



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jun/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jun/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.941	1517.220	1) Gujrat	7.782	57.021
2) Hydro	4.382	70.911	2) Madhya Pradesh	21.744	255.918
3) Gas	10.917	157.168	3) Chattisgarh	8.680	125.750
Total MSGENCO	132.240	1745.299	4) Maharashtra Net	88.074	1193.562
B) 1) JSW JAIGAD	28.137	309.025	(Incl. 765kV Solapur-Raichur)	-0.308	6.101
2) WPCL	0.000	7.169	5) Goa	-7.211	-86.757
3) ADANI	28.123	477.033	6) TAPS 1&2 Injection	6.136	84.563
4) Other CPP / IPP	17.596	203.471	7) RGPPL Injection	0.000	0.000
5) Wind Generation	30.834	280.323	8) Pench (Excess)	-0.166	-2.619
6) PENCH (MS)	0.166	2.619	# Total Cent. Sector	125.039	1627.438
7) SOLAR	1.124	13.241	F) Other Exchanges		
C) 1) TPCL Thermal	19.001	259.639	1) With TPCL (Excess)	-29.194	-356.339
2) TPCL Hydro	5.307	60.233	G) Bilateral Power *		
TOTAL TPCL	24.308	319.872	1) MSEDCL Bilateral	43.070	368.474
3) REL Thermal	12.505	160.918	Include PX	10.494	81.717
D) STATE			2) MUMBAI Bilateral	20.030	320.259
1) Thermal (A1+C1+C3)	148.447	1937.777	Include PX	4.070	68.085
2) Hydro (A2+B6+C2)	9.855	133.763	3) MUMBAI Schedule	21.006	324.510
3) Gas (A3)	10.917	157.168	H) ENERGY CATERED (MUs)		
4) Wind (B5)	30.834	280.323	1) MSEDCL	334.065	4309.279
5) CPP/IPP (B1+B2+B3+B4)	73.856	996.698	2) TPCL	42.430	529.697
6) SOLAR (B7)	1.124	13.241	3) REL	23.577	307.339
TOTAL STATE	275.033	3518.970	TOTAL STATE	400.072	5146.315

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 13 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5360	5027	4812
MSGENCO Hydro	174	380	143
MSGENCO Gas	437	450	464
MSGENCO Total Generation	5971	5857	5419
Central Sector Receipt	5943	5870	4836
WIND	992	1468	1231
CPP / IPP	3164	3127	3089
SOLAR	139	97	0
Exchange with Mumbai	-1487	-1450	-868
MSEDCL DEMAND MET	14722	14996	13707
Load Shedding	819	500	246
MSEDCL DEMAND	15541	15496	13953
TPCL GENERATION	1224	1256	843
R-INFRA GENERATION	522	522	522
TPCL+R-INFRA DEMAND	3233	3228	2233
STATE DEMAND MET	17955	18224	15940
STATE DEMAND	18774	18724	16186
Frequency (Hz)	49.77	49.77	49.89

