



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Sep/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	63.437	721.236	1) Madhya Pradesh	40.443	662.898
2) Hydro	35.452	344.333	2) Gujrat	52.563	527.730
3) Gas	12.169	182.138	3) Goa	-5.711	-66.810
Total MSGENCO	111.058	1247.707	4) TAPS 1&2 (Inj.)	7.828	88.214
B) OTHERS			5) Pench (Excess)	-0.960	-8.747
1) RGPPL Gas	35.485	295.669	# Total Cent. Sector	94.163	1203.285
2) Wind Generation	4.996	219.459	F) Other Exchanges		
3) CPP	26.449	322.267	1) With TPCL (Excess)	-11.089	-150.617
4) PENCH (MS)	0.960	8.747	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	28.260	221.913
1) TPCL Thermal	24.802	290.196	Include PX	11.808	56.315
2) TPCL Hydro	5.756	73.657	2) MUMBAI Bilateral	13.148	159.896
TOTAL TPCL	30.558	363.853	Include PX	0.927	7.384
3) REL Thermal	12.450	157.563	3) MUMBAI Schedule	13.148	159.896
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	100.689	1168.995	1) MSEDCL	262.022	3146.517
2) Hydro (A2+B3+C2)	42.168	426.737	2) TPCL	36.289	448.853
3) Gas (A3+B1)	47.654	477.807	3) REL	17.807	223.161
4) Wind (B2)	4.996	219.459	TOTAL STATE	316.118	3818.531
5) CPP (B3)	26.449	322.267			
TOTAL STATE	221.956	2615.265			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2541	2760	2799
MSGENCO Hydro	2153	2334	192
MSGENCO Gas	441	583	451
MSGENCO Total Generation	5135	5677	3442
Central Sector Receipt	4051	4193	3266
RGPPL	1503	1503	1442
WIND	119	272	344
CPP	1251	956	1285
Exchange with Mumbai	-767	-585	-138
MSEDCL DEMAND MET	11332	12059	9680
Load Shedding (LS)	77	391	48
MSEDCL DEMAND (INCL. LS)	11409	12450	9728
TPCL GENERATION	1508	1561	900
REL GENERATION	524	524	514
TPCL+REL DEMAND	2799	2670	1552
STATE DEMAND MET	14131	14729	11232
Load Management (LM)	1204	2276	1120
Total Load Relief (LS+LM)	1281	2667	1168
UNRESTRICTED STATE DEMAND	15412	17396	12400
Frequency (Hz)	49.75	49.46	49.88

