



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jul/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jul/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.783	1154.145	1) Madhya Pradesh	43.652	611.196
2) Hydro	11.578	195.239	2) Gujrat	30.129	274.674
3) Gas	9.645	134.061	3) Goa	-5.818	-74.148
Total MSGENCO	94.006	1483.445	4) TAPS 1&2 (Inj.)	7.840	99.933
B) OTHERS			5) Pench (Excess)	-0.075	-1.039
1) RGPPL Gas	39.010	497.395	# Total Cent. Sector	75.728	910.616
2) Wind Generation	21.700	221.116	F) Other Exchanges		
3) CPP	28.001	402.596	1) With TPCL (Excess)	-8.934	-141.469
4) PENCH (MS)	0.075	1.039	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.284	180.967
1) TPCL Thermal	26.984	317.307	Include PX	0.000	7.925
2) TPCL Hydro	5.032	68.968	2) MUMBAI Bilateral	10.957	157.727
TOTAL TPCL	32.016	386.275	Include PX	-2.604	-26.373
3) REL Thermal	12.492	161.028	3) MUMBAI Schedule	10.957	158.639
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	112.259	1632.480	1) MSEDCL	249.586	3374.738
2) Hydro (A2+B3+C2)	16.685	265.246	2) TPCL	35.976	460.242
3) Gas (A3+B1)	48.655	631.456	3) REL	17.464	228.482
4) Wind (B2)	21.700	221.116	TOTAL STATE	303.026	4063.462
5) CPP (B3)	28.001	402.596			
TOTAL STATE	227.300	3152.894			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3091	3055	2961
MSGENCO Hydro	616	1077	116
MSGENCO Gas	372	429	376
MSGENCO Total Generation	4079	4561	3453
Central Sector Receipt	3328	3472	2628
RGPPL	1634	1611	1637
WIND	875	921	869
CPP	1167	1086	1262
Exchange with Mumbai	-463	-515	-171
MSEDCL DEMAND MET	10620	11136	9678
Load Shedding (LS)	37	31	37
MSEDCL DEMAND (INCL. LS)	10657	11167	9715
TPCL GENERATION	1716	1530	929
REL GENERATION	524	523	494
TPCL+REL DEMAND	2703	2568	1594
STATE DEMAND MET	13323	13704	11272
Load Management (LM)	1332	2510	1147
Total Load Relief (LS+LM)	1369	2541	1184
UNRESTRICTED STATE DEMAND	14692	16245	12456
Frequency (Hz)	49.70	49.57	49.74

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.17 Hz at 19:18 Hrs	48.96 Hz at 23:07 Hrs	49.67	1.48 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jul/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.36	49.20	147	126	140
Unit 6	3.64	48.26	170	132	140
Unit 7	3.64	44.86	180	130	140
	10.64	142.32			420
Bhusawal					
Unit 2	0.00	30.64	0	0	0
Unit 3	4.00	21.38	180	155	160
Unit 4	0.00	0.00	0	0	0
	4.00	52.02			160
Parli					
Unit 3	0.00	32.15	0	0	72
Unit 4	0.00	23.53	0	0	0
Unit 5	2.36	35.02	159	66	90
Unit 6	0.00	0.00	0	0	0
Unit 7	1.10	27.52	128	0	0
	3.46	118.22			162
Chandrapur					
Unit 1	3.02	41.52	142	109	140
Unit 2	2.77	39.82	134	7	160
Unit 3	3.81	52.90	186	114	190
Unit 4	3.84	51.93	175	120	180
Unit 5	9.07	117.60	415	345	400
Unit 6	0.00	95.70	0	0	0
Unit 7	0.00	0.00	0	0	0
	22.50	399.47			1070
Paras					
Unit 3	3.73	50.88	179	84	160
Unit 4	4.15	51.48	215	100	160
	7.88	102.36			320