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.25 Hz at 07:56 Hrs	49.46 Hz at 14:26 Hrs	49.88	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jun/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.82	2.97	150	70	145
Unit 6	3.27	45.71	154	125	135
Unit 7	0.00	41.60	0	0	0
Total	6.09	90.28			280
Bhusawal					
Unit 2	0.00	4.40	0	0	0
Unit 3	3.38	41.71	155	125	145
Unit 4	8.37	108.58	500	275	280
Unit 5	7.72	100.90	360	300	300
Total	19.46	255.60			725
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.76	44.92	163	146	165
Unit 5	3.79	14.11	169	132	155
Unit 6	4.61	60.52	250	174	175
Unit 7	4.51	59.89	247	173	175
Total	16.68	179.44			670
Chandrapur					
Unit 1	3.12	40.54	140	117	145
Unit 2	3.57	22.15	154	140	145
Unit 3	4.07	35.76	174	164	180
Unit 4	4.51	56.06	195	171	210
Unit 5	0.00	114.93	0	0	0
Unit 6	9.67	89.12	425	355	420
Unit 7	6.88	90.36	340	240	300
Total	31.82	448.92			1400
Paras					
Unit 3	4.17	43.78	202	112	210
Unit 4	4.88	68.71	222	189	190
Total	9.06	112.48			400
Khaparkheda					
Unit 1	0.00	14.12	0	0	0
Unit 2	3.76	47.06	165	140	160
Unit 3	4.06	53.01	189	149	170
Unit 4	3.81	34.98	168	143	170
Unit 5	8.90	112.84	505	325	350
Total	20.52	262.01			850
Nasik					
Unit 3	4.36	56.88	190	170	190
Unit 4	4.53	58.86	195	176	190
Unit 5	4.44	52.74	195	170	180
Total	13.32	168.48			560
Uran					
All Units	10.92	157.17	468	433	460
Total	10.92	157.17			460
PENCH (MS)					
Pench (MS)	0.17	2.62	27	0	0
Total	0.17	2.62			0
Koyna					
Stage 1-2	1.15	17.76	130	40	600
Stage 4	0.00	5.40	0	0	250
Stage 3	0.08	5.58	68	0	320
Kovna 12&4 Total	1.15	23.16			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.23	28.74			1170
Hydro					
KDPH	0.24	1.23	11	10	11
VTRNA	1.32	15.05	61	0	61
TILLARI	0.00	0.12	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.34	3.07	40	0	40
RNGR+BHTSA	0.25	3.05	11	10	13
BHANDARDRA	0.09	0.65	4	3	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.25	4.23	17	8	10
GHATGHAR	0.65	14.77	250	0	0
Total	3.15	42.18			165
Wind					
MalharPeth	0.51	4.71			
Vankuswadi	1.31	7.39			
ATIT	0.22	1.44			
Kale	0.44	3.59			
Satara	14.77	108.61			
Shirala	0.59	5.34			
K Mahankal	0.12	0.98			
Supa	0.32	2.44			
Vita	3.42	25.47			
Dondaicha	5.66	82.31			
Sakri	0.94	11.52			
Nandurbar	0.60	8.02			
Khandke	1.08	7.93			
Khaparale	0.86	10.57			
Total	30.83	280.32			
CPP					
JSW JAIGAD	28.14	309.02	1215	1036	1100
WARDHA	0.00	7.17	0	0	0
Adani	28.12	477.03	1266	1025	1200
Other CPPs	17.60	203.47			625
Total	73.86	996.70			2925
SOLAR					
Total	1.12	13.24			
Total	1.12	13.24			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.53	151.48	500	405	500
Trombay 6	3.79	53.25	195	154	500
Trombay 7A	2.26	35.31	124	58	120
Trombay 7B	1.42	19.60	69	46	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.31	60.23	450	0	447
Total	24.31	319.87			1627
REL					
1&2	12.50	160.92	524	519	500
Total	12.50	160.92			500
Cent Sect					
Share					5797
Total					5797
MS PG CL	Thermal	116.94	1517.22		4885
	Thml+Gas	127.86	1674.39		5345
	Hydro	4.38	70.91		1335
	Total	132.24	1745.30		6680
State Total		275.03	3518.97		17529

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jun/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4824	148	458	5430	1076	3086	0	5374	5511	-883	-1206	13897	116	14013	2668	16681	50.02
2	4767	133	457	5357	1154	3127	0	5162	5308	-767	-1170	13776	168	13944	2488	16432	50.05
3	4836	133	457	5426	1104	3060	0	4964	5545	-677	-1032	14103	188	14291	2341	16632	49.94
4	4847	138	456	5441	1150	3080	0	4685	5174	-607	-911	13934	199	14133	2254	16387	49.97
5	4812	143	464	5419	1231	3089	0	4660	4836	-564	-868	13707	246	13953	2233	16186	49.89
6	4791	138	464	5393	1266	3126	1	4772	5077	-560	-864	13999	429	14428	2235	16663	49.90
7	4804	143	467	5414	1183	3101	7	4910	4691	-537	-851	13545	754	14299	2225	16524	50.02
8	4855	133	468	5456	1036	3118	40	4953	5227	-635	-916	13961	768	14729	2283	17012	50.09
9	4910	179	460	5549	1114	3174	86	5124	5611	-780	-1086	14448	761	15209	2459	17668	50.02
10	4941	188	450	5579	1109	3093	112	5807	5878	-1051	-1226	14545	570	15115	2772	17887	49.86
11	4886	188	435	5509	1161	3140	152	5852	6167	-1034	-1414	14715	662	15377	3120	18497	49.77
12	5022	308	433	5763	1096	3138	145	5843	5569	-1091	-1509	14202	760	14962	3231	18193	49.77
13	5360	174	437	5971	992	3164	139	5821	5943	-1104	-1487	14722	819	15541	3233	18774	49.77
14	5330	189	439	5958	1054	3122	146	5576	5750	-1058	-1443	14614	728	15342	3182	18524	49.72
15	5347	404	442	6193	1251	3095	115	5728	5670	-1152	-1487	14864	612	15476	3228	18704	49.64
16	5027	380	450	5857	1468	3127	97	5634	5870	-1157	-1450	14996	500	15496	3228	18724	49.77
17	4860	212	450	5522	1618	3067	49	5566	5033	-1114	-1492	13824	324	14148	3209	17357	49.97
18	4755	134	462	5351	1712	2788	28	4714	4371	-957	-1405	12845	141	12986	3067	16053	50.01
19	4636	144	463	5243	1814	2792	7	4117	4067	-812	-1277	12646	113	12759	2843	15602	50.00
20	4609	142	457	5208	1688	2855	0	5096	4917	-984	-1272	13404	110	13514	2825	16339	49.76
21	4673	142	455	5270	1694	3034	0	4682	4712	-827	-1214	13509	104	13613	2783	16396	49.83
22	4701	142	466	5309	1439	3129	0	4661	4488	-834	-1266	13125	99	13224	2706	15930	49.79
23	4638	197	463	5298	1267	3177	0	4533	4796	-883	-1163	13386	94	13480	2685	16165	49.74
24	4710	150	464	5324	1157	3174	0	4824	4828	-939	-1185	13298	75	13373	2709	16082	49.87
MUs	116.94	4.38	10.92	132.24	30.83	73.86	1.12	123.06	125.04	-21.01	-29.19	334.06	9.34	343.40	66.01	409.41	49.88

