	694	4045	1575	309	139	3105	3389	-301	-260	9197	2991	12188	2009	14197	50.06
20	3334	356	691	4381	1574	307	142	3213	3870	-295	-264	10034	3265	13299	2079	15378	49.89
21	3358	386	691	4435	1573	280	139	3215	4169	-295	-296	10323	2918	13241	2191	15432	49.86
22	3444	93	681	4218	1567	160	148	3217	4310	-295	-300	10126	2650	12776	2334	15110	49.78
23	3485	56	684	4225	1570	584	163	3215	3952	-315	-319	10198	2329	12527	2334	14861	49.86
24	3454	51	689	4194	1580	428	158	3120	3686	-315	-322	9727	2299	12026	2325	14351	50.00
MUs	84.10	2.17	16.66	102.93	37.94	8.33	3.64	72.66	80.70	-5.60	-4.91	228.73	54.51	283.24	47.06	330.31	49.88

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jun/2010

Position as on 6.30 Hrs of 14/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	14/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Koyna ST - IV 3	250	11/06/2010	08.00		Continued.	Maintenance work	19/06/2010
Koyna Unit 5	80	13/06/2010	06.10	13/06/2010	19.05	Civil Work, Repair of Pot Whole Dimension Side Work.	
Koyna Unit 6	75	13/06/2010	06.15	13/06/2010	20.30	Civil Work,Repair of Pot Whole Dimension Side Work.	
Koyna Unit 8	80	13/06/2010	06.20	13/06/2010	19.55	Civil Work,Repaire of Pot Whole Dimension Side Work.	
Koyna Unit 4	75	13/06/2010	06.25	13/06/2010	20.00	Civil Work,Repair of Pot Whole Dimension Side Work.	
Koyna Unit 1	75	13/06/2010	06.30	13/06/2010	18.25	Civil Work,Repair of Pot Whole Dimension Side Work.	
Koyna Unit 7	80	13/06/2010	06.40	13/06/2010	19.15	Civil Work,Repair of Pot Whole Dimension Side Work.	
Koyna Unit 2	75	13/06/2010	07.00	13/06/2010	18.30	Civil Work,Repair of Pot Whole Dimension Side Work.	
Koyna Unit 3	75	13/06/2010	07.05	13/06/2010	19.00	Civil Work, Repair of Pot Whole Dimension Side Work.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	14/06/2010
Cent_Sect NTPC(V-10)	500	10/06/2010	10.35	13/06/2010	08.38	Boiler Tube Leakage	
Koradi Unit 5	200	11/06/2010	04.42	13/06/2010	21.20	ID Fan Problem	
Bhusawal Unit 2	210	12/06/2010	14.03		Continued.	ID Fan problem.	14/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jun/2010

Position as on 6.30 Hrs of 14/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Parli Unit 1	30	12/06/2010	21.10	13/06/2010	20.43	Bottom ash problem.	
Nasik Unit 4	210	13/06/2010	08.27		Continued.	Water Value Tube Leakage.	15/06/2010
Khaparkheda Unit 1	210	13/06/2010	15.14	13/06/2010	20.18	Falme Failure.	
Paras Unit 2	55	13/06/2010	17.35		Continued.	Coal Cycle Problem.	15/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jun/2010

Position as on 6.30 Hrs of 14/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Bhoisor-Bhoisor(PGCIL)-I	13/06/2010	09.20	13/06/2010	16.00	Hot Spot Attending Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	11/06/2010	19.28		Continued.	Over Voltage
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa Ckt I	12/06/2010	23.16		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	13/06/2010	15.52		Continued.	Distance Protection,Declare Faulty.
Padgha - Boisar (PGCIL)	13/06/2010	17.28	13/06/2010	18.10	B Ph PT(220KV) B Bus Burst,Bus Bar Protection Operated.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Koradi - Kaparkheda	10/06/2010	07.38	13/06/2010	12.09	Retrofitting work,Ready for charging at 23.05Hrs 12/6/10
Chandrapur-Parli -I	11/06/2010	09.30		Continued.	Replacement of Faulty Insulator,ready for charging at 18.53Hrs
Kalwa-Padgha CKT I	13/06/2010	08.13	13/06/2010	16.44	Replacement of Faulty Disc Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be Replaced with New 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
Vita - Ghatnandre	13/06/2010	08.20	13/06/2010	14.45	Replacement of Faulty Disc Insulator.
Kalwa - Salshet - IV	13/06/2010	14.02	13/06/2010	16.00	Premansoon Maintenance Wrok.
Kalwa - Salshet - III	13/06/2010	16.48	13/06/2010	18.23	Premansoon Maintenance Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Babaleshwar-Dhule CKT - I	13/06/2010	09.25	13/06/2010	12.52	Replacement of Corona Ring of Ins.Tube.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	14/06/2010	03.59		Continued.	For Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	13/06/2010	00.00	13/06/2010	07.40	To Control ICT Loading @ C'PUR.
220/132 KV 200 MVA ICT - I @ Nanded	13/06/2010	21.05		Continued.	To Attend Red Hot Spot on LV Bus side Isolator.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Str.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jun/2010