Khaparkheda					
Unit 1	4.58	55.90	210	170	180
Unit 2	4.19	55.21	191	155	180
Unit 3	4.44	60.98	210	150	200
Unit 4	5.26	62.59	225	212	200
Unit 5	0.00	0.00	0	0	0
	18.47	234.68			760
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.92	36.89	160	95	160
Unit 4	0.00	28.58	0	0	0
Unit 5	2.92	39.60	141	94	140
	5.84	105.07			300
Uran					
All Units	9.64	134.06	437	307	420
	9.64	134.06			420
Dabhol					
RGPPL	39.01	497.40	1639	1604	1590
	39.01	497.40			1590
Koyna					
Stage 1-2	5.06	51.44	475	40	530
Stage 4	0.91	66.23	381	0	250
Stage 3	2.71	32.97	320	0	320
	8.68	150.65			1100
Kovna 12&4 Total	5.97	117.67			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	11.02	0	0	0
TILLARI	0.29	4.64	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.46	5.94	82	0	80
RNGR+BHTSA	0.03	2.16	2	1	2
BHANDARDRA	0.68	4.68	29	28	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.92	9.12	45	35	9
GHATGHAR	0.53	7.02	125	0	0
	2.90	44.59			181
PENCH (MS)					
Pench (MS)	0.08	1.04	26	0	0
	0.08	1.04			0
Wind					
MalharPeth	0.80	8.27			
Vankuswadi	2.26	19.00			
ATIT	0.24	5.74			
Kale	0.68	5.70			
Satara	3.34	15.59			
Shirala	0.58	6.50			
K Mahankal	0.07	13.13			
Supa	0.12	2.59			
Vita	3.20	31.64			
Dondaicha	6.54	71.66			
Sakri	1.05	10.25			
Nandurbar	0.83	7.40			
Khandke	0.97	12.99			
Khaparale	1.02	10.65			
	21.70	221.12			
CPP					
JSW JAIGAD	15.43	238.17	865	477	805
WARDHA	8.36	96.87	380	293	380
Other CPPs	4.21	67.55			
	28.00	402.60			1185
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.32	122.42	490	435	490
Trombay 6	6.53	78.94	470	150	500
Trombay 7A	2.84	36.70	121	114	120
Trombay 7B	1.57	20.36	66	64	60
Trombay 8	4.72	58.88	230	150	250
TATA Hydro	5.03	68.97	387	0	447
	32.02	386.28			1867
REL					
1&2	12.49	161.03	525	494	500
	12.49	161.03			500
Cent Sect					
Share					3384
					3384

MS PG CL	Thermal	72.78	1154.14			3192
	Thml+Gas	82.43	1288.21			3612
	Hydro	11.58	195.24			1281
	Total	94.01	1483.44			4893
State Total		227.30	3152.89			13419

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jul/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3000	262	369	3631	1616	819	1380	3079	2811	-402	-364	9893	1694	9930	1866	13453	49.62
2	2999	259	371	3629	1617	856	1308	3097	2668	-372	-248	9830	1582	9867	1733	13145	49.62
3	2992	254	370	3616	1630	904	1284	3106	2488	-383	-200	9722	1125	9759	1667	12514	49.80
4	3006	154	384	3544	1639	938	1284	3117	2505	-399	-148	9762	1131	9799	1621	12514	49.83
5	2961	116	376	3453	1637	869	1262	3093	2628	-374	-171	9678	1184	9715	1594	12456	49.74
6	2992	191	380	3563	1624	1046	1219	3123	2950	-404	-216	10186	1292	10223	1665	13143	49.57
7	3032	346	385	3763	1627	955	1276	3061	3304	-331	-314	10611	1294	10648	1778	13683	49.69
8	3082	582	387	4051	1633	734	1311	3069	3367	-390	-381	10715	1299	10752	1896	13910	49.82
9	3073	642	390	4105	1634	797	1293	3051	3483	-411	-355	10957	1299	10994	2143	14399	49.77
