



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jul/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	80.802	1019.151	1) Madhya Pradesh	66.058	771.394
2) Hydro	12.769	82.395	2) Gujrat	20.883	257.221
3) Gas	15.484	202.240	3) Goa	-6.060	-74.140
Total MSGENCO	109.055	1303.786	4) TAPS 1&2 (Inj.)	7.375	95.626
B) OTHERS			5) Pench (Excess)	-0.208	-0.472
1) RGPPL Gas	15.636	348.200	# Total Cent. Sector	88.048	1049.629
2) Wind Generation	15.132	174.661	F) Other Exchanges		
3) CPP	5.973	66.591	1) With TPCL (Excess)	-10.985	-110.692
4) PENCH (MS)	0.208	0.472	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-2.287	-31.449
1) TPCL Thermal	25.803	341.614	Include PX	2.400	29.643
2) TPCL Hydro	3.214	31.237	2) MUMBAI Bilateral	11.956	124.887
TOTAL TPCL	29.017	372.851	Include PX	3.419	32.979
3) REL Thermal	12.662	163.865	3) MUMBAI Schedule	11.956	124.887
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	119.267	1524.630	1) MSEDCL	223.067	2832.647
2) Hydro (A2+B3+C2)	16.191	114.104	2) TPCL	34.586	421.364
3) Gas (A3+B1)	31.120	550.440	3) REL	18.076	226.015
4) Wind (B2)	15.132	174.661	TOTAL STATE	275.729	3480.026
5) CPP (B3)	5.973	66.591			
TOTAL STATE	187.683	2430.426			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 22 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3251	3363	3356
MSGENCO Hydro	202	2157	52
MSGENCO Gas	643	639	647
MSGENCO Total Generation	4096	6159	4055
Central Sector Receipt	4118	3394	3916
RGPPL	651	651	654
WIND	566	595	528
CPP	255	244	277
Exchange with TPCL	-691	-538	-171
MSEDCL DEMAND MET	8995	10516	9259
Load Shedding	2844	2628	0
MSEDCL DEMAND (INCL. LS)	11839	13144	9259
TPCL GENERATION	1508	1231	864
REL GENERATION	526	527	528
TPCL+REL DEMAND	2725	2296	1563
STATE DEMAND MET	11720	12812	10822
STATE DEMAND (INCL. LS)	14564	15440	10822
Frequency (Hz)	49.86	49.50	50.07
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4421 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			87.45 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.33 Hz at 01.02 Hrs	48.79 Hz at 19.44 Hrs	49.84	1.08 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	5.62	0	0	0
Unit 3	0.00	13.74	0	0	0
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.62	41.13	166	138	150
Unit 7	4.10	43.22	180	150	170
	7.72	108.00			320
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.38	42.18	130	80	110
Unit 3	2.56	46.98	135	70	100
	4.94	89.16			210
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.50	21.78	137	63	150
Unit 4	0.00	0.00	0	0	0
Unit 5	2.52	31.12	120	95	110
Unit 6	4.06	56.90	219	112	150
Unit 7	0.00	16.62	0	0	
	9.09	126.42			410
Chandrapur					
Unit 1	2.93	33.40	130	107	120
Unit 2	2.96	34.80	140	98	130
Unit 3	0.00	0.00	0	0	0
Unit 4	4.34	51.77	198	107	190
Unit 5	0.00	0.00	0	0	0
Unit 6	7.14	66.05	350	256	300
Unit 7	7.82	25.65	375	268	360
	25.20	211.67			1100
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.13	47.31	125	48	140
Unit 4	2.39	40.81	161	7	0
	4.52	88.12			140
Khaparkheda					
Unit 1	4.18	50.80	195	160	180
Unit 2	3.54	47.48	170	117	160
Unit 3	4.11	51.30	185	157	180
Unit 4	3.94	49.70	173	152	170
	15.78	199.28			690
Nasik					
Unit 1	1.92	23.18	91	74	95
Unit 2	1.57	20.87	78	47	85
Unit 3	3.42	51.90	175	105	140
Unit 4	3.11	49.93	159	97	160
Unit 5	3.53	50.63	168	107	160
	13.55	196.50			640
Koyna					
Stage 1-2	3.68	25.76	545	40	600
Stage 4	5.32	23.54	1125	0	250
Stage 3	1.80	14.04	320	0	320
	10.81	63.33			1170
Kovna 12&4 Total	9.01	49.29			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.48	202.24	664	633	630	
	15.48	202.24			630	
Hydro						
KDPH	0.00	0.00	0	0	0	