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.21 Hz at 18.01 Hrs	49.06 Hz at 19.06 Hrs	49.78	.61 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	3.33	32.00	164	120	130
Unit 7	3.80	36.80	185	100	140
	7.12	75.41			270
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.42	13.98	110	0	0
Unit 4		0.00	0	0	
	0.42	13.98			0
Parli					
Unit 3	3.35	23.25	166	117	145
Unit 4	0.00	0.00	0	0	0
Unit 5	3.13	37.83	163	103	160
Unit 6	2.47	40.60	135	63	60
Unit 7	2.82	28.01	187	61	95
	11.77	129.69			460
Chandrapur					
Unit 1	3.09	23.80	140	112	125
Unit 2	3.00	23.91	137	104	130
Unit 3	2.37	12.09	154	36	160
Unit 4	0.00	0.00	0	0	0
Unit 5	6.08	82.89	310	215	250
Unit 6	5.83	87.38	315	0	250
Unit 7	6.33	33.95	300	192	250
	26.70	264.03			1165
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.69	31.39	135	89	100
	2.69	31.39			100
Khaparkheda					
Unit 1	3.14	39.02	165	90	150
Unit 2	0.00	35.75	0	0	0
Unit 3	3.29	29.95	160	108	150
Unit 4	3.10	44.16	145	109	150
Unit 5		2.79	0	0	
	9.54	151.68			450
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	2.82	35.78	170	80	100
Unit 4	0.00	15.00	0	0	0
Unit 5	2.38	4.27	129	60	100
	5.21	55.06			200
Uran					
All Units	12.17	182.14	604	425	580
	12.17	182.14			580
Dabhol					
RGPPL	35.48	295.67	1528	1430	1550
	35.48	295.67			1550
Koyna					
Stage 1-2	8.66	67.80	565	35	600
Stage 4	16.46	135.13	1121	0	250
Stage 3	5.09	52.43	320	0	320
	30.21	255.36			1170
Kovna 12&4 Total	25.12	202.94			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	1.38	11.56	61	0	60
TILLARI	0.46	11.38	60	0	60
BHTGR/VEER	0.21	5.55	9	8	21
BHIRA T.R.	0.42	5.95	81	0	80
RNGR+BHTSA	0.40	5.98	17	16	17
BHANDARDRA	0.60	8.64	31	14	23
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.08	18.36	54	41	10
GHATGHAR	0.70	13.77	125	0	0
	5.24	88.97			271
PENCH (MS)					
Pench (MS)	0.96	8.75	53	21	
	0.96	8.75			
Wind					
MalharPeth	0.34	11.95			
Vankuswadi	0.68	22.25			
ATIT	0.10	3.78			
Kale	0.20	7.77			
Satara	0.25	33.68			
Shirala	0.18	8.25			
K Mahankal	1.29	16.06			
Supa	0.07	3.51			
Vita	1.39	43.23			
Dondaicha	0.15	35.49			
Sakri	0.04	6.90			
Nandurbar	0.01	2.95			
Khandke	0.23	17.01			
Khaparale	0.06	6.61			
	5.00	219.46			
CPP					
JSW JAIGAD	17.81	216.00	898	554	825
WARDHA	6.24	76.36	265	253	260
Other CPPs	2.40	29.90			
	26.45	322.27			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.46	136.51	490	400	500
Trombay 6	4.24	60.06	270	155	500
Trombay 7A	2.87	37.12	124	90	120
Trombay 7B	1.59	20.68	68	58	60
Trombay 8	4.65	35.82	230	153	250
TATA Hydro	5.76	73.66	399	0	447
	30.56	363.85			1877
REL					
1&2	12.45	157.56	526	477	500
	12.45	157.56			500
Cent Sect					
Share					3478
					3478

MS PG CL	Thermal	63.44	721.24		2645
	Thml+Gas	75.61	903.37		3225
	Hydro	35.45	344.33		1441
	Total	111.06	1247.71		4666
State Total		221.96	2615.26		13156

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2678	661	452	3791	1438	307	1290	3157	3138	-389	-230	9776	1606	9824	1776	13158	49.82
2	2706	312	451	3469	1439	302	1289	3139	3329	-374	-166	9701	1522	9749	1633	12856	49.86
3	2799	192	451	3442	1442	344	1285	3140	3266	-358	-138	9680	1168	9728	1552	12400	49.88
4	2727	197	454	3378	1445	334	1290	3124	3446	-342	-71	9861	1131	9909	1504	12496	49.99
5	2612	197	451	3260	1435	294	1239	3125	3986	-342	-23	10230	1132	10278	1492	12854	49.87
6	2605	535	460	3600	1434	292	1241	3135	4080	-340	-61	10625	1227	10673	1571	13423	49.81
7	2553	1089	451	4093	1439	229	1238	3137	4143	-349	-264	10920	1271	10999	1781	13972	49.86
8	2623	1061	452	4136	1437	171	1241	3137	4452	-369	-375	11104	1301	11203	1927	14332	49.88
9	2520	1378	444	4342	1430	147	1242	3137	4560	-379	-501	11273	1303	11374	2179	14755	49.90
10	2549	1608	438	4595	1453	114	1181	3341	4470	-564	-584	11272	1323	11375	2533	15128	49.88
11	2538	1906	425	4869	1470	107	1231	3425	4310	-713	-752	11276	1300	11348	2770	15346	49.66
12	2541	2153	441	5135	1503	119	1251	3435	4051	-770	-767	11332	1281	11409	2799	15412	49.75
13	2527	2193	440	5160	1501	94	1046	3445	4032	-785	-754	11119	1280	11194	2779	15178	49.72
14	2660	2235	513	5408	1500	107	973	3397	4010	-755	-705	11321	1264	11380	2692	15277	49.70
15	2593	2129	568	5290	1497	110	970	3394	4015	-749	-738	11165	1265	11224	2721	15151	49.61
16	2637	2050	570	5257	1502	145	965	3394	4196	-749	-747	11346	1253	11405	2717	15316	49.67
17	2661	2103	589	5353	1506	135	959	3384	4050	-739	-738	11308	1301	11374	2703	15312	49.69
18	2711	2080	593	5384	1514	176	940	3426	3681	-699	-739	10998	1528	11084	2687	15213	49.91
19	2713	2097	583	5393	1511	231	924	3349	3849	-525	-564	11397	2275	11586	2625	16297	49.71
20	2760	2334	583	5677	1503	272	956	3458	4193	-633	-585	12059	2667	12450	2670	17396	49.46
21	2720	2303	583	5606	1512	252	911	3469	3881	-623	-466	11737	2518	11973	2517	16772	49.67
22	2767	1934	580	5281	1519	240	916	3483	3818	-600	-370	11446	2471	11637	2335	16252	49.82
23	2674	1425	593	4692	1528	235	933	3460	3506	-533	-389	10546	2324	10593	2150	15020	49.84
24	2561	1280	604	4445	1527	239	938	3275	3704	-467	-362	10531	2017	10578	1984	14532	49.84
MUs	63.44	35.45	12.17	111.06	35.48	5.00	26.45	79.37	94.17	-13.15	-11.09	262.02	37.73	264.35	54.10	353.85	49.78