10	3099	889	307	4295	1636	884	1227	3220	3164	-438	-382	10824	1335	10861	2497	14656	49.72
11	3091	616	372	4079	1634	875	1167	3367	3328	-511	-463	10620	1369	10657	2703	14692	49.70
12	3122	428	389	3939	1635	890	1110	3437	3506	-559	-498	10582	1322	10619	2760	14664	49.68
13	3158	212	434	3804	1632	902	1064	3422	3534	-543	-471	10465	1320	10502	2689	14474	49.69
14	3146	174	432	3752	1631	921	1040	3372	3566	-516	-377	10533	1320	10570	2596	14449	49.61
15	3097	624	437	4158	1627	1001	1065	3272	3038	-451	-351	10538	1329	10575	2605	14472	49.62
16	3119	607	432	4158	1613	1032	1054	3156	2986	-462	-365	10478	1345	10515	2577	14400	49.58
17	3057	663	422	4142	1604	981	1025	3098	3289	-435	-415	10626	1379	10657	2582	14587	49.66
18	2907	504	435	3846	1622	957	1003	3074	3119	-429	-423	10124	1553	10155	2576	14253	49.76
19	3084	343	433	3860	1619	939	1035	3200	3652	-462	-432	10673	2325	10704	2516	15514	49.68
20	3055	1077	429	4561	1611	921	1086	3330	3472	-513	-515	11136	2541	11167	2568	16245	49.57
21	2994	1190	427	4611	1612	867	1081	3356	3362	-552	-483	11067	2551	11098	2422	16040	49.47
22	2966	918	426	4310	1622	907	1106	3356	3116	-552	-432	10655	2551	10686	2268	15474	49.59
23	2904	423	428	3755	1627	848	1145	3246	3341	-552	-471	10270	2551	10301	2138	14959	49.60
24	2847	104	430	3381	1628	857	1176	3088	3051	-513	-459	9641	2281	9672	1982	13904	49.59
MUs	72.78	11.58	9.64	94.01	39.01	21.70	28.00	76.79	75.73	-10.96	-8.93	249.59	38.97	250.43	53.44	342.00	49.67

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jul/2011

Position as on 6.30 Hrs of 14/Jul/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	22/07/2011
Parli Unit 6	250	16/06/2011	05.50		Continued.	Annual Overhaul	15/07/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Koyna Unit 4	75	07/07/2011	11:20		Continued.	Runner Replacement Work.	17/07/2011
Parli Unit 3	210	13/07/2011	07.15		Continued.	Coal mill problem.	17/07/2011
CPP WPCL U-2	135	14/07/2011	18:40		Continued.	Maintenance work.	25/07/2011
FORCED OUTAGE							
Uran Unit 8	108	06/06/2011	23.12		Continued.	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	10/08/2011
Parli Unit 7	250	07/07/2011	12:14	13/07/2011	11.02	Boiler Tube Leakage.	
Parli Unit 4	210	09/07/2011	13.10		Continued.	Low Condenser Vacuum.	17/07/2011
Nasik Unit 4	210	10/07/2011	11.30	14/07/2011	02.40	Withdrawn due to wet coal.	
Bhusawal Unit 2	210	11/07/2011	16.32	14/07/2011	11:30	BLR T/L.	
Chandrapur Unit 6	500	12/07/2011	17.24		Continued.	Boiler Tube Leakage.	15/07/2011
Uran Unit B0	120	12/07/2011	17.54	13/07/2011	12.26	Tripped.	
Koyna ST-IV 1	250	13/07/2011	09.35	13/07/2011	19.30	Tripped due to DCS system problem.	
Koyna ST-IV 2	250	13/07/2011	09.35	13/07/2011	20.00	Tripped due to DCS system problem.	
Koyna ST - IV 3	250	13/07/2011	09.35	14/07/2011	20:00	Tripped due to DCS system problem.	
