

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Nov/2023 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	162.802	2206.683	1) Gujrat	4.221	34.702
2) Hydro	5.396	103.219	2) Madhya Pradesh	3.488	54.291
3) Gas	3.299	74.574	3) Chattisgarh	7.400	99.350
Total MSPGCL	171.497	2384.476	4) Maharashtra	182.316	2701.895
B) 1) APMIL	18.201	697.257	5) Goa (Amona)	-0.937	-18.430
2) JSWEL	22.160	323.247	Total	196.488	2871.808
3) VIPL	0.000	0.000	a) Mumbai Schedule	40.362	503.496
4) RPL(AMT)	19.380	308.665	b) Mumbai Drawl	43.770	532.803
5) SWPGPL	9.446	133.521	c) MSEDCL Bilateral *	77.487	1286.564
6) Other IPP	26.678	276.678	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	40.362	503.479
C) 1) TPCL Thermal	10.045	160.455	Include PX	0.000	0.000
2) TPCL Hydro	2.031	34.270	Standby	0.000	0.017
3) TPCL Gas	1.809	30.629	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.302	119.059	1) MSEDCL	431.817	6621.261
D) STATE			2) Mumbai Discoms	61.957	877.213
1) Thermal	273.014	4225.565	3) Other Discoms	10.185	136.276
(A1+C1+C4+(B1-B6))			TOTAL STATE	503.959	7634.750
2) Hydro	7.427	137.489			
(A2+C2)					
3) Gas	5.108	105.203			
(A3+B7+C3)					
4) Wind	7.717	126.069			
6) SOLAR	14.205	168.619			
TOTAL STATE	307.471	4762.945			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6586	5829	6989	6366
MSPGCL Hydro	270	240	333	199
MSPGCL Gas	136	131	136	141
MSPGCL Total Generation	6992	6200	7458	6706
Central Sector Receipt	9228	9561	8877	7103
WIND	381	344	247	441
CPP / IPP Thermal	3763	3733	4202	4022
CPP / IPP Gas	0	0	0	0
SOLAR	1976	2116	0	0
Exchange with Mumbai	-1916	-1967	-1951	-1517
MSEDCL DEMAND MET	19980	19523	18366	16421
Load Shedding	0	0	0	0
MSEDCL DEMAND	19980	19523	18366	16421
TPCL GENERATION	672	664	653	501
AEML GENERATION	149	169	211	175
MUMBAI DEMAND	2737	2800	2815	2193
OTHER DISCOM DEMAND	444	464	467	334
STATE DEMAND MET	23161	22787	21648	18948
STATE DEMAND	23161	22787	21648	18948
Frequency (Hz)	49.99	49.95	50.00	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 06:02 Hrs	49.67 Hz at 17:41 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Nov/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.46	53.30	175	100
Unit 8	14.56	127.47	640	470
Unit 9	14.14	172.23	615	444
Unit 10	13.81	180.69	605	396
Total	45.95	533.69		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.06	103.64	445	280
Unit 5	7.76	124.74	425	280
Total	15.82	228.38		
Parli				
Unit 6	3.74	62.09	219	128
Unit 7	3.73	50.03	205	144
Unit 8	3.88	66.68	221	144
Total	11.35	178.80		
Chandrapur				
Unit 3	3.18	45.52	153	110
Unit 4	3.30	46.54	153	120
Unit 5	9.22	133.58	458	310
Unit 6	6.93	106.15	352	240
Unit 7	7.42	100.74	369	271
Unit 8	9.76	140.29	471	282
Unit 9	10.11	143.32	476	315
Total	49.92	716.14		
Paras				
Unit 3	5.70	70.35	250	214
Unit 4	5.51	69.73	249	209
Total	11.21	140.08		
Khaparkheda				
Unit 1	4.02	42.32	180	150
Unit 2	2.97	36.01	136	109
Unit 3	4.22	48.68	181	163
Unit 4	0.00	36.95	0	0
Unit 5	11.09	139.79	470	446
Total	22.30	303.75		
Nasik				
Unit 3	3.14	37.74	152	121
Unit 4	3.11	42.52	148	121
Unit 5	0.00	25.59	0	0
Total	6.25	105.84		
Uran				
All Units	3.30	74.57	143	128
Total	3.30	74.57		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.75	11.91	37	20
Total	0.75	11.91		
Koyna				
Stage 1-2	1.36	26.65	165	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	12.96	0	0
Stage 3	0.17	9.22	80	0
Total	1.53	48.84		
Hydro				
KDPH	0.00	6.08	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.12	2.04	40	0
