



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Oct/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Oct/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	83.791	1045.283	1) Madhya Pradesh	53.552	652.350
2) Hydro	20.097	353.383	2) Gujrat	25.092	495.183
3) Gas	14.787	193.042	3) Goa	-6.379	-75.482
Total MSGENCO	118.675	1591.708	4) TAPS 1&2 (Inj.)	6.921	84.943
B) OTHERS			5) Pench (Excess)	-0.450	-8.321
1) RGPPL Gas	33.394	448.745	# Total Cent. Sector	78.736	1148.673
2) Wind Generation	1.962	36.253	F) Other Exchanges		
3) CPP	36.017	430.214	1) With TPCL (Excess)	-7.370	-123.837
4) PENCH (MS)	0.450	8.321	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.921	432.663
1) TPCL Thermal	33.237	389.203	Include PX	0.000	175.412
2) TPCL Hydro	4.239	49.755	2) MUMBAI Bilateral	14.465	148.312
TOTAL TPCL	37.476	438.958	Include PX	2.339	14.326
3) REL Thermal	12.557	162.895	3) MUMBAI Schedule	14.465	148.987
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	129.585	1597.381	1) MSEDCL	261.864	3540.077
2) Hydro (A2+B3+C2)	24.786	411.459	2) TPCL	38.506	481.877
3) Gas (A3+B1)	48.181	641.787	3) REL	18.896	243.797
4) Wind (B2)	1.962	36.253	TOTAL STATE	319.266	4265.751
5) CPP (B3)	36.017	430.214			
TOTAL STATE	240.531	3117.094			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3597	3544	3322
MSGENCO Hydro	1462	710	618
MSGENCO Gas	589	618	624
MSGENCO Total Generation	5648	4872	4564
Central Sector Receipt	3478	3994	3033
RGPPL	1387	1387	1406
WIND	87	56	121
CPP	1512	1486	1524
Exchange with Mumbai	-683	-602	235
MSEDCL DEMAND MET	11429	11236	10893
Load Shedding (LS)	2559	1404	369
MSEDCL DEMAND (INCL. LS)	13988	12640	11262
TPCL GENERATION	1747	1657	1406
REL GENERATION	524	524	524
TPCL+REL DEMAND	2954	2783	1695
STATE DEMAND MET	14383	14019	12588
Load Management (LM)	1591	2645	1412
Total Load Relief (LS+LM)	4150	4049	1781
UNRESTRICTED STATE DEMAND	18533	18068	14369
Frequency (Hz)	49.43	49.63	49.48