Koyna ST - IV 4	250	13/07/2011	09.35		Continued.	Tripped due to DCS system problem.	15/07/2011
Chandrapur Unit 2	210	13/07/2011	23.06		Continued.	Furnace pressure high.	15/07/2011
REL 1	250	14/07/2011	01.00		Continued.	Boiler Tube Leakage.	16/07/2011
Parli Unit 5	210	14/07/2011	16:18		Continued.	Wet Coal.	16/07/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jul/2011

Position as on 6.30 Hrs of 14/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	06/07/2011	18.07		Continued.	Over Voltage.
Wardha - Akola - I	06/07/2011	18.16		Continued.	Over Voltage.
Akola - Aurangabad - I	08/07/2011	20.31		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	11/07/2011	23.05	13/07/2011	06.46	Over Voltage.
Dhule - S'Sarovar- II	13/07/2011	00.41		Continued.	Over Voltage.
Dhule-S'Sarovar I	13/07/2011	23.25	14/07/2011	09:01	Over Voltage.
Dhule-Sar'Sarovar - I	14/07/2011	23:18		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - II	09/07/2011	00.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur-Padaghe Pole - II	14/07/2011	09:30	14/07/2011	14:02	Convertor T/F MCB Replacement.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa - Padgha - I	12/07/2011	23.20	13/07/2011	01.37	Replacement of faulty distance protection relay.
400/220 KV 315 MVA ICT-II @ Chakan	14/07/2011	07:17	14/07/2011	14:47	Fire Protection Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 30.07.2011
Khaperkheda - Koradi	11/07/2011	09.28	13/07/2011	18.52	Transfer of the control from existing C/R panels to BCRs and SCADA.
Karad-Oglewadi-I	12/07/2011	06.57	14/07/2011	16:05	Erection of D/C tower for shifting of 220KV ICT bay.
Parli-Usmanabad	13/07/2011	07.40	13/07/2011	19.07	Fixing vibration damper.
Karad-M'peth	13/07/2011	07.54	13/07/2011	17.01	Stringing of 400KV Jaigad-karad D/C between Loc.No.138 and 139.
Karad-Pophali	13/07/2011	08.10	13/07/2011	15.43	Stringing of 400KV Jaigad-karad D/C between Loc.No.138 and 139.
Karad-Sada Waghapur	13/07/2011	08.25	13/07/2011	15.15	Stringing of 400KV Jaigad-karad D/C between Loc.No.138 and 139.
220/100KV 200 MVA ICT III at Borivali	13/07/2011	09.45	13/07/2011	18.27	For attending DC leakage.
Kanhan - Bhandara - II	13/07/2011	11.09	13/07/2011	13.29	Q.M.Work.
C'pur-Sicom-I	13/07/2011	12.47	13/07/2011	17.40	Relay Testing work.
Bus Sectionaliser @ Parly - II	13/07/2011	19.45	13/07/2011	17.08	Breaker maintenance work.
Karad-Sada Waghapur	14/07/2011	07:50	14/07/2011	14:05	400 KV Jaigad-Karad line crossing work.
Karad-M'peth	14/07/2011	07:54	14/07/2011	14:19	400 KV Jaigad-Karad line crossing work.
Karad-Pophali	14/07/2011	08:05	14/07/2011	14:33	400 KV Jaigad-Karad line crossing work.
Jejuri-Jejuri I	14/07/2011	10:12	14/07/2011	18:12	Q. M. and Testing work.
220/132 KV 200 MVA ICT - I @ Nanded	14/07/2011	10:33	14/07/2011	13:02	Q. M. work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jul/2011

Position as on 6.30 Hrs of 14/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jejuri-Jejuri-II	14/07/2011	10:35	14/07/2011	14:15	Q. M. and Testing work.
Bus Section at Maggerpatta	14/07/2011	11:00	14/07/2011	17:20	Maint. work.
C'pur-Sicom-II	14/07/2011	13:16	14/07/2011	20:10	Relay Testing Work.
Hingoli-Parbhani	14/07/2011	14:40	14/07/2011	16:27	Attending Hot Spot on R phase wave trap at Hingoli S/S.
220/132 KV,200 MVA ICT-II At Chalisgaon	14/07/2011	16:16	14/07/2011	17:36	Dismantling of CT to Transfer Bus Jumpers.
220/33KV 100MVA T/F- I at Versova	14/07/2011	18:39	14/07/2011	20:36	To Inspect Buchhols Alarm.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chinchwad-Chakan	14/07/2011	08:15	14/07/2011	17:05	Maint. work.
132 KV Bus at Purna	14/07/2011	09:49	14/07/2011	12:45	Q. M. Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	06/07/2011	17.59		Continued.	Over Voltage.
Kolhapur-Karad -I	07/07/2011	12:57	13/07/2011	10.13	Over Voltage.
Karad - Kolhapur - II	13/07/2011	17.34		Continued.	Over Voltage
Lonikand- Koyna Stage IV	13/07/2011	22.54	14/07/2011	08:53	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Phursungi - Theur	02/07/2011	19.30		Continued.	To Control Loading.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wrr-Wrd & Wrr-Hgkat Loading.
220/132 KV 200 MVA ICT - III @ Bale	13/07/2011	13.37	13/07/2011	13.47	B/C relay and Testing work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Padgha - Nagothane- II	13/07/2011	03.37	13/07/2011	13.51	Distance protection.
400/220KV 315 MVA ICT-II @ Padgha	13/07/2011	19.40	13/07/2011	22.13	PRV Operated.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/100KV 125 MVA ICT-I @ Kalwa	19/06/2011	13.45		Continued.	Buchholz Augmentation by 200 MVA.Expected in Sept.2011.
Valve-Jamde	13/07/2011	06.45	13/07/2011	09.45	Y ph.jumper of wave trap to CT open.
Bale - Lamboti I	13/07/2011	10.05	13/07/2011	10.41	Distance protection.
220/132 KV 200 MVA ICT - III @ Bale	13/07/2011	10.05	13/07/2011	11.14	O/C and E/F protection operated.
Bale-Lamboti II	13/07/2011	10.05	13/07/2011	10.41	Distance protection.
Karad - Miraj	13/07/2011	13.45	13/07/2011	16.26	Distance protection Y Ph.to Earth.
220/33 KV 100 MVA T/F - I at Aarey	14/07/2011	11:33	14/07/2011	16:04	Differentionl Protn.
Abhijeet - Wardha ckt - II	14/07/2011	16:01	14/07/2011	16:16	Distance Protection Operated Zone - I B phase. E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
Pusad - Gunj	13/07/2011	22.25	13/07/2011	22.45	Distance protection.
Giravali-Gangakhed	14/07/2011	18:57	14/07/2011	19:14	Distance Protection Operated Zone - I R phase to Earth. Dist - 27.43 KMS.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jul/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	145
Unit 6	210	138
Unit 7	210	140
	620	423
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	0	0
	420	180
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	110
Unit 6	250	0
Unit 7	250	182
	1130	292
Chandrapur		
Unit 1	210	120
Unit 2	210	0
Unit 3	210	140
Unit 4	210	150
Unit 5	500	400
Unit 6	500	0
Unit 7	500	0
	2340	810
Paras		
Unit 3	250	90
Unit 4	250	200
	500	290
Khaparkheda		
Unit 1	210	140
Unit 2	210	163
Unit 3	210	157
Unit 4	210	202
Unit 5	0	0
	840	662
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	120
Unit 4	210	50
Unit 5	210	140
	870	310
Uran		
All Units	852	420
	852	420
Dabhol		
RGPP	1940	1590
	1940	1590
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	179
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	805
WARDHA	405	300
Other CPPs	0	
	1005	1105
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	230
TATA Hydro	444	447
	2024	1847
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	3530
	3455	3530