



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Aug/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.107	871.978	1) Gujrat	9.614	121.840
2) Hydro	13.786	185.652	2) Madhya Pradesh	20.978	253.459
3) Gas	11.438	145.925	3) Chattisgarh	7.790	111.070
Total MSGENCO	101.331	1203.555	4) Maharashtra	59.676	773.198
B) 1) JSW JAIGAD	22.595	309.493	5) Goa	-4.772	-62.559
2) WPCL	7.636	77.499	6) TAPS 1&2 Injection	7.356	84.080
3) ADANI	22.420	304.610	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	3.925	54.347	8) Pench (Excess)	-0.414	-5.715
5) Wind Generation	18.395	283.527	# Total Cent. Sector	100.228	1275.443
6) PENCH (MS)	0.414	5.715	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.065	-266.692
1) TPCL Thermal	16.246	201.882	G) Bilateral Power *		
2) TPCL Hydro	5.440	65.074	1) MSEDCL Bilateral	10.952	96.546
TOTAL TPCL	21.686	266.956	Include PX	-0.916	-43.635
3) REL Thermal	11.866	147.428	2) MUMBAI Bilateral	19.192	225.930
D) STATE			Include PX	5.641	44.738
1) Thermal (A1+C1+C3)	104.219	1221.288	3) MUMBAI Schedule	19.192	229.018
2) Hydro (A2+B5+C2)	19.640	256.441	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.438	145.925	1) MSEDCL	255.879	3247.497
4) Wind (B4)	18.395	283.527	2) TPCL	36.039	445.028
5) CPP (B1+B2+B3)	56.576	463.759	3) REL	18.576	235.877
TOTAL STATE	210.268	2370.940	TOTAL STATE	310.494	3928.402

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3109	3334	3007
MSGENCO Hydro	949	1054	176
MSGENCO Gas	474	476	475
MSGENCO Total Generation	4532	4864	3658
Central Sector Receipt	4595	4402	3839
WIND	810	758	660
CPP / IPP	2512	2299	2254
Exchange with Mumbai	-1161	-959	-582
MSEDCL DEMAND MET	11306	11386	9839
Load Shedding	168	178	68
MSEDCL DEMAND	11474	11564	9907
TPCL GENERATION	1138	1125	575
R-INFRA GENERATION	523	526	392
TPCL+R-INFRA DEMAND	2822	2610	1549
STATE DEMAND MET	14128	13996	11388
STATE DEMAND	14296	14174	11456
Frequency (Hz)	50.09	49.99	50.16

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 18.01 Hrs	49.75 Hz at 19.39 Hrs	50.09	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.25	11.82	169	82	110
Unit 6	3.15	35.53	158	68	120
Unit 7	0.00	20.33	0	0	0
Total	6.40	67.69			230
Bhusawal					
Unit 2	3.10	25.27	150	110	120
Unit 3	2.63	31.66	140	95	120
Unit 4	4.29	55.24	220	140	160
Unit 5	0.00	0.00	0	0	0
Total	10.02	112.16			400
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.67	58.65	207	186	250
Unit 7	4.47	55.67	228	153	250
Total	9.14	114.32			500
Chandrapur					
Unit 1	3.03	30.78	142	112	140
Unit 2	2.79	16.48	145	99	120
Unit 3	2.70	32.20	130	84	110
Unit 4	1.40	1.47	130	25	50
Unit 5	0.00	0.00	0	0	0
Unit 6	4.13	40.09	230	125	165
Unit 7	5.85	78.12	307	209	300
Total	19.90	199.15			885
Paras					
Unit 3	3.81	47.07	186	131	182
Unit 4	3.88	48.50	190	134	182
Total	7.69	95.57			364
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.38	28.12	130	75	120
Unit 3	3.10	45.18	144	113	180
Unit 4	3.23	39.92	151	120	180
Unit 5	6.02	59.03	333	180	250
Total	14.73	172.25			730
Nasik					
Unit 3	4.16	55.57	180	170	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.07	55.27	174	163	200
Total	8.23	110.84			400
Uran					
All Units	11.44	145.92	481	466	465
Total	11.44	145.92			465
PENCH (MS)					
Pench (MS)	0.41	5.72	22	10	
Total	0.41	5.72			
Koyna					
Stage 1-2	2.84	40.30	400	40	600
Stage 4	3.39	33.15	481	0	250
Stage 3	1.66	24.79	160	0	240
Kovna 12&4 Total	6.23	73.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.89	98.23			1090
Hydro					
KDPH	0.79	11.92	33	32	36
VTRNA	1.08	14.33	61	0	61
TILLARI	0.77	10.36	60	0	60
BHTGR/VEER	0.19	2.56	8	8	8
BHIRA T.R.	0.47	5.50	82	0	80
RNGR+BHTSA	0.43	5.66	18	18	15
BHANDARDRA	0.68	8.51	29	28	15
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.20	17.19	50	49	0
GHATGHAR	0.28	11.40	125	0	0
Total	5.90	87.42			275
Wind					
MalharPeth	0.86	12.55			
Vankuswadi	1.66	21.29			
ATIT	0.86	3.40			
Kale	1.82	8.38			
Satara	4.44	76.99			
Shirala	0.46	6.92			
K Mahankal	0.06	8.64			
Supa	0.20	3.74			
Vita	2.16	34.68			
Dondaicha	3.42	63.72			
Sakri	0.53	10.52			
Nandurbar	0.38	5.89			
Khandke	0.78	13.85			
Khaparale	0.76	12.96			
Total	18.40	283.53			
CPP					
JSW JAIGAD	22.60	309.49	971	934	925
WARDHA	7.64	77.50	340	279	340
Adani	22.42	304.61	1220	840	1234
Other CPPs	3.92	54.35			
Total	56.58	745.95			2499
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.72	131.16	502	311	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.52	70.72	253	186	250
TATA Hydro	5.44	65.07	414	72	447
Total	21.69	266.96			1197
REL					
1&2	11.87	147.43	526	391	500
Total	11.87	147.43			500
Cent Sect					
Share					4283
Total					4283