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Sep/2011

Position as on 6.30 Hrs of 14/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	17/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03		Continued.	Ash handling problem.	
Cent_Sect NTPC(K-1)	210	09/09/2011	18.18	14/09/2011	17.51	Circulation Problem	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 2	210	11/09/2011	21.15		Continued.	Flame Failure	16/09/2011
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
Cent_Sect NTPC(V-8)	500	12/09/2011	20.20	13/09/2011	20.18	Tripped.	
Uran Unit 8	108	12/09/2011	22.10	13/09/2011	06.12	Exitusion T/F Oil Leakage.	
Bhusawal Unit 3	210	12/09/2011	22.31	13/09/2011	02.50	Boiler Problem.	
Bhusawal Unit 3	210	13/09/2011	03.40	13/09/2011	21.29	Boiler Problem.	
Uran Unit 8	108	13/09/2011	06.38	13/09/2011	13.26	Earth Fault.	
Cent_Sect NTPC (K-2)	210	13/09/2011	10.11	13/09/2011	20.25	Low Vaccum.	
CPP JSW (J) U3	300	13/09/2011	12.20	13/09/2011	18.55	Elect System Problem.	
CPP JSW (J) U3	300	13/09/2011	19.12	14/09/2011	10.55	Turbine Problem.	
Chandrapur Unit 6	500	13/09/2011	22.40		Continued.	Boiler Tube Leakage.	16/09/2011
Uran Unit 5	108	14/09/2011	01.20	14/09/2011	02.31	Hydac System Failure.	
Bhusawal Unit 3	210	14/09/2011	05.57	14/09/2011	08.15	Furnace Pressure Low.	
Koyna Unit 12	80	14/09/2011	12.07	14/09/2011	14.00	Distance Protection.	
Bhusawal Unit 3	210	14/09/2011	12.38	14/09/2011	14.08	Drum level high.	
Koradi Unit 7	210	14/09/2011	12.45	14/09/2011	17.55	Furnace Pressure high.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Sep/2011