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 18.46 Hrs	48.8 Hz at 05.43 Hrs	49.51	11.49 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Oct/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.56	42.65	169	117	140
Unit 6	3.56	29.27	169	100	130
Unit 7	0.00	22.85	0	0	0
	7.12	94.77			270
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.23	46.27	155	115	140
Unit 4	1.26	1.26	150	0	
	4.49	47.53			140
Parli					
Unit 3	3.10	40.23	160	103	115
Unit 4	0.00	0.00	0	0	0
Unit 5	3.28	40.26	155	103	130
Unit 6	4.01	49.69	194	132	180
Unit 7	0.00	0.00	0	0	0
	10.39	130.18			425
Chandrapur					
Unit 1	3.79	49.08	165	148	160
Unit 2	3.08	40.92	131	125	130
Unit 3	3.72	52.48	185	0	180
Unit 4	0.00	0.04	0	0	0
Unit 5	7.92	91.06	360	290	300
Unit 6	8.76	89.64	435	300	300
Unit 7	9.07	93.73	440	305	320
	36.34	416.96			1390
Paras					
Unit 3	2.57	35.44	176	0	120
Unit 4	1.85	21.30	124	57	65
	4.42	56.74			185
Khaparkheda					
Unit 1	0.84	49.12	165	0	0
Unit 2	2.44	30.75	155	0	130
Unit 3	2.34	49.75	155	0	140
Unit 4	2.88	53.07	155	101	140
Unit 5	2.47	11.07	127	69	
	10.96	193.77			410
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	3.56	37.16	170	110	150
Unit 4	3.48	30.30	158	108	150
Unit 5	3.02	37.87	157	107	150
	10.06	105.34			450
Uran					
All Units	14.79	193.04	645	582	600
	14.79	193.04			600
Dabhol					
RGPPL	33.39	448.74	1406	1386	
	33.39	448.74			
Koyna					
Stage 1-2	5.76	98.97	520	40	600
Stage 4	9.42	168.74	814	0	250
Stage 3	3.21	57.32	238	0	320
	18.39	325.03			1170
Kovna 12&4 Total	15.18	267.71			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	1.40	0	0	0
VTRNA	0.00	0.68	0	0	0
TILLARI	0.41	5.51	60	0	60
BHTGR/VEER	0.10	1.78	5	4	5
BHIRA T.R.	0.35	3.90	41	0	40
RNGR+BHTSA	0.35	4.01	15	14	16
BHANDARDRA	0.00	2.20	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.49	7.61	29	17	12
GHATGHAR	0.00	1.27	0	0	0
	1.71	28.35			133
PENCH (MS)					
Pench (MS)	0.45	8.32	50	0	
	0.45	8.32			
Wind					
MalharPeth	0.16	2.15			
Vankuswadi	0.48	3.85			
ATIT	0.04	0.53			
Kale	0.10	1.23			
Satara	0.14	4.27			
Shirala	0.12	1.27			
K Mahankal	0.42	2.00			
Supa	0.06	1.12			
Vita	0.22	4.69			
Dondaicha	0.04	8.46			
Sakri	0.02	1.32			
Nandurbar	0.00	1.03			
Khandke	0.09	2.93			
Khaparale	0.06	1.38			
	1.96	36.25			
CPP					
JSW JAIGAD	20.54	255.07	885	785	525
WARDHA	10.08	117.97	431	371	410
Other CPPs	5.39	57.18			
	36.02	430.21			935
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	151.04	490	490	490
Trombay 6	11.92	109.76	500	485	500
Trombay 7A	2.37	33.30	122	69	120
Trombay 7B	1.42	19.24	66	51	60
Trombay 8	5.77	75.86	245	170	250
TATA Hydro	4.24	49.76	436	0	447
	37.48	438.96			1867
REL					
1&2	12.56	162.90	525	513	500
	12.56	162.90			500
Cent Sect					
Share					4864
					4864

MS PG CL	Thermal	83.79	1045.28			3270
	Thml+Gas	98.58	1238.32			3870
	Hydro	20.10	353.38			1303
	Total	118.68	1591.71			5173
State Total		240.53	3117.09			13339