VTRNA	0.00	0.16	0	0	0	
TILLARI	0.13	1.83	59	0	60	
BHTGR/VEER	0.01	0.07	1	0	0	
BHIRA T.R.	0.24	3.41	41	0	40	
RNGR+BHTSA	0.00	0.18	0	0	0	
BHANDARDRA	0.00	0.07	5	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.20	1.50	15	6	8	
GHATGHAR	1.37	11.85	125	0	0	
	1.96	19.06			108	
PENCH (MS)						
Pench (MS)	0.21	0.47	35	0		
	0.21	0.47				
Wind						
MalharPeth	0.48	6.46				
Vankuswadi	1.32	16.38				
ATIT	0.20	3.29				
Kale	0.46	5.76				
Satara	0.50	16.18				
Shirala	0.32	4.85				
K Mahankal	1.72	10.25				
Supa	0.28	2.80				
Vita	2.39	30.60				
Dondaicha	4.17	43.63				
Sakri	0.66	8.32				
Nandurbar	0.48	4.98				
Khadakale	1.35	13.26				
Khaparale	0.79	7.92				
	15.13	174.66				
CPP						
TOTAL CPP	5.97	66.59				
	5.97	66.59				
Dabhol						
RGPPL	15.64	348.20	655	647	630	
	15.64	348.20			630	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	10.85	133.66	490	350	450	
Trombay 6	5.82	82.48	340	150	500	
Trombay 7A	2.83	35.90	120	116	120	
Trombay 7B	1.59	20.15	67	66	60	
Trombay 8	4.71	69.42	210	150	250	
TATA Hydro	3.21	31.24	359	0	447	
	29.02	372.85			1827	
REL						
1&2	12.66	163.86	529	526	500	
	12.66	163.86			500	
Cent Sect						
Share					2847	
					2847	
MS PG CL	Thermal	80.80	1019.15		3510	
	Thml+Gas	96.29	1221.39		4140	
	Hydro	12.77	82.40		1278	
	Total	109.06	1303.79		5418	
State Total		187.68	2430.43		11222	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3401	47	649	4097	654	572	277	2423	3991	-401	-345	9246	707	9953	1836	11789	50.00
2	3312	47	648	4007	655	573	249	2281	3989	-262	-217	9256	178	9434	1629	11063	50.09
3	3356	52	647	4055	654	528	277	2238	3916	-217	-171	9259	0	9259	1563	10822	50.07
4	3279	47	651	3977	654	518	271	2182	4094	-146	-92	9422	0	9422	1505	10927	50.16
5	3198	47	652	3897	653	554	259	2182	4236	-146	-100	9499	271	9770	1515	11285	49.99
6	3197	47	651	3895	653	541	272	2181	4179	-146	-92	9448	1569	11017	1574	12591	49.86
7	3311	47	664	4022	653	514	238	2224	3486	-297	-258	8655	2403	11058	1683	12741	49.86
8	3326	52	658	4036	654	473	225	2163	3332	-297	-256	8464	2823	11287	1785	13072	49.86
9	3502	59	655	4216	654	675	249	2242	3048	-367	-323	8519	3060	11579	2014	13593	49.86
10	3429	142	646	4217	652	690	254	2527	3669	-545	-510	8972	3122	12094	2370	14464	49.85
11	3385	164	639	4188	652	600	217	2712	3839	-700	-659	8837	3018	11855	2633	14488	49.86
12	3251	202	643	4096	651	566	255	2760	4118	-747	-691	8995	2844	11839	2725	14564	49.86
13	3462	312	641	4415	651	757	231	2756	4010	-753	-724	9340	2512	11852	2723	14575	49.86
14	3435	585	637	4657	650	697	235	2710	3990	-706	-689	9540	2318	11858	2642	14500	49.84
15	3533	482	639	4654	649	870	239	2670	3663	-706	-703	9372	2493	11865	2682	14547	49.83
16	3542	337	633	4512	648	808	268	2579	3343	-706	-668	8935	2897	11832	2680	14512	49.84
17	3480	282	643	4405	647	806	245	2564	3488	-682	-666	8960	2845	11805	2629	14434	49.82
18	3340	247	640	4227	648	774	209	2521	3841	-682	-659	9075	2704	11779	2591	14370	49.87
19	3320	333	633	4286	649	711	241	2552	3827	-632	-614	9108	2755	11863	2495	14358	49.86
20	3328	1696	639	5663	648	656	234	2654	3310	-597	-581	9954	2818	12772	2504	15276	49.54
21	3358	2147	642	6147	650	565	238	2794	3044	-597	-542	10125	2823	12948	2415	15363	49.59
22	3363	2157	639	6159	651	595	244	2826	3394	-598	-538	10516	2628	13144	2296	15440	49.50
23	3374	1931	649	5954	653	528	270	2639	3127	-549	-480	10076	1943	12019	2173	14192	49.63
24	3317	1307	646	5270	653	561	276	2336	3110	-478	-407	9487	1796	11283	2002	13285	49.75
MUs	80.80	12.77	15.48	109.05	15.64	15.13	5.97	59.72	88.04	-11.96	-10.98	223.06	50.53	273.59	52.66	326.25	49.84