SMLHY_PTN	2.99	32.90	134	116
GHATGHAR	0.00	1.46	0	0
Total	3.11	42.47		
Wind				
Total	7.72	126.07	0	0
Total	7.72	126.07		
CPP				
APML(Mus)	18.20	697.26	0	0
JSWEL(Mus)	22.16	323.25	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.38	308.66	0	0
SWPGPL-Mus	9.45	133.52	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.82	69.22	258	135
Other(Mus)	21.86	202.65	0	0
JPL	0.00	4.81	0	0
Total	95.86	1739.37		
SOLAR				
Total	14.20	168.62	0	0
Total	14.20	168.62		
Tata				
Trombay 5	6.68	104.72	360	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.98	17.67	42	40
Trombay 7B	0.83	12.96	35	33
TATA Hydro	2.03	34.27	228	27
Trombay 8	3.36	55.74	176	131
Total	13.88	225.35		
AEML				
DTPS U-1&2	4.30	119.06	241	146
Total	4.30	119.06		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	162.80	2206.68	MSPGCL Total	171.50	2384.48
			MSPGCL Thml+Gas	166.10	2281.26	Koyna 1,2 & 4 Total	1.36	39.62
			MSPGCL Hydro	5.40	103.22	State Total	307.47	4762.94

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 13/Nov/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6474	201	139	6814	574	3950	0	0	7205	7087	-1803	16253	0	0	16253	2590	369	19212	50.04
2	6576	200	141	6917	516	4045	0	0	7268	6974	-1648	16463	0	0	16463	2439	341	19243	50.03
3	6470	200	140	6810	503	3984	0	0	7226	6989	-1581	16371	0	0	16371	2294	334	18999	50.04
4	6366	199	141	6706	441	4022	0	0	7145	7103	-1517	16421	0	0	16421	2193	334	18948	50.02
5	6803	234	141	7178	450	4075	0	0	7059	7122	-1441	17061	0	0	17061	2128	323	19512	49.98
6	7295	210	140	7645	410	4354	0	0	7779	7452	-1455	18043	0	0	18043	2159	363	20565	49.99
7	6779	201	142	7122	418	4030	0	33	8674	8419	-1502	18129	0	0	18129	2184	391	20704	50.03
8	6634	255	140	7029	382	3996	0	381	8446	8440	-1544	18278	0	0	18278	2249	406	20933	50.04
9	6971	251	143	7365	360	3341	0	1017	7948	8182	-1722	18126	0	0	18126	2417	417	20960	49.99
10	6597	211	137	6945	386	3752	0	1542	8754	9075	-1873	19388	0	2	19388	2587	439	22414	50.02
11	6586	270	136	6992	381	3763	0	1976	9180	9228	-1916	19980	0	7	19980	2737	444	23161	49.99
12	6263	281	133	6677	400	3728	0	2082	9432	9295	-1979	19742	0	8	19742	2799	461	23002	50.00
13	5829	240	131	6200	344	3733	0	2116	9395	9561	-1967	19523	0	6	19523	2800	464	22787	49.95
14	5982	219	133	6334	188	3707	0	1914	9222	9500	-2043	19124	0	6	19124	2781	476	22381	50.01
15	6794	201	132	7127	136	3797	0	1549	9283	9086	-2081	19136	0	3	19136	2805	478	22419	49.93
16	7309	188	135	7632	127	3909	0	1075	8803	8810	-2060	19019	0	3	19019	2847	474	22340	50.03
17	7110	189	128	7427	134	3817	0	456	8788	8794	-1990	18185	0	0	18185	2778	453	21416	50.00
18	7009	217	136	7362	241	3788	0	64	8657	8755	-1860	17868	0	0	17868	2729	482	21079	49.87
19	6989	333	136	7458	247	4202	0	0	8955	8877	-1951	18366	0	0	18366	2815	467	21648	50.00
20	7208	224	136	7568	244	4274	0	0	8539	8283	-1990	17910	0	0	17910	2793	469	21172	50.03
21	6913	266	138	7317	201	4234	0	0	7728	7827	-1987	17131	0	0	17131	2737	461	20329	50.00
22	7034	204	140	7378	210	4343	0	0	7441	7402	-1973	16892	0	0	16892	2713	468	20073	50.01
23	7337	201	140	7678	214	4462	0	0	7295	7136	-1950	17096	0	0	17096	2694	444	20234	50.00
24	7474	201	141	7816	210	4559	0	0	7341	7091	-1937	17310	0	0	17310	2689	429	20428	50.04
MUs	162.80	5.40	3.30	171.50	7.72	95.87	0.00	14.20	197.56	196.49	-43.77	431.82	0.00	0.03	431.82	61.96	10.18	503.96	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)Due to 25 MVA 132/33kV TF-1 & TF-2 are parallel & HV overload at 132kV Wadzire S/stn.