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Oct/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3578	651	624	4853	1406	146	1490	3083	3180	-631	-1	11074	1972	11185	1945	14991	49.47
2	3383	506	624	4513	1406	129	1521	2951	3269	-502	140	10988	2012	11241	1789	14789	49.42
3	3322	618	624	4564	1406	121	1524	2869	3033	-430	235	10893	1781	11262	1695	14369	49.48
4	3413	852	622	4887	1406	109	1518	2826	2701	-381	292	10923	1966	11358	1638	14527	49.46
5	3367	1050	621	5038	1406	103	1521	2766	2700	-356	300	11078	2028	11523	1628	14734	49.48
6	3454	1538	625	5617	1406	98	1527	2677	2553	-356	215	11441	2279	12090	1714	15434	49.10
7	3450	975	626	5051	1386	95	1518	2848	2791	-374	81	10922	3216	12460	1850	15988	49.29
8	3461	638	620	4719	1386	82	1503	2857	2572	-387	-77	10185	3653	12035	1999	15837	49.60
9	3445	145	616	4206	1386	76	1510	2924	2686	-446	-264	9600	4115	11770	2278	15993	49.28
10	3514	484	611	4609	1386	81	1464	3189	2963	-591	-405	10098	4197	12606	2652	16947	49.47
11	3577	958	600	5135	1387	94	1508	3367	3367	-671	-676	10815	3947	13200	2908	17670	49.30
12	3597	1462	589	5648	1387	87	1512	3408	3478	-704	-683	11429	4150	13988	2954	18533	49.43
13	3567	1289	587	5443	1386	62	1511	3373	3283	-667	-662	11023	4079	13510	2950	18052	49.47
14	3459	1343	582	5384	1386	50	1516	3383	3502	-671	-642	11201	3800	13412	2876	17877	49.65
15	3409	1370	589	5368	1386	53	1439	3301	3454	-705	-664	11058	4140	13674	2924	18122	49.51
16	3316	1250	603	5169	1386	95	1495	3265	3416	-705	-668	10917	3946	13410	2945	17808	49.60
17	3299	860	604	4763	1387	54	1493	3299	2894	-705	-632	9984	4133	12520	2902	17019	49.63
18	3364	412	621	4397	1387	48	1495	3285	3330	-671	-599	10083	4051	12171	2801	16935	49.61
19	3544	710	618	4872	1387	56	1486	3386	3994	-703	-602	11236	4049	12640	2783	18068	49.63
20	3563	997	621	5181	1387	71	1491	3539	3898	-752	-516	11562	3702	12540	2716	17980	49.71
21	3652	947	626	5225	1387	54	1474	3599	3903	-781	-489	11601	3444	12343	2574	17619	49.70
22	3695	414	645	4754	1387	98	1515	3596	4337	-776	-471	11667	3134	12123	2413	17214	49.69
23	3659	78	645	4382	1387	47	1516	3364	4033	-749	-357	11055	3016	11394	2299	16370	49.66
24	3701	550	644	4895	1387	53	1470	3186	3405	-749	-225	11035	2570	11245	2170	15775	49.57
MUs	83.79	20.10	14.79	118.67	33.39	1.96	36.02	76.34	78.74	-14.47	-7.37	261.87	79.38	295.70	57.40	398.65	49.51

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Oct/2011

Position as on 6.30 Hrs of 14/Oct/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Bhusawal Unit 2	210	22/08/2011	13:13		Continued.	Annual overhaul.	15/10/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	11/10/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Annual Overhaul	18/10/2011
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	03/11/2011
FORCED OUTAGE							
Cent_Sect NTPC (V-1)	210	24/09/2011	15.16		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-3)	210	24/09/2011	16.45	13/10/2011	14:08	Coal bunkering problem.	
Koyna ST-IV 2	250	06/10/2011	21.30		Continued.	Servo motor problem.	15/10/2011
CPP JSW (J) U3	300	10/10/2011	06.25		Continued.	Colling water pump problem	
Chandrapur Unit 4	210	12/10/2011	11.08	14/10/2011	00:48	H P T Problem.	
Paras Unit 3	250	13/10/2011	01.06	13/10/2011	04.58	Flame Failure.	
Cent_Sect NTPC(V-8)	500	13/10/2011	04:45		Continued.	Boiler Tube Leakage.	
Khaparkheda Unit 1	210	13/10/2011	05.21		Continued.	No Coal Flow.	
Bhusawal Unit 4	0	13/10/2011	12:42	13/10/2011	18:35	Flame Failure.	
Khaparkheda Unit 2	210	13/10/2011	13:15	13/10/2011	15:57	Flame Failure.	
Cent_Sect TARAPUR-4	540	13/10/2011	14:10	13/10/2011	14:50	Turbine parameter variation.	
Khaparkheda Unit 3	210	13/10/2011	15:24	13/10/2011	17:44	Furnace Pressure high.	
Chandrapur Unit 3	210	13/10/2011	15:25	13/10/2011	17:16	Boiler Feed Pump.	
CPP WPCL U-2	135	13/10/2011	23:19	14/10/2011	03:12	Tripped.	
Bhusawal Unit 4	0	13/10/2011	23:33		Continued.	Tripped.	
Chandrapur Unit 4	210	14/10/2011	03:38		Continued.	Turbine Expansion Problem.	
CPP WPCL U-2	135	14/10/2011	03:50		Continued.	MFT acted.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Oct/2011

Position as on 6.30 Hrs of 14/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
MUDSHINGI-CHIKODI	13/10/2011	11:25		Continued.	Replacement of Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	06/10/2011	23.08	13/10/2011	15:40	Over Voltage.
Parli-Parli (PGCIL)-II	08/10/2011	19.20		Continued.	H/T due to CVT fuse blown off at PGCIL end.
Parli (PGCIL)-Bhadravati-II	08/10/2011	22.14		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	11/10/2011	16.45	13/10/2011	11:30	Over Voltage.
Karad - Solapur (PGCIL)	11/10/2011	19.24		Continued.	Over Voltage.
Kolhapur - Mapusa - II	12/10/2011	23.35		Continued.	Over Voltage.
Dhule - S'Sarovar- II	13/10/2011	23:37		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli (PG)-Bhadravati I	08/10/2011	19.50		Continued.	Tripped.
Koradi-Bhilai	13/10/2011	01:17		Continued.	CKT on TBC continuous indication of trip CKT faulty.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Amona I	12/10/2011	12.21	13/10/2011	12:30	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-I @ Koradi.	12/10/2011	09.17	13/10/2011	14:51	220KV Scada Commissioning.
400/220 KV 500 MVA ICT - I @ Solapur	12/10/2011	10.21		Continued.	Scada Commissioning & Isolator Replacement Work.
400/220KV 500MVA ICT-III at Bableshwar	12/10/2011	22.32	13/10/2011	01.20	400KV Main Bus-I P G Isolator Problem.
Koradi - Bhusawal	13/10/2011	01.17		Continued.	Taken on TBC Due to Trip Ckt Supervision Problem.
400/220 KV 315 MVA ICT - I @ Chakan	13/10/2011	09:56	13/10/2011	18:26	Attend Oil Leakage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 15.10.2011
Khaperkheda - Wardha.	13/10/2011	09:25	13/10/2011	18:33	Tightening of nut bolts of jumpers PF cut point LOC from 1 to 335.
Chinchwad-Urse	13/10/2011	10:18	13/10/2011	16:20	Q. M. Work.
220/132 KV 200 MVA ICT-III @ Phursungi	13/10/2011	10:27	13/10/2011	16:45	Q. M. Work.
220/132KV 100MVA ICT-II at Dondaicha	13/10/2011	10:40	13/10/2011	17:49	Measurement of Tan Delta of ICT Bushings SFRA test of ICT.
Bhosari-C'enka	13/10/2011	12:05	13/10/2011	18:50	Realy Replacement work.
Aurangabad-Chitegaon-I	13/10/2011	12:09	13/10/2011	15:14	Quarterly Maintainance Work.
Pedambe-Newkoyna	13/10/2011	13:35	13/10/2011	16:35	Maintenance Work.
Babaleshwar - Ranjangaon	13/10/2011	14:18	13/10/2011	19:53	Testing Work.
Chinchwad-Theur	13/10/2011	18:10	13/10/2011	18:57	Jumper replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bhugaon-Pusad	13/10/2011	10:02	13/10/2011	12:17	To attend hot spot on B ph W.T.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Oct/2011