Position as on 6.30 Hrs of 14/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	14/09/2011	08.38	14/09/2011	16.58	Replacement of disc insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Karad - Solapur (PGCIL)	12/09/2011	17.44	13/09/2011	07.31	Over Voltage.
Kolhapur - Mapusa - I	12/09/2011	23.05	13/09/2011	10.25	Over Voltage.
Dhule-Khandwa-I	12/09/2011	23.58		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	13/09/2011	21.24		Continued.	Over Voltage.
Kolhapur - Mapusa - II	13/09/2011	21.42		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	14/09/2011	02.12	14/09/2011	08.49	Over Voltage.
Chandrapur - Bhadravati - III	14/09/2011	22.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
Voltage Level : 132KV			Outage Type TRIPPED		
Pench-Mansar	13/09/2011	18.54	13/09/2011	22.20	Distance Protection.
Pench - Kanhan	13/09/2011	18.54	13/09/2011	22.26	Distance Protection Operated Z-II,Z-III B Ph. Dist.809 KMS.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand- Koyna Stage IV	14/09/2011	00.08	14/09/2011	06.34	Replacement of B Ph. Wave Trap.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
Khaparkheda-Kawlewada-II	12/09/2011	08.17	13/09/2011	18.16	O/H of SF-6 C B (CKT ON TBC)
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
220/132KV 200 MVA ICT I at Chalisgaon	12/09/2011	17.14		Continued.	Main Bus Isolator Replacement Work. (ICT HV Side is on TBC)
220/100KV 200MVA ICT-IV at Kalwa	13/09/2011	07.05	13/09/2011	08.05	Red Hot.
Main Bus @ Miraj	13/09/2011	08.00	13/09/2011	17.00	Q.M.Work.
Kalmeshwar-Ambazari	13/09/2011	08.24	13/09/2011	18.19	Replacement of Disc Insulator @ Loc.No.1 & 2.
Mudshini - Talangade - II	13/09/2011	09.00	13/09/2011	17.28	Line Maintenance Work.
Apta-Taloja	13/09/2011	09.17	13/09/2011	13.48	Maint.Work.
220/132KV,100 MVA ICT-I At Peth	13/09/2011	09.25	13/09/2011	12.36	R.M.Work.
Wardha--Dhamangaon	13/09/2011	10.05	13/09/2011	16.52	Tan Delta Measurment & Maint.Work.
220/132 KV 200 MVA ICT-I @ Harangul	13/09/2011	10.27	13/09/2011	17.05	Attending 132KV B Ph. Bushing Oil Leakage,Tan Delta of ICT Bushing.Q.M.
Parli-Murud	13/09/2011	10.30	13/09/2011	22.17	Q.M.Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Sep/2011

Position as on 6.30 Hrs of 14/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
C'pur-Sicom-I	13/09/2011	10.42	13/09/2011	17.05	Signature Analysis Work.
Gadchandur-Virur-I	13/09/2011	11.35	13/09/2011	14.26	Measurment of Tan Delta of C T.
Virur - Rly TSS - I	13/09/2011	15.30	13/09/2011	17.30	Measurment of Tan Delta of C T.
Koradi-Ambazari-I	14/09/2011	07.31	14/09/2011	21.27	Repl.29D and 29C isolator under LES.
Chandrapur-Gadchandur	14/09/2011	07.44	14/09/2011	14.40	Stringing work of GEL MIDC TL line.
Chandrapur MIDC-Gadhchandur-Matardevi	14/09/2011	08.00	14/09/2011	13.54	Stringing work of GEL MIDC TL line.
220 KV Bus Section @ Pedambe	14/09/2011	08.25	14/09/2011	10.15	B-Ph jumper replacement from C.T.to C.B.
Mudshini - Talangade - II	14/09/2011	09.10	14/09/2011	17.05	Maint.work.
220/132 KV 150 MVA ICT-II @ Nasik	14/09/2011	09.30	14/09/2011	13.55	Hot Spot.
Dhamangaon - Rly TSS - I	14/09/2011	09.57	14/09/2011	11.02	Measurement of tan delta of CT.
Main Bus @ Usmanabad	14/09/2011	10.08	14/09/2011	13.15	Connections FE=ROM main bus to isolator of newly constructed 220KV Barshi line.
Akola - Badnera - I	14/09/2011	11.11	14/09/2011	17.28	Auto reclose relay testing work.
Dhamangaon-RLY TSS Ckt II	14/09/2011	11.25	14/09/2011	12.40	Measurement of tan delta of CT.
Padgha - Temghar - II	14/09/2011	12.06	14/09/2011	15.48	Scada testing.
Dhamangaon - Badnera	14/09/2011	13.14	14/09/2011	15.57	Q.M.Work
Dondaicha - Jamde - I	14/09/2011	13.24	14/09/2011	20.00	Relay testing work.
220/132 KV 200 MVA ICT - II @ Nanded	14/09/2011	15.50	14/09/2011	17.48	Testing work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Bhugaon - Deoli CKT.	14/09/2011	12.45	14/09/2011	16.05	Q.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Bhusawal- Aurangabad	12/09/2011	20.59	13/09/2011	06.19	Over Voltage.
Chandrapur - Parli - II	12/09/2011	23.12	13/09/2011	06.21	Over Voltage.
Bhusawal- Aurangabad	13/09/2011	21.30	14/09/2011	06.55	Over Voltage.
Chandrapur - Parli - III	13/09/2011	23.55	14/09/2011	06.19	Over Voltage.
Bhusawal- Aurangabad	14/09/2011	21.19		Continued.	Over Voltage.
C'pur-Parli II	14/09/2011	22.53		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
220/132 KV 150 MVA ICT - I @ NSK.	12/09/2011	11.00	13/09/2011	08.55	Over Voltage.
Bale-Usmanabad	13/09/2011	10.25	13/09/2011	22.17	Over Voltage.
Abhijeet-Wardha-I	14/09/2011	08.37		Continued.	To control Koradi ICT loading.
Pophali - Karad	14/09/2011	20.00		Continued.	B-Ph conductor snapped.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Sep/2011

