



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Dec/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Dec/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.128	1450.080	1) Gujrat	9.762	66.939
2) Hydro	11.483	188.774	2) Madhya Pradesh	22.075	270.350
3) Gas	12.142	184.281	3) Chattisgarh	13.980	183.560
Total MSGENCO	132.753	1823.135	4) Maharashtra	56.829	685.629
B) OTHERS			5) Goa	-6.566	-80.042
1) JSW JAIGAD	20.869	324.112	6) TAPS 1&2 Injection	7.775	98.780
2) WPCL	7.514	99.280	7) RGPPL Injection	26.488	379.533
3) Other CPP / IPP	6.893	92.479	8) Pench (Excess)	-0.581	-5.496
4) Wind Generation	3.382	29.408	# Total Cent. Sector	129.762	1599.253
5) PENCH (MS)	0.581	5.496	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.722	-109.200
1) TPCL Thermal	28.195	374.188	G) Bilateral Power *		
2) TPCL Hydro	4.344	45.951	1) MSEDCL Bilateral	39.668	498.934
TOTAL TPCL	32.539	420.139	Include PX	4.994	44.641
3) REL Thermal	12.661	149.890	2) MUMBAI Bilateral	10.694	153.032
D) STATE			Include PX	-0.469	8.208
1) Thermal (A1+C1+C3)	149.984	1974.158	3) MUMBAI Schedule	10.694	162.612
2) Hydro (A2+B5+C2)	16.408	240.221	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.142	184.281	1) MSEDCL	295.032	3863.963
4) Wind (B4)	3.382	29.408	2) TPCL	34.912	457.029
5) CPP (B1+B2+B3)	35.276	515.871	3) REL	17.007	222.154
TOTAL STATE	217.192	2943.939	TOTAL STATE	346.951	4543.146

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4541	4895	4224
MSGENCO Hydro	792	205	121
MSGENCO Gas	495	501	525
MSGENCO Total Generation	5828	5601	4870
Central Sector Receipt	6016	5717	5031
WIND	147	174	137
CPP / IPP	1473	1504	1385
Exchange with Mumbai	-312	-455	-61
MSEDCL DEMAND MET	13195	12558	11362
Load Shedding (LS)	1964	1485	427
MSEDCL DEMAND (INCL. LS)	15159	14043	11789
TPCL GENERATION	1768	1677	892
REL GENERATION	528	526	527
TPCL+REL DEMAND	2608	2658	1480
STATE DEMAND MET	15803	15216	12842
Load Management (LM)	2509	3778	1705
Total Load Relief (LS+LM)	4473	5263	2132
UNRESTRICTED STATE DEMAND	20276	20479	14974
Frequency (Hz)	49.70	49.74	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 07:03 Hrs	49.32 Hz at 06:22 Hrs	49.76	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Dec/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.67	40.98	155	56	70
Unit 6	3.44	30.64	158	95	150
Unit 7	3.80	46.73	175	125	170
Total	9.91	118.35			390
Bhusawal					
Unit 2	3.52	39.40	160	130	160
Unit 3	4.14	54.43	190	155	180
Unit 4	0.00	0.00	0	0	0
Total	7.66	93.82			340
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.34	52.40	192	169	170
Unit 5	3.00	35.38	132	115	135
Unit 6	5.09	49.08	247	174	185
Unit 7	4.69	59.64	238	168	170
Total	17.12	196.49			660
Chandrapur					
Unit 1	3.67	48.68	158	141	165
Unit 2	4.14	31.23	182	164	170
Unit 3	4.32	54.74	187	152	185
Unit 4	4.88	63.63	208	196	210
Unit 5	2.81	107.13	385	0	0
Unit 6	0.00	51.62	0	0	0
Unit 7	9.00	121.17	386	350	400
Total	28.82	478.21			1130
Paras					
Unit 3	4.00	52.08	185	154	160
Unit 4	4.15	52.50	188	159	160
Total	8.16	104.59			320
Khaparkheda					
Unit 1	4.45	56.60	195	170	180
Unit 2	4.40	54.28	198	170	180
Unit 3	4.88	61.52	217	175	200
Unit 4	4.72	59.45	209	171	200
Unit 5	4.49	45.32	239	143	0
Total	22.94	277.17			760
Nasik					
Unit 3	5.20	61.38	220	210	210
Unit 4	4.91	62.68	210	195	210
Unit 5	4.42	57.38	191	174	180
Total	14.52	181.45			600
Uran					
All Units	12.14	184.28	527	422	500
Total	12.14	184.28			500
PENCH (MS)					
Pench (MS)	0.58	5.50	53	0	0
Total	0.58	5.50			0
Koyna					
Stage 1-2	3.26	53.15	415	40	600
Stage 4	4.21	66.14	563	0	250
Stage 3	1.54	26.02	208	0	320
Total	9.01	145.30			1170
Kovna 12&4 Total	7.47	119.29			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.15	5.73	20	0	20
VTRNA	0.00	0.40	0	0	60
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.10	2.38	5	4	5
BHIRA T.R.	0.21	2.60	65	0	40
RNGR+BHTSA	0.34	4.87	15	14	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.34	2.17	15	11	15
SMLHY PTN	0.78	12.48	41	29	10
GHATGHAR	0.54	12.85	125	0	0
Total	2.48	43.47			166
Wind					
MalharPeth	0.16	1.49			
Vankuswadi	0.33	3.11			
ATIT	0.03	0.61			
Kale	0.12	1.00			
Satara	0.72	5.44			
Shirala	0.12	1.07			
K Mahankal	0.01	1.95			
Supa	0.07	0.77			
Vita	0.49	4.92			
Dondaicha	0.84	5.10			
Sakri	0.07	0.54			
Nandurbar	0.06	0.55			
Khandke	0.28	1.62			
Khaparale	0.08	1.24			
Total	3.38	29.41			
CPP					
JSW JAIGAD	20.87	324.11	915	783	825
WARDHA	7.51	99.28	320	310	312
Other CPPs	6.89	92.48			
Total	35.28	515.87			1137
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.82	148.97	496	282	500
Trombay 6	6.89	91.69	380	155	500
Trombay 7A	2.90	35.38	126	115	120
Trombay 7B	1.57	19.85	66	64	60
Trombay 8	6.02	78.30	255	234	250
TATA Hydro	4.34	45.95	457	0	447
Total	32.54	420.14			1877
REL					
1&2	12.66	149.89	529	526	500
Total	12.66	149.89			500
Cent Sect					
Share					5326
Total					5326

MS PG CL	Thermal	109.13	1450.08			4200
	Thml+Gas	121.27	1634.36			4700
	Hydro	11.48	188.77			1336
	Total	132.75	1823.14			6036
State Total		217.19	2943.94			14876

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4255	131	514	4900	146	1400	5016	5289	-411	-106	11629	2197	11806	1675	15501	49.83
2	4229	120	526	4875	121	1382	4929	5277	-317	-84	11571	2323	11933	1541	15435	49.97
3	4224	121	525	4870	137	1385	4878	5031	-264	-61	11362	2132	11789	1480	14974	49.97
4	4264	120	524	4908	124	1390	4853	5308	-238	-33	11697	2292	12135	1428	15417	49.99
5	4203	121	527	4851	120	1499	4843	5405	-227	-43	11832	2316	12283	1431	15579	49.81
6	4365	161	525	5051	112	1503	5045	5674	-131	-15	12332	2659	13035	1533	16524	49.79
7	4457	438	521	5416	139	1487	5129	5335	-216	-54	12346	3603	13797	1666	17615	49.62
8	4527	676	514	5717	163	1498	5196	5574	-267	-143	12834	4059	14412	1802	18695	49.74
9	4550	814	515	5879	141	1516	5254	5483	-331	-190	12854	4197	14451	2046	19097	49.67
10	4550	1210	515	6275	171	1505	5320	5214	-400	-273	12940	4422	14809	2358	19720	49.62
11	4585	863	511	5959	159	1488	5758	5914	-574	-341	13230	4448	15221	2581	20259	49.66
12	4541	792	495	5828	147	1473	5826	6016	-636	-312	13195	4473	15159	2608	20276	49.70
13	4562	766	490	5818	112	1501	5822	5796	-636	-351	12919	4653	15043	2620	20192	49.62
14	4502	853	503	5858	86	1430	5792	6259	-607	-458	13222	4352	15093	2557	20131	49.73
15	4463	1168	499	6130	96	1437	5956	6129	-603	-484	13358	3986	15081	2613	19957	49.67
16	4541	1139	422	6102	66	1458	5884	5853	-604	-479	13050	4006	14912	2618	19674	49.61
17	4582	784	502	5868	112	1483	5163	5247	-567	-487	12233	4585	14267	2628	19446	49.74
18	4764	213	501	5478	129	1507	5124	5218	-528	-438	11894	4775	13608	2615	19284	49.57
19	4895	205	501	5601	174	1504	5272	5717	-567	-455	12558	5263	14043	2658	20479	49.74
20	4894	152	502	5548	183	1502	5331	5658	-562	-416	12528	4890	13598	2640	20058	49.81
21	4916	115	502	5533	185	1435	5329	4576	-562	-443	11336	4668	12208	2472	18476	49.93
22	4826	118	501	5445	165	1517	5283	4430	-518	-378	11205	4390	11824	2292	17887	49.87
23	4745	175	501	5421	193	1519	5170	4647	-464	-378	11415	4002	11924	2123	17540	49.80
24	4688	228	506	5422	201	1457	5007	4712	-464	-300	11492	3286	11857	1937	16715	49.82
MUs	109.1 3	11.48	12.14	132.75	3.38	35.28	127.18	129.76	-10.69	-6.72	295.03	91.98	324.29	51.92	438.93	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Dec/2011

Position as on 6.30 Hrs of 14/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
CPP JSW (J) U2	300	10/12/2011	23:30		Continued.	Annual Shutdown	27/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	20/12/2011
Dabhol 1A	230	14/11/2011	12:00	13/12/2011	12.02	Gas Shortage.	
Chandrapur Unit 5	500	10/12/2011	12.44	13/12/2011	14.02	Boiler Tube Leakage.	
Chandrapur Unit 6	500	11/12/2011	06.20		Continued.	Boiler Tube Leakage.	15/12/2011
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 1A	230	13/12/2011	21.33	14/12/2011	00.20	To attend Tie Breaker Lockout of Dabhol-N.Koyna-I at Dabhol end	
Cent_Sect NTPC(V) 9	500	14/12/2011	00.11		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2011

Position as on 6.30 Hrs of 14/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koradi-Bhilai	13/12/2011	11.35	13/12/2011	12.32	Taken on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40	13/12/2011	13.03	Over Voltage.
Parli (PGCIL)-Bhadravati-II	07/11/2011	16.42		Continued.	Hand Tripped
Kolhapur - Mapusa - I	12/12/2011	16.49	13/12/2011	09.35	Over Voltage.
Dhule-Sar'Sarovar - I	12/12/2011	16.51		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Padgha - Boisar (PGCIL)	13/12/2011	20.12	13/12/2011	22.42	Bus Fault
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315 MVA ICT-I @ Padgha	13/12/2011	00.09	13/12/2011	01.57	Attend oil leakage OLTC pipe line in B bus unit.
400/220 KV 600 MVA ICT-II @ Kalwa	13/12/2011	08.00	13/12/2011	12.56	For Thermo Scanning of ICT-I and III
400/220KV 315MVA ICT-III at Karad.	13/12/2011	09.07	13/12/2011	22.08	HV side LA replace
Padgha - Nagothane- II	13/12/2011	09.30	13/12/2011	19.05	CB Preasure not Builting(taken on TBC)
80 MVAR Reactor @ Kharghar	13/12/2011	09.45		Continued.	Replacement of Bushing(upto 17/12/2011)
400/220 KV 315 MVA ICT-I @ Nagothane	13/12/2011	12.56	13/12/2011	20.32	Testing and R.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 11/12/2011
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
Aarey - Goregaon	13/12/2011	09.27	14/12/2011	00.44	Annual Maint.Work
Apta - Tambati	13/12/2011	10.43	13/12/2011	18.25	Tan Delta measurement
Gadchandur-Virur-II	13/12/2011	11.44	13/12/2011	16.18	Tan Delta Measurement
220/100KV 200 MVA ICT III at Borivali	13/12/2011	12.30		Continued.	Air Leakage problem of Breaker(Taken on TBC)
Karad - Ogalewadi - II	13/12/2011	12.35	13/12/2011	17.42	Replacement of Insulator
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Jalgaon - II	06/12/2011	09.25		Continued.	Replacement of Bus Isolator @ BSL

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2011

Position as on 6.30 Hrs of 14/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					End.
Girwali - Kej	06/12/2011	18.30		Continued.	Replacement of 132KV Breaker @ Girwali.Ckt on TBC.
Voltage Level : 100KV					Outage Type PLANNED OUTAGE
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Voltage Level : 220KV					Outage Type FORCED OUTAGE
Hinganghat - Rly TSS - I	09/12/2011	02.03		Continued.	CKT on TBC, CKT breaker timing problem.
Voltage Level : 400KV					Outage Type HAND TRIPPED
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buchholtz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
Karad-Kolhapur-II	11/12/2011	16.03	13/12/2011	10.38	Over Voltage.
Bhusawal- Aurangabad	12/12/2011	20.28	13/12/2011	07.21	Over Voltage.
Bhusawal- Aurangabad	13/12/2011	20.26		Continued.	Over Voltage
Dabhol - New Koyna - I	13/12/2011	21.33	13/12/2011	22.16	Tie Breaker Lockout at Dabhol end
Karad - Kolhapur - I	14/12/2011	00.07		Continued.	Over Voltage
Voltage Level : 220KV					Outage Type HAND TRIPPED
Chandrapur - Warora	09/12/2011	01.44		Continued.	Hand trip.
Padgha - Temghar - II	13/12/2011	20.35		Continued.	H/T due to Bus Fault
Padgha-Temghar I	13/12/2011	20.35		Continued.	H/T due to Bus Fault
Voltage Level : 400KV					Outage Type TRIPPED
Main Ckt Breaker of Dhule -SSP-I at Dhule	30/11/2011	17.00		Continued.	B Phase Main C.B.Burst at Dhule(Charged through TBC on
Karad - Newkoyna - I	13/12/2011	07.56	13/12/2011	08.04	Transient Fault
400/220KV,315MVA ICT-I at Karad	13/12/2011	07.56	13/12/2011	08.38	Tripped on PDR
400/220 KV 315 MVA ICT-III @ Padgha	13/12/2011	20.12		Continued.	R Phase Stubbus Jumper of 220KV B Bus Open
400/220KV 315 MVA ICT-I @ Padgha	13/12/2011	20.12	13/12/2011	21.07	Bus Fault
400/220KV 315 MVA ICT-II @ Padgha	13/12/2011	20.12	13/12/2011	21.13	Bus Fault
Voltage Level : 220KV					Outage Type TRIPPED
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Apta - Taloja	13/12/2011	16.56	13/12/2011	19.56	R phase L.A.Burst
Padgha-Wada	13/12/2011	20.12	13/12/2011	21.29	Bus Fault
Padgha-Kamba	13/12/2011	20.12	13/12/2011	21.30	Bus Fault
Padgha-Jambhul II	13/12/2011	20.12	13/12/2011	21.14	Bus Fault
220/100KV 200 MVA ICT-IV at Padgha	13/12/2011	20.12	13/12/2011	21.36	Bus Fault
220/100KV 200 MVA ICT-I at Padgha	13/12/2011	20.12	13/12/2011	21.21	Bus Fault
220/100KV 200 MVA ICT-III @ Padgha	13/12/2011	20.12	13/12/2011	21.17	Bus Fault
220/100KV 200 MVA ICT-II @ Padgha	13/12/2011	20.12	13/12/2011	21.19	Bus Fault
Padghe - Nashik - II	13/12/2011	20.12	13/12/2011	21.23	Bus Fault

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2011

Position as on 6.30 Hrs of 14/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/22KV 50 MVA T/F -II at Padgha	13/12/2011	20.12	13/12/2011	21.17	Bus Fault
220/22KV 50 MVA T/F -I at Padgha	13/12/2011	20.12	13/12/2011	21.16	Bus Fault
220KV B Bus at Padgha	13/12/2011	20.12		Continued.	Bus Fault
220KV A Bus at Padgha	13/12/2011	20.12	13/12/2011	21.07	Bus Fault
Padgha-Jambhul-I	13/12/2011	20.12	13/12/2011	21.56	Bus Fault
Padgha - Nalasopara	13/12/2011	20.12	13/12/2011	22.40	Bus Fault
Padgha-Jambhul	13/12/2011	20.12	13/12/2011	21.12	Bus Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	125
Unit 7	210	155
	620	410
Bhusawal		
Unit 2	210	160
Unit 3	210	180
Unit 4	500	
	920	340
Parli		
Unit 3	210	0
Unit 4	210	175
Unit 5	210	130
Unit 6	250	185
Unit 7	250	175
	1130	665
Chandrapur		
Unit 1	210	160
Unit 2	210	170
Unit 3	210	185
Unit 4	210	210
Unit 5	500	400
Unit 6	500	0
Unit 7	500	400
	2340	1525
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	810
Nasik		
Unit 3	210	192
Unit 4	210	192
Unit 5	210	162
	630	546
Uran		
All Units	852	500
	852	500
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	14
SMLHY PTN	12	11
GHATGHAR	250	0
	611	86
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	363
Other CPPs	0	
	1005	1188
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5089
	3455	5089

	17900	15056
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