MS PG CL	Thermal	76.11	871.98			3509
	Thml+Gas	87.54	1017.90			3974
	Hydro	13.79	185.65			1365
	Total	101.33	1203.56			5339
State Total		210.27	2370.94			13818

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3017	278	475	3770	778	2554	3882	3963	-652	-821	10264	94	10358	1814	12172	50.03
2	3006	249	475	3730	624	2252	3453	4180	-633	-692	10114	68	10182	1659	11841	50.04
3	3003	216	475	3694	587	2239	3390	4047	-611	-623	9954	68	10022	1591	11613	50.07
4	3007	176	475	3658	660	2254	3390	3839	-612	-582	9839	68	9907	1549	11456	50.16
5	3098	181	478	3757	813	2244	3390	3673	-611	-583	9914	82	9996	1550	11546	50.14
6	3049	187	475	3711	812	2283	3682	4199	-522	-581	10446	146	10592	1655	12247	49.96
7	3078	478	478	4034	715	2282	3830	4614	-601	-656	11007	243	11250	1832	13082	50.11
8	3084	764	478	4326	696	2433	3854	4528	-623	-639	11364	264	11628	2002	13630	50.15
9	3024	837	479	4340	740	2637	3865	4430	-666	-832	11333	285	11618	2297	13915	50.13
10	3072	967	478	4517	793	2659	4002	4292	-834	-968	11315	243	11558	2612	14170	50.10
11	3109	949	474	4532	810	2512	4195	4595	-1021	-1161	11306	168	11474	2822	14296	50.09
12	3155	871	472	4498	817	2301	4247	4435	-1070	-1179	10890	204	11094	2863	13957	50.08
13	3067	593	476	4136	759	2299	4011	4556	-1018	-1211	10556	298	10854	2818	13672	50.13
14	3163	577	480	4220	620	2269	3683	4535	-948	-1135	10531	213	10744	2658	13402	50.19
15	3166	998	479	4643	815	2305	3666	3862	-932	-1053	10590	152	10742	2646	13388	50.04
16	3293	707	475	4475	898	2298	3666	4085	-935	-987	10786	126	10912	2652	13564	50.08
17	3256	659	478	4393	879	2267	3653	4024	-924	-1096	10484	127	10611	2643	13254	50.09
18	3340	352	481	4173	844	2277	3627	3994	-903	-1158	10147	179	10326	2640	12966	50.13
19	3317	722	478	4517	780	2301	3835	3820	-889	-986	10449	165	10614	2616	13230	50.05
20	3334	1054	476	4864	758	2299	4186	4402	-963	-959	11386	178	11564	2610	14174	49.99
21	3374	857	481	4712	768	2277	4138	4314	-912	-930	11158	149	11307	2569	13876	50.07
22	3307	456	481	4244	942	2291	3851	4168	-843	-776	10886	125	11011	2398	13409	50.03
23	3386	404	475	4265	769	2431	3527	3740	-802	-716	10499	81	10580	2183	12763	50.14
24	3402	254	466	4122	718	2612	3829	3933	-668	-741	10661	61	10722	1938	12660	50.12
MUs	76.11	13.79	11.44	101.33	18.40	56.58	90.85	100.23	-19.19	-21.06	255.88	3.79	259.67	54.62	314.28	50.09

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Aug/2013

Position as on 6.30 Hrs of 14/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine Problem	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Bhusawal Unit 2	210	08/08/2013	21.05	13/08/2013	08.19	I D Fan Problem.	
Paras Unit 4	250	14/08/2013	03.28		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Aug/2013