Position as on 6.30 Hrs of 14/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur-Khaparkheda	10/06/2010	07.38	13/06/2010	12.09	Tripped on Over Voltage,ready for charging 23.05Hrs/12-6-10
Padgha - Nagothane - I	13/06/2010	01.05	13/06/2010	13.40	Distance protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
220/132 KV,100 MVA ICT At Parli I	12/06/2010	00.53		Continued.	Differential protection
220/132 KV,100 MVA ICT At Parli I	13/06/2010	00.53	13/06/2010	19.56	Differential Protection Operated.
Aurangabad-Chitegaon-II	13/06/2010	02.00	13/06/2010	02.59	Distance Protection.
Aurangabad-Jalna-II	13/06/2010	02.10	13/06/2010	02.42	Distance Protection.
220/132 KV.200 MVA ICT-II at Boiser.	13/06/2010	13.36	13/06/2010	15.15	Bus Fault While Removing Bird Nest by Hot Line.
220/132KV, 200MVA ICT-1@Boiser	13/06/2010	13.36	13/06/2010	15.22	Bus Fault While Removing Bird Nest by Hot Line.
220/132KV 150MVA ICT at Boisor	13/06/2010	13.36	13/06/2010	19.23	Bus Fault While Removing Bird Nest by Hot Line.
220/100KV 200MVA ICT-II at Padgha	13/06/2010	17.28	13/06/2010	17.38	B Ph PT(220KV) B Bus Burst Bus Bar Protection Operated.
Padgha-Wada	13/06/2010	17.28	13/06/2010	18.06	B Ph PT(220KV) B Bus Burst Bus Bar Protection Operated.
220 KV Bus @ Padgha	13/06/2010	17.28	13/06/2010	18.00	B Ph PT(220KV) B Bus Burst,Bus Bar Protection Operated.
Padgha-Temghar	13/06/2010	17.28	13/06/2010	18.07	B Ph PT(220KV) B Bus Burst,Bus Bar Protection Operated.
Padgha - Kalwa	13/06/2010	17.28	13/06/2010	18.06	B PH PT(220KV) B Bus Burst,Bus Bar Protection Operated.
Nasik-Padgha	13/06/2010	17.28	13/06/2010	18.00	B PH PT(220KV) B Bus Burst,Bus Bar Protection Operated.
Padgha - Colorchem	13/06/2010	17.28	13/06/2010	18.09	B Ph PT (220KV) B Bus Burst,Bus Bar Protection Operated.
Chalisgaon - Malegaon	13/06/2010	18.30	13/06/2010	23.45	Distanace Protection,Line Faulty.
Momewadi-Halkarni	13/06/2010	19.15	13/06/2010	23.43	Distance Protection,Declared Faulty.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Ambazari - Mankapur	12/06/2010	23.12	13/06/2010	00.21	Distance protection
Hingna-Mankapur-I	12/06/2010	23.12	13/06/2010	00.42	Distance protection
Mankapur - Uppalwadi	12/06/2010	23.12	13/06/2010	01.05	Distance protection
132/11KV 25MVA T/F-I at Mankapur	12/06/2010	23.12		Continued.	R phase CT Burst
Boiser - Palghar - I	13/06/2010	13.36	13/06/2010	15.27	Bus Fault While Removing Bird Nest by Hot Line.
132 KV B Bus @ Boiser	13/06/2010	13.36	13/06/2010	15.21	Bus Fault While Removing Bird Nest by Hot Line.
132 KV A Bus @ Boiser	13/06/2010	13.36	13/06/2010	15.15	Bus Fault While Removing Bird Nest by Hot Line.
Boiser - Viraj	13/06/2010	13.36	13/06/2010	15.26	Bus Fault While Removing Bird Nest by Hot Line.
Boiser - Palghar - II	13/06/2010	13.36	13/06/2010	15.16	Bus Fault While Remiving Bird Nest by Hot Line.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jun/2010

Position as on 6.30 Hrs of 14/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Boiser - MIDC	13/06/2010	13.36	13/06/2010	15.23	Bus Fault While Removing Bird Nest by Hot Line.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	70
Unit 4	105	60
Unit 5	200	45
Unit 6	210	40
Unit 7	210	160
	1040	450
Bhusawal		
Unit 1	58	25
Unit 2	210	0
Unit 3	210	180
	478	205
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	160
Unit 5	210	170
Unit 6	250	250
Unit 7	250	0
	1190	804
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	0
Unit 3	250	180
Unit 4	250	0
	555	180
Khaparkheda		
Unit 1	210	170
Unit 2	210	180
Unit 3	210	160
Unit 4	210	180
	840	690
Nasik		
Unit 1	120	95
Unit 2	120	85
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	870	580
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	21
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	5
GHATGHAR	250	0
	611	26
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1540
	960	1540
Tata		
Trombay 4	150	100
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1977
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3361
	3143	3361