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jul/2010

Position as on 6.30 Hrs of 14/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	08/08/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	20/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	25/07/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 1	105	28/06/2010	05.53		Continued.	Low Bunkering.	22/07/2010
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	20/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	16/07/2010
Koradi Unit 2	105	09/07/2010	07.46		Continued.	Boiler Tube Leakage.	22/07/2010
Koradi Unit 3	105	10/07/2010	01.15		Continued.	Bunkering Problem.	22/07/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Cent_Sect Sipat-4	500	12/07/2010	10.38	14/07/2010	05.26	Boiler Tube Leakage	
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	18/07/2010
Cent_Sect NTPC(V-2)	210	13/07/2010	17.32		Continued.	Boiler Tube Leakage	22/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jul/2010

Position as on 6.30 Hrs of 14/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	13/07/2010	23.05	14/07/2010	01:42	Loss of Fuel.	
Paras Unit 3	250	14/07/2010	00.16	14/07/2010	04.49	Drum level low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jul/2010

Position as on 6.30 Hrs of 14/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Kolhapur-Mapusa-II	10/07/2010	23.49	13/07/2010	15.54	Over Voltage
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/07/2010	23.37		Continued.	Over Voltage.
Kolhapur-Mapusa Ckt I	13/07/2010	21.50	14/07/2010	13.58	Over voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Badnera - Deoli (PGCIL)	13/07/2010	18.07	13/07/2010	11.33	Over Voltage @ Deoli,R Ph CVT Testing Work is in Prog.@ Deoli.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	12/07/2010	23.53	13/07/2010	02.25	Faulty Capacitor Replacement @ Padgha.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Parli-II 50 MVAR Reactor @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58	13/07/2010	11.54	Overhauling of Line Reactor of Lonikand -I at Parli.
Karad - Kolhapur - I	11/07/2010	10.22		Continued.	Relay retrofitting work
New Koyna - Karad - I	13/07/2010	09.55	13/07/2010	18.10	Attending Red Hot Work.
Parli-Lonikand -I	13/07/2010	11.30	13/07/2010	11.54	For Taking Reactor in Service.
Karad-New Koyna II	14/07/2010	09.04	14/07/2010	17.22	Repl.of jumper at Loc.no.197
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV,200MVA ICT-II at Amravati	05/07/2010	10.24		Continued.	Replacement of CT's & L A'S.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Wardha - Badnera - I	12/07/2010	18.07	13/07/2010	11.33	CVT Testing Work.
Bus Section @ Mahad	13/07/2010	09.20	13/07/2010	18.20	R.M.Work.
Pedambe-Mahad	13/07/2010	09.20	13/07/2010	18.20	R.M.Work.
220 KV Main Bus Section - I @ Vita	13/07/2010	10.00	13/07/2010	16.00	String Insulator Replacement of Main Bus Section - I
Nagothane-MSL	13/07/2010	10.12	13/07/2010	13.03	Q.M.Work.
Karad - Ogalewadi - II	13/07/2010	10.26	13/07/2010	13.20	Relay Testing @ Ogalewadi.
Uran - Apta (HOC)	13/07/2010	11.37	13/07/2010	13.03	Attending Hot Spot Work/Q.M.
Karad-Oglewadi-I	13/07/2010	15.30	13/07/2010	19.20	Replacement of Own Bkr.,Taken on TBC.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
Padghe - Nashik - II	14/07/2010	09.17	14/07/2010	17.26	Repl.of damaged control cable from Bkr to C.P.
Butibori - Wardha	14/07/2010	09.43	14/07/2010	15.54	Q.M.Work
Bale-Murud	14/07/2010	10.30	14/07/2010	12.25	Q.M.Work
220 KV Main Bus-I @ Koradi	14/07/2010	11.57	14/07/2010	14.56	Repl.of B-Ph jumper of M.B.I to 220KV bus coupler isolator.
Bale-Osmanbad	14/07/2010	14.25	14/07/2010	16.11	Bay maintenance work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jul/2010

Position as on 6.30 Hrs of 14/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
400 KV Main Bus - II @ Lamboti	14/07/2010	11.44	14/07/2010	14.58	B-Ph insulator stringing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Karad-Lonikand Line Reactor @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
Koradi - Kaparkheda	02/07/2010	20.12	14/07/2010	17.11	Over Voltage
Karad-Lamboti	13/07/2010	00.02	13/07/2010	06:36	Over Voltage.
Parli - Lamboti	13/07/2010	00.02	13/07/2010	05.22	Over Voltage.
N.Koyna-jaigad-I	14/07/2010	12.37	14/07/2010	13.03	Dist.Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Apta-Uran-IV	12/07/2010	18.52	13/07/2010	10.12	D/P,R Ph W/T Burnt Out.
Pophali-K'gaon	14/07/2010	18.30	14/07/2010	18.50	Dist.Protection.
K'gaon-Dasturi	14/07/2010	18.30	14/07/2010	19.37	Dist.Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	150
Unit 7	210	180
	1040	330
Bhusawal		
Unit 1	58	0
Unit 2	210	90
Unit 3	210	100
	478	190
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	50
Unit 4	210	0
Unit 5	210	85
Unit 6	250	240
Unit 7	250	
	1190	375
Chandrapur		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	325
Unit 7	500	325
	2340	1100
Paras		
Unit 2	55	0
Unit 3	250	70
Unit 4	250	
	555	70
Khaparkheda		
Unit 1	210	170
Unit 2	210	150
Unit 3	210	180
Unit 4	210	170
	840	670
Nasik		
Unit 1	120	85
Unit 2	120	85
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	870	650
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	9
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	109
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2708
	3143	2708

	17376	8 of 8 11009
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