Position as on 6.30 Hrs of 14/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	13/08/2013	03.01	14/08/2013	06.27	Shifting line Reactor. Taken I/S without Reactor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Kolhapur - Mapusa - I	08/08/2013	16.11	13/08/2013	09.54	Over Voltage
Parli-Solapur (PGCIL) Ckt.II	11/08/2013	18.12	13/08/2013	09.51	Over Voltage
Dhule-S'Sarovar I	12/08/2013	12.15		Continued.	Over Voltage
Kolhapur-Mapusa-II	13/08/2013	12.43		Continued.	Over Voltage
Solapur - Solapur (PG)	13/08/2013	16.41	14/08/2013	06.22	Over Voltage
Parly(PG)- Solapur(PG) - I	14/08/2013	03.31		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	12/08/2013	17.04	13/08/2013	06.39	Over Voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	12/08/2013	18.09	14/08/2013	05.14	Testing of Winding Insulation Converter T/F
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Chandrapur - Parli - I	09/08/2013	16.40	14/08/2013	06.47	LILO Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132KV 150MVA ICT @ Boisor	08/08/2013	22.06		Continued.	Oil Filtration.
Babhaleshwar-Nasik-II	12/08/2013	18.55		Continued.	Breaker O/H Work(Taken on TBC)
Mudshingi - Peth	13/08/2013	10.05	13/08/2013	12.58	Q.M.Work
Vita-Mhaisal	13/08/2013	10.52	13/08/2013	19.18	Breaker O/H Work
Main Bus at Ogalewadi	13/08/2013	12.46	13/08/2013	16.35	Bus Bar Prot.and LBB Scheme testing work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	23/07/2013	16.46		Continued.	Over Voltage
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Karad - Newkoyna - I	09/08/2013	01.05		Continued.	Over Voltage
Bhusawal- Aurangabad	12/08/2013	11.55	13/08/2013	07.18	Over Voltage
Karad - Kolhapur - I	12/08/2013	16.35	13/08/2013	06.36	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Aug/2013

Position as on 6.30 Hrs of 14/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Jaigad I	12/08/2013	22.31	13/08/2013	08.27	Over Voltage
Lonikand- Koyna Stage IV	13/08/2013	02.47	13/08/2013	06.36	Over Voltage
Karad - Kolhapur - I	13/08/2013	21.14		Continued.	Over Voltage
Lonikand- Koyna Stage IV	14/08/2013	00.35	14/08/2013	06.27	Over Voltage
Karad-Jaigad I	14/08/2013	22.28		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Gadchandur-Virur-II	13/08/2013	06.15	13/08/2013	20.20	R Phase Breaker Pole Problem
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Koradi - II - Indiabull	12/08/2013	07.23		Continued.	Y Phase CVT Burst
Akola - Indiabull (Nandgaonpeth)	13/08/2013	04.04	13/08/2013	06.32	Over Voltage
Akola - Indiabull (Nandgaonpeth)	14/08/2013	02.01	14/08/2013	05.55	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Akola - Badnera - I	12/08/2013	19.42	13/08/2013	16.10	Distance Protection
Pophali - KDPH	13/08/2013	01.57	13/08/2013	03.55	B Phase LA and WT Burst at Karad
Karad-M'peth	13/08/2013	01.57	13/08/2013	20.21	B Phase LA and WT Burst at Karad
Vankuswadi - MIDC Satara- II	13/08/2013	01.57	13/08/2013	03.59	B Phase LA and WT Burst at Karad
Vankuswadi-KDPH	13/08/2013	01.57	13/08/2013	03.57	B Phase LA and WT Burst at Karad
Vankuswade-Malharpath	13/08/2013	01.57	13/08/2013	04.00	B Phase LA and WT Burst at Karad
Vankushwadi - MIDC Satara - I	13/08/2013	01.57	13/08/2013	03.58	B Phase LA and WT Burst at Karad
Gadchandur-Virur-I	13/08/2013	04.30	13/08/2013	05.10	Distance Protection
Gadchandur - Grace Industries	13/08/2013	04.30	13/08/2013	05.25	Main Prot.E/F
Nerle - Pophali	13/08/2013	09.14	13/08/2013	10.04	Distance Protection
Gadchandur - Grace Industries	14/08/2013	04.30	14/08/2013	05.25	Main Prot.E/F
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Renapur	13/08/2013	02.40	13/08/2013	03.08	Distance Protection
null					
Voltage Level : 220KV			Outage Type TRIPPED		
Nerle - Karad	13/08/2013	09.14	13/08/2013	09.58	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	150
Unit 7	210	0
	620	270
Bhusawal		
Unit 2	210	130
Unit 3	210	130
Unit 4	500	215
Unit 5	500	
	1420	475
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	185
Unit 7	250	180
	1130	365
Chandrapur		
Unit 1	210	140
Unit 2	210	110
Unit 3	210	100
Unit 4	210	100
Unit 5	500	0
Unit 6	500	200
Unit 7	500	220
	2340	870
Paras		
Unit 3	250	200
Unit 4	250	0
	500	200
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	160
Unit 4	210	140
Unit 5	500	315
	1340	775
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	275
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	925
WARDHA	405	325
Adani	1320	1234
Other CPPs	300	245
	3225	2729
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4299
	3455	4299