Position as on 6.30 Hrs of 14/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bablsr-Padgha Ckt I	13/09/2011	02.17	13/09/2011	06.15	Over Voltage from Bbslr end & D T Received on Padgha end.
400/220 KV 500 MVA New ICT @ Babaleshwar	13/09/2011	02.17		Continued.	REF Protection Operated.
400/220KV 500MVA ICT-III at Bableshwar	14/09/2011	22.17	14/09/2011	23.47	REF Protection operated.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Khaparkheda-Kawlewada-I	13/09/2011	12.18	13/09/2011	12.44	Distance Protection Operated Z-I B Ph.
Kalwa - Ghatghar	14/09/2011	11.20	14/09/2011	12.05	Dist.Protection
BBLSR-A"Nagar II	14/09/2011	22.17	14/09/2011	23.28	Dist Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhusawal - Pachora	13/09/2011	09.10	13/09/2011	09.32	Distance Protection Operated Z-I B Ph.
Kanhan - Mansar.	13/09/2011	18.54	13/09/2011	19.14	Distance Protection.
Kawlewada-Gondia-II	13/09/2011	19.32	13/09/2011	19.48	Distance Protection Operated Z-I B Ph.
Himayatnagar-Kinwat	14/09/2011	00.17	14/09/2011	00.29	Distance Protection.
Paras - Warwat Bakal	14/09/2011	05.31	14/09/2011	16.25	Distance Protection.
132/22KV 50MVA T/F-II at Walchandnagar	14/09/2011	07.50	14/09/2011	08.50	22 KV feeder fault.
132/22KV 50MVA T/F I at Walchandnagar.	14/09/2011	07.50	14/09/2011	08.10	22 KV feeder fault.
Giravali-Gangakhed	14/09/2011	16.25	14/09/2011	22.53	Distance Protection.
Beed- Raimoha	14/09/2011	21.15	14/09/2011	21.30	Distance Protection.
Akola - Paras - I	14/09/2011	23.05	14/09/2011	23.16	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	130
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	0	
	420	150
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	120
Unit 6	250	85
Unit 7	250	155
	1130	500
Chandrapur		
Unit 1	210	100
Unit 2	210	110
Unit 3	210	100
Unit 4	210	0
Unit 5	500	300
Unit 6	500	0
Unit 7	500	300
	2340	910
Paras		
Unit 3	250	0
Unit 4	250	120
	500	120
Khaparkheda		
Unit 1	210	111
Unit 2	210	0
Unit 3	210	112
Unit 4	210	111
Unit 5	500	
	1340	334
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	140
Unit 4	210	0
Unit 5	210	140
	870	280
Uran		
All Units	852	580
	852	580
Dabhol		
RGPP	1940	1580
	1940	1580
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	251
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	565
WARDHA	405	260
Other CPPs	0	
	1005	825
Tata		
Trombay 4	150	
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	225
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3247
	3455	3247