Position as on 6.30 Hrs of 14/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	08/10/2011	17.22		Continued.	To control Over Voltage.
Bhusawal- Aurangabad	12/10/2011	23.05	13/10/2011	04.04	Over Voltage.
Bhusawal- Aurangabad	13/10/2011	23:22	14/10/2011	04:05	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.
Vita - Lamboti	10/10/2011	19.57		Continued.	H/T from Vita end To control voltage
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stabily.
Babaleshwar - Alephata	12/10/2011	21.21	13/10/2011	03.31	Due to Outage on ICT - III.
Babaleshwar - Ranjangaon	12/10/2011	22.22	13/10/2011	03.25	Due to Outage on ICT - III.
Kalmeshwar-Ambazari	13/10/2011	11:03	13/10/2011	15:10	To control Koradi ICT loading.
Abhijeet-Wardha-I	13/10/2011	13:30	13/10/2011	22:36	To control Koradi ICT loading.
Abhijeet - Wardha ckt - II	13/10/2011	13:30	13/10/2011	22:37	To control Koradi ICT loading.
Badnera-Akola-II	13/10/2011	17:52		Continued.	To control Koradi ICT loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Lalkhedi - Durgwada	13/10/2011	11:55	13/10/2011	15:08	To control Koradi ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,500 MVA ICT-III at Nagothane.	29/09/2011	15.20		Continued.	NDR.
400/220KV,100 MVA Spare Unit at Korady	04/10/2011	10.50		Continued.	Buchholz Alarm Recieved.
Newkoyna - Jaigad - I	12/10/2011	18.25	13/10/2011	10:54	Distance Protection.
Karad-Jaigad II	13/10/2011	07:34	13/10/2011	08:36	Over Voltage.
Dhule - Babhaleshwar - I	13/10/2011	16:39	13/10/2011	17:24	Over Voltage.
Lonikand- Koyna Stage IV	13/10/2011	17:45	13/10/2011	18:30	Over Voltage.
Dhule - Babhaleshwar - I	13/10/2011	18:01	13/10/2011	20:58	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Girawli-Parli-III	12/10/2011	16:30	13/10/2011	19:00	B ph L.A. Burst.
Pophali-K'gaon	13/10/2011	04.01	13/10/2011	04.42	Distance Protection.
Hingoli-Pusad	13/10/2011	09:13	13/10/2011	15:08	To control WRRRA-WRDHA line loading.
Apta-Nagothane	13/10/2011	14:34	13/10/2011	15:03	A/R operated at Nagothane.
Kalwa - Ghatghar	13/10/2011	15:53	13/10/2011	18:14	Distance Protection.
Ghatghar - Washala	13/10/2011	15:53	13/10/2011	17:30	Bus fault at Ghatghar end.
Padgha - Jindal	13/10/2011	15:54	13/10/2011	16:23	Distance Protection.
Ghatghar-Jindal	13/10/2011	15:54	13/10/2011	17:25	Bus fault at Ghatghar end.
Raymond-Washala	13/10/2011	15:55	13/10/2011	16:30	Bus fault at Ghatghar end.
Ghatghar-Nasik	13/10/2011	15:54	13/10/2011	17:29	Bus fault at Ghatghar.
Parbhani-Girawali	13/10/2011	17:41	13/10/2011	18:56	D/P,B ph, Z-1.
Pedambe-Mahad	13/10/2011	18:15		Continued.	R ph Distance Protection.
Tambati-Pedambe	13/10/2011	18:15		Continued.	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Oct/2011

Position as on 6.30 Hrs of 14/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Girawali-Parli	13/10/2011	01:08	13/10/2011	01:55	D/P,R ph, Z-1.
Mankapur - Uppalwadi	13/10/2011	13:02	13/10/2011	13:18	Tripped D/P.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Oct/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	170
Unit 7	210	0
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	0	
	420	150
Parli		
Unit 3	210	155
Unit 4	210	0
Unit 5	210	110
Unit 6	250	160
Unit 7	250	0
	1130	425
Chandrapur		
Unit 1	210	160
Unit 2	210	130
Unit 3	210	170
Unit 4	210	0
Unit 5	500	360
Unit 6	500	400
Unit 7	500	440
	2340	1660
Paras		
Unit 3	250	150
Unit 4	250	70
	500	220
Khaparkheda		
Unit 1	210	0
Unit 2	210	110
Unit 3	210	110
Unit 4	210	110
Unit 5	500	
	1340	330
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	100
Unit 4	210	100
Unit 5	210	100
	870	300
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	
	1940	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	130
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	433
Other CPPs	0	
	1005	958
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4890
	3455	4890

	19580	13520
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