- 2)132kV BBLR to Rahuri line over load.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 13/Nov/2023

Position as on 6.30 Hrs of 14/Nov/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	07/12/2023
AEML	AEML Unit 1	250	11/11/2023	21:17		Continued.	For Boiler license renewal	21/11/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	30/11/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/03/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
IPP	RPL(AMT) U-2	270	12/10/2023	07:59		Continued.	Tripped Due to Electrical protection opted.	20/11/2023
MSPGCL	Bhusawal Unit 3	210	31/10/2023	23:45		Continued.	ID Fan Problem	16/11/2023
IPP	JPL Unit 1	150	03/11/2023	00:01		Continued.	For attending Hotspot of 220 KV Evacuation Line	20/11/2023
IPP	SWPGPL U-3	135	09/11/2023	00:09	14/11/2023	17:02	SSC CHAIN PROBLEM.	14/11/2023
MSPGCL	Nasik Unit 5	210	09/11/2023	15:48		Continued.	ID Fan Problem	15/11/2023
MSPGCL	Khaparkheda Unit 4	210	10/11/2023	13:48		Continued.	Air heater 4A stopped rotating	15/11/2023
IPP	RPL(AMT) U-3	270	10/11/2023	14:00	13/11/2023	21:08	Master fuel tripped	13/11/2023
MSPGCL	Uran Unit 7	108	11/11/2023	00:14		Continued.	Gas shortage	
IPP	Adani U-3	660	11/11/2023	22:00		Continued.	Zero Schedule	16/11/2023
IPP	Adani U-2	660	12/11/2023	00:37		Continued.	Zero Schedule	16/11/2023
IPP	Adani U-1	660	12/11/2023	14:11		Continued.	Zero Schedule	16/11/2023
MSPGCL	Koradi Unit 8	660	14/11/2023	01:23	14/11/2023	08:51	Generator protection	15/11/2023
MSPGCL	Khaparkheda Unit 5	500	14/11/2023	02:56		Continued.	Boiler Tube Leakage	17/11/2023
MSPGCL	Khaparkheda Unit 3	210	14/11/2023	16:03	14/11/2023	18:53	ID Fan Problem	14/11/2023

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 14/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	14/11/2023	19:15		Continued.	EO	FOR ATTENDING LOW OIL LEVEL ALARM (DUE TO LESS LOAD AND LOW AMBIENT TEMP)
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	09/11/2023	15:36			PO	For alignment work of 89L isolator of Station Transformer 6A
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-1	InterState	19/08/2023	22:49			PO	For reconductoring
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	01/08/2023	09:21			EO	For attending Oil Leakage Problem of $\epsilon Y \epsilon$ phase Protection CT Of NTPP I (RPL 1)
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/10/2023	08:04			HT	H/T for load management.
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	29/10/2023	04:43	13/11/2023	15:37	HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	29/10/2023	04:45			HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
JAIGAD - KARAD CKT - 1	IntraState	11/11/2023	23:55	14/11/2023	10:23	HT	H/T on overvoltage
DABHOL - NAGOTHANE CKT - 2	IntraState	12/11/2023	17:15	13/11/2023	00:19	T	Line tripped on distance protection.
KHADKA-AURANGABAD (WALUJ)	IntraState	12/11/2023	19:27	14/11/2023	09:33	HT	For overvoltage management.
LONIKAND I - KOYNA STAGE-IV	IntraState	12/11/2023	19:39	13/11/2023	08:41	HT	Handtripped to control over voltage.
NEW KOYNA-KARAD CKT - 2	IntraState	12/11/2023	20:11	13/11/2023	09:29	HT	Handtrip to contrl overvoltage.
LONIKAND 2 - KARJAT CKT - 1	IntraState	13/11/2023	19:23	14/11/2023	05:34	T	Tripped on R ph to Y ph fault
LONIKAND 2 - KARJAT CKT - 2	IntraState	13/11/2023	19:23	14/11/2023	05:37	T	tripped on R and Y ph fault
NEW KOYNA-KARAD CKT - 2	IntraState	13/11/2023	20:29			HT	Handtrip to control overvoltage.