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jun/2014

Position as on 6.30 Hrs of 14/Jun/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Stage 4	1000	04/06/2014	21.25		Continued.	aanual maintance	
Khaparkheda Unit 1	210	05/06/2014	04.59		Continued.	C.O.H.	
Khaparkheda Unit 5	500	14/06/2014	01.19	14/06/2014	05.50	Gen. Elect Prot.Operated.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
CPP IPL U-2	270	01/06/2014	10.42		Continued.	BLR T/L.	
Bhusawal Unit 2	210	02/06/2014	09.02		Continued.	Air Heater Problem.	
CPP WPCL U-3	135	04/06/2014	00.12		Continued.	Coal Shortage.	
Cent_Sect TARAPUR-3	540	07/06/2014	18.36		Continued.	Maint.work	
CPP Adani U-2	660	09/06/2014	18.54		Continued.	Turbine Vibration.	
Uran Unit 8	108	10/06/2014	08.42		Continued.	Gas Shortage.	
Koradi Unit 7	210	11/06/2014	21.50		Continued.	BLR T/L.	
CPP Adani U-3	660	12/06/2014	03.02		Continued.	BLR T/L.	
Chandrapur Unit 5	500	12/06/2014	19.14		Continued.	BLR T/L.	
Parli Unit 4	210	14/06/2014	01.05		Continued.	Economiser tube Leakage.	
Parli Unit 7	250	14/06/2014	01.47	14/06/2014	04.56	Bolier Supply Board Trripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jun/2014

Position as on 6.30 Hrs of 14/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Talange - Chikodi	12/06/2014	12.01		Continued.	Line signature analysis by taurus kit.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	12/06/2014	17.09	13/06/2014	08:31	Over Voltage.
Kolhapur - Mapusa - I	13/06/2014	17.56	13/06/2014	21.10	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon(PG) - Parli (PG) - I	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
Talegaon (PG - Parli (PG) - II	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Parli - I	12/06/2014	06.41	13/06/2014	10.32	Covering of bucholz relay WTI,OTI of reactor.
400/220KV,500MVA ICT-III At Kalwa.	13/06/2014	00:19	13/06/2014	01:55	Outage for Tertiary system washing and cleaning.
400/220 KV 600 MVA ICT - IV @ Padgha	13/06/2014	07.05	13/06/2014	10.59	Pre-monsoon Work.
400/132KV 200 MVA ICT-I @ Bhusawal	13/06/2014	10.49	13/06/2014	18.48	Premonsoon Maint.
New Koyna - Dabhol - I	13/06/2014	12.14	13/06/2014	18.12	To Attend Hot Spot At R-Ph.
400/220 KV 315 MVA ICT-III @ Padgha	13/06/2014	14:21	13/06/2014	17:31	Premonsoon Maint.
400/220 KV 315 MVA ICT-II @ Nagothane.	13/06/2014	15:03		Continued.	Premonsoon Maint.
Bhusawal - Deepnagar - II	13/06/2014	21:19	13/06/2014	22:41	SF-6 Gas leakage work.
400/220KV 500 MVA ICT I at Kalwa	13/06/2014	22:15	13/06/2014	23:39	Outage for Tertiary system washing and cleaning.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110 KV 200 MVA T/F - I @ Mudsinghi	07/06/2014	16.00		Continued.	Neutral problem(Kept on Humming)
220/132,200 MVA Tr.-I @ Theur.	12/06/2014	08.54		Continued.	Half yearly maint.work.
Chinchwad-Urse	12/06/2014	10.41		Continued.	Repl of faulty insulator.
220/132 KV 200 MVA ICT - I @ Ranjangaon	12/06/2014	10.47		Continued.	Half yearly maint work.
Vita - Ghatnandare	12/06/2014	11.09		Continued.	Maint.work
Urse-Sahara	13/06/2014	09.00	13/06/2014	15.54	Replacement of Rusted Suspension Insu.
Mumewadi-Mudshingi	13/06/2014	09.02	13/06/2014	10.02	Hot Spot of R-Ph CT Line Side Jump.
BBLSR-Chalisgaon	13/06/2014	09.07	13/06/2014	16.52	B-Ph Jumper replacement work.
Kharghar-TSS	13/06/2014	09.50	13/06/2014	19.12	Replacement of Deteriorated Disc Insu.
220/100KV 100 MVA ICT-I @ Taloja	13/06/2014	10.16	13/06/2014	10.56	Premonsoon Maint.
Tillawni-Talanga-de-I	13/06/2014	12.05	13/06/2014	14.45	Taken on TBC.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - I	13/06/2014	14:34	13/06/2014	16:27	P. M. Work.
Boiser - Palghar - II	13/06/2014	16:35	13/06/2014	18:25	P. M. Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jun/2014

Position as on 6.30 Hrs of 14/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Vashi - II	13/06/2014	06.37	13/06/2014	12.50	For Removing Bunching.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha - Kharghar	11/06/2014	04.02		Continued.	Urgent Refixing of Earth Wire in Suspension Clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	12/06/2014	17.44	13/06/2014	07:46	Over Voltage.
400/220KV ICT- I @ Lonikand	13/06/2014	12:42		Continued.	B ph Bus CT Oil leakage, ICT on TBC.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Babaleshwar - Alephata	13/06/2014	09.03		Continued.	BBLR-CHALISGAON Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	11/06/2014	10.04		Continued.	While shifting Bus I to Bus II, R-Ph Pole of TBC Burst.
Deepnagar-Tapitatanda	11/06/2014	15.27		Continued.	D/P,Tower Collapse at Loc no 178 & 179.
Deepnagar-A'bad	11/06/2014	15.27		Continued.	D/P,Tower Collapse at Loc no 178 & 179.
400/220 KV 315 MVA ICT @ Akola	13/06/2014	13:25		Continued.	D/P.
Karad - Kolhapur - II	13/06/2014	16:36		Continued.	Over Voltage.
Aurangabad - Taptithanda	13/06/2014	16:53	13/06/2014	20:16	D/P.
Akola-II - Taptithanda	13/06/2014	16:53	13/06/2014	20:30	D/P.
Chandrapur - Khaparkheda	13/06/2014	17:42	13/06/2014	19:51	D/P.
Voltage Level : 220KV			Outage Type TRIPPED		
Chikhali - Jalna - II	08/06/2014	00.53		Continued.	Distance Protection(Charged from Jalna end only at 21.00Hrs)
Pusad - Bhugaon	12/06/2014	17.40	13/06/2014	01.03	Dist.Prot,Optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed.
Pusad - Yavatmal	12/06/2014	17.40	13/06/2014	01.06	Dist.Prot,Optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed.
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed.
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,Optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jun/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	110
Unit 6	210	130
Unit 7	210	0
	620	240
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	340
Unit 5	500	300
	1420	770
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	186
Unit 7	250	80
	1130	416
Chandrapur		
Unit 1	210	140
Unit 2	210	160
Unit 3	210	180
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	275
	2340	1365
Paras		
Unit 3	250	180
Unit 4	250	220
	500	400
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	850
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	180
	630	560
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	11
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	33
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	165
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	0
Adani	2640	1823
Other CPPs	300	910
	4545	3833
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6092
	3455	6092