KHADKA-AURANGABAD (WALUJ)	IntraState	14/11/2023	19:52		Continued.	HT	H/T For voltage management.
JAIGAD - KARAD CKT - 2	IntraState	14/11/2023	20:07		Continued.	HT	H/T For voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	23/10/2023	00:10	13/11/2023	12:58	EO	CHECKING AND TESTING OF TRANSFORMER
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	28/10/2023	22:20			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	28/10/2023	22:27			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 14/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	28/10/2023	22:32			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
220 KV LINE Outages/Trippings							
GOREGAON - AAREY CKT - 2	IntraState	19/08/2023	07:13			PO	Outage proposed for bunching of 220kv Aarey-AEML Borivali Line (which is under outage) with 220kv Aarey-Goregaon Line-2. Work to be executed under MERC approved Aarey AIS to GIS project conversion scheme.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	26/10/2023	20:16			HT	Charged from Navsary end only
MAHALAXMI - AMONA	IntraState	12/11/2023	20:08	13/11/2023	07:57	T	Tripped due to overvoltage.
TILLARI - AMONA LINE	IntraState	12/11/2023	20:15	13/11/2023	07:57	T	Tripped due to overvoltage.
NERLE - PEDAMBE	IntraState	12/11/2023	20:16			T	Y ph CT burst at Pedhambe end of Nerle line
POPHLI PEDHMBE LINE- 2	IntraState	12/11/2023	20:16	13/11/2023	01:10	T	Y ph CT burst at Pedhambe end of Nerle line . so other lines tripped on backup
PEDHAMBE ONI LINE	IntraState	12/11/2023	20:16	13/11/2023	18:18	T	Y ph CT burst at Pedhambe end of Nerle end . so other lines tripped on backup
JEJURI - BARAMATI	IntraState	13/11/2023	01:25	13/11/2023	01:41	T	Line tripped from Jejuri end only due to bursting of Bph CT of 220KV Kalyani-Baramati Agro line.
BARAMATI- KALYANI	IntraState	13/11/2023	01:25	13/11/2023	02:49	T	B phase CT burst of Baramati Agro line at Kalyani end.
KALYANI - BARAMATI AGRO	IntraState	13/11/2023	01:25	13/11/2023	21:25	T	B ph CT burst at Kalyani end of Baramati Agro line
BOMBAY DYEING - SAHARA	IntraState	13/11/2023	10:51	13/11/2023	17:17	PO	For OPGW installation work from T. No 116 & T. No .126.The condition of existing earth wire is not good in this section . Hence, Shutdown is proposed The condition of existing earth wire is not good in this section .
LAMBOTI - TULJAPUR CKT - 2	IntraState	13/11/2023	12:10	13/11/2023	13:10	EO	TO ATTEND DC LEAKAGE
JEJURI - BARAMATI	IntraState	14/11/2023	09:40	14/11/2023	17:03	PO	1.Annual Diagnostic testing & maintenance, 2.Attending red hot spot Jumpers nut bolt tightening work at cut pts. Loc. No. (total 36) Corline cleaning of disc insulator strings from Loc No. 4 to 44 by LMSDN BMT.
WALUJ - CHITEGAON I	IntraState	14/11/2023	10:05	14/11/2023	22:46	HT	For availing outage on ICT at Aurangabad(PG)
BOMBAY DYEING - SAHARA	IntraState	14/11/2023	10:26	14/11/2023	18:12	PO	For OPGW installation work from T. No 116 & T. No .126.The condition of existing earth wire is not good in this section . Hence, Shutdown is proposed The condition of existing earth wire is not good in this section .
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132kv 100MVA ICT-3 @ SATARA MIDC-220 KV	IntraState	13/11/2023	10:07	13/11/2023	14:33	PO	1.Diagnostic Testing Work 2.Quarterly Maintenance Work
220 KV BUSBAR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 14/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV AUXILLARY BUS @ BAMBHORI	IntraState	26/07/2023	15:03			T	Avoid mal operation of Aux bus zone, Blocking of busbar relay for aux bus zone is required.
AUXILIARY BUS @ PADGHE	IntraState	14/09/2023	10:32			PO	For making twin bus conductor arrangements of 220kV Aux. Bus in upper section .
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	22/09/2023	07:10			HT	H/T FOR LOAD MANAGEMENT
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage