

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 13/Dec/2022 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	150.086	1901.118	1) Gujrat	-4.642	-71.775
2) Hydro	8.437	134.931	2) Madhya Pradesh	3.157	15.722
3) Gas	5.509	66.814	3) Chattisgarh	5.310	71.040
Total MSPGCL	164.032	2102.863	4) Maharashtra	178.890	2157.551
B) 1) APML	59.593	904.524	5) Goa (Amona)	-1.412	-17.626
2) JSWEL	14.341	163.748	Total	181.303	2154.912
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.913	357.132
4) RPL(AMT)	25.453	354.200	b) Mumbai Drawl	36.570	416.817
5) SWPGPL	8.727	101.901	c) MSEDCL Bilateral *	91.111	941.135
6) Other IPP	42.580	572.971	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.913	357.132
C) 1) TPCL Thermal	11.335	145.583	Include PX	0.000	0.000
2) TPCL Hydro	3.567	43.566	Standby	0.000	0.000
3) TPCL Gas	1.997	23.940	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.785	126.807	1) MSEDCL	477.411	6100.636
D) STATE			2) Mumbai Discoms	63.254	756.711
1) Thermal	321.900	4270.852	3) Other Discoms	9.565	121.674
(A1+C1+C4+(B1-B6))			TOTAL STATE	550.230	6979.021
2) Hydro (A2+C2)	12.004	178.497			
3) Gas (A3+B7+C3)	7.506	90.754			
4) Wind	20.137	150.685			
6) SOLAR	7.380	133.323			
TOTAL STATE	368.927	4824.111			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 1 Hrs
MSPGCL Thermal	6656	6443	6727	5286
MSPGCL Hydro	809	366	1029	141
MSPGCL Gas	231	224	223	233
MSPGCL Total Generation	7696	7033	7979	5660
Central Sector Receipt	9424	9088	7562	6321
WIND	1109	840	514	888
CPP / IPP Thermal	6421	6348	6470	5704
CPP / IPP Gas	0	0	0	0
SOLAR	1157	1094	0	0
Exchange with Mumbai	-1885	-1840	-1692	-1353
MSEDCL DEMAND MET	23501	22147	20381	16866
Load Shedding	0	0	0	0
MSEDCL DEMAND	23501	22147	20381	16866
TPCL GENERATION	758	784	885	544
AEML GENERATION	498	499	496	299
MUMBAI DEMAND	3141	3123	3073	2196
OTHER DISCOM DEMAND	421	415	453	354
STATE DEMAND MET	27063	25686	23906	19416
STATE DEMAND	27063	25686	23906	19416
Frequency (Hz)	50.12	49.97	49.98	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.35 Hz at 07.03 Hrs	49.62 Hz at 02.40 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 13/Dec/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	5.04	65.45	215	200
Unit 7	0.00	0.00	0	0
Unit 8	12.77	163.55	602	402
Unit 9	14.56	172.90	660	485
Unit 10	13.13	167.62	613	390
Total	45.50	569.52		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.56	123.29	435	275
Unit 5	8.76	127.76	440	280
Total	17.32	251.05		
Parli				
Unit 6	4.42	54.81	232	149
Unit 7	3.86	55.90	241	137
Unit 8	3.97	39.93	194	145
Total	12.26	150.64		
Chandrapur				
Unit 3	2.79	43.75	130	96
Unit 4	2.92	40.52	135	112
Unit 5	6.46	88.27	290	185
Unit 6	7.85	90.06	375	280
Unit 7	0.00	0.00	0	0
Unit 8	9.55	87.26	483	281
Unit 9	9.85	128.31	495	291
Total	39.42	478.16		
Paras				
Unit 3	4.88	50.65	209	190
Unit 4	1.57	63.00	229	0
Total	6.44	113.65		
Khaparkheda				
Unit 1	2.74	35.82	125	100
Unit 2	3.00	35.94	130	120
Unit 3	3.78	47.67	185	129
Unit 4	3.24	42.77	156	123
Unit 5	9.71	94.99	455	270
Total	22.46	257.19		
Nasik				
Unit 3	0.00	23.31	0	0
Unit 4	3.38	40.93	163	115
Unit 5	3.31	16.66	164	108
Total	6.69	80.90		
Uran				
All Units	5.51	66.81	237	220
Total	5.51	66.81		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.09	1.74	24	0
Total	0.09	1.74		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.12	40.34	470	40
Stage 4	1.79	36.06	474	0
Stage 3	1.13	16.47	160	0
Total	6.04	92.88		
Hydro				
KDPH	0.00	4.07	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.52	6.67	58	0
BHIRA T.R.	0.12	2.44	40	0
SMLHY_PTN	0.84	21.01	41	32
GHATGHAR	0.82	6.12	125	0
Total	2.30	40.31		
Wind				
Total	20.14	150.68	0	0
Total	20.14	150.68		
CPP				
APML(Mus)	59.59	904.52	0	0
JSWEL(Mus)	14.34	163.75	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.45	354.20	0	0
SWPGPL-Mus	8.73	101.90	0	0
Other(Mus)	42.58	572.97	0	0
Total	150.69	2097.34		
SOLAR				
Total	7.38	133.32	0	0
Total	7.38	133.32		
Tata				
Trombay 5	7.65	98.42	396	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.07	13.03	69	40
Trombay 7B	0.92	10.91	53	35
TATA Hydro	3.57	43.57	281	15
Trombay 8	3.68	47.16	178	132
Total	16.90	213.09		
AEML				
DTPS U-1&2	9.78	126.81	501	291
Total	9.78	126.81		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	150.09	1901.12	MSPGCL Total	164.03	2102.86
			MSPGCL Thml+Gas	155.60	1967.93	Koyna 1,2 & 4 Total	4.92	76.41
			MSPGCL Hydro	8.44	134.93	State Total	368.93	4824.11

State Load Despatch Center,Airoli (MSETCL)
Hourly Load Data As on 13/Dec/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5286	141	233	5660	888	5704	0	0	6419	6321	-1353	16866	0	16866	2196	354	19416	49.97
2	5434	81	234	5749	989	5714	0	0	6389	6266	-1217	17165	0	17165	2045	336	19546	49.95
3	5634	81	236	5951	977	5744	0	0	6319	6042	-1135	17264	0	17264	1936	314	19515	49.79
4	5839	81	235	6155	884	5892	0	0	6269	6100	-1087	17627	0	17627	1875	317	19819	50.00
5	6009	81	235	6325	916	6344	0	0	6348	6191	-1061	18387	0	18387	1871	328	20586	50.00
6	6404	91	234	6729	924	6433	0	0	6487	6752	-1143	19344	0	19344	1992	351	21687	50.04
7	6589	81	233	6903	1072	6396	0	5	7605	7314	-1262	20042	0	20042	2180	386	22608	50.19
8	6625	992	232	7849	1124	6428	0	199	7230	7233	-1383	21044	0	21044	2371	406	23821	50.00
9	6737	833	233	7803	1078	6474	0	479	7646	7794	-1384	21815	0	21815	2665	428	24909	49.97
10	6695	817	231	7743	1100	6441	0	840	8341	8369	-1614	22452	0	22452	2951	428	25830	49.97
11	6656	809	231	7696	1109	6421	0	1157	9300	9424	-1885	23501	0	23501	3141	421	27063	50.12
12	6450	297	225	6972	1033	6387	0	1145	9795	9693	-1924	22882	0	22882	3184	424	26490	50.09
13	6443	366	224	7033	840	6348	0	1094	9145	9088	-1840	22147	0	22147	3123	415	25686	49.97
14	6686	351	223	7260	654	6370	0	948	8740	8944	-1744	22029	0	22029	3005	403	25437	50.02
15	6701	203	223	7127	623	6367	0	716	9187	9153	-1729	21826	0	21826	3032	431	25289	49.82
16	6533	148	220	6901	547	6366	0	528	9448	9387	-1688	21621	0	21621	3098	420	25139	50.09
17	6457	220	221	6898	486	6405	0	231	8931	8652	-1708	20530	0	20530	3093	435	24057	50.07
18	6552	693	224	7469	468	6446	0	38	7742	7832	-1696	20114	0	20114	3062	443	23619	49.98
19	6727	1029	223	7979	514	6470	0	0	7563	7562	-1692	20381	0	20381	3073	453	23906	49.98
20	6720	380	228	7328	592	6509	0	0	7257	7353	-1529	19812	0	19812	2945	441	23198	49.99
21	6084	385	228	6697	683	6415	0	0	6430	6707	-1621	18447	0	18447	2783	434	21664	49.96
22	5949	92	232	6273	867	6430	0	0	6282	6218	-1651	17705	0	17705	2638	432	20775	50.02
23	5508	72	234	5814	842	6277	0	0	6569	6363	-1633	17269	0	17269	2534	394	20197	50.03
24	5368	113	237	5718	927	5912	0	0	6471	6545	-1591	17141	0	17141	2461	370	19972	49.98
MUs	150.09	8.44	5.51	164.03	20.14	150.69	0.00	7.38	181.91	181.30	-36.57	477.41	0.00	477.41	63.25	9.57	550.23	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 13/Dec/2022

Position as on 6.30 Hrs of 14/Dec/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Bhusawal Unit 3	210	15/10/2022	15:10		Continued.	ZERO SCHEDULE	
MSPGCL	Koyna STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
IPP	JSW (J) U2	300	10/12/2022	15:51		Continued.	NO SCHEDULE	
IPP	Adani U-5	660	10/12/2022	23:56		Continued.	COH activities.	10/01/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	23/12/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	Zero Schedule.	
IPP	SWPGPL U-2	135	11/11/2022	19:36		Continued.	Submerged Scrapper Conveyor Scrapper bar problem.(unit out due to coal shortage from 15.11.2022)	
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	31/12/2022
IPP	RPL(AMT) U-3	270	05/12/2022	12:00		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	07/12/2022	21:25		Continued.	Boiler Tube Leakage. Unit on tolling from 22:00Hrs Dtd 09.12.2022	
MSPGCL	Uran Unit 6	108	10/12/2022	18:00		Continued.	Gas shortage	
MSPGCL	Paras Unit 4	250	13/12/2022	06:53		Continued.	Generator electrical protection	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 14/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (408) LINE - 2 OF KORADI-2 @ KORADI 3	IntraState	13/12/2022	09:22	13/12/2022	18:39	PO	Annual Maintenance of Bay Equipment
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32			HT	For Load Management
KHARGHAR - TALEGAON (PG)	IntraState	03/12/2022	23:54			PO	For Tapping of 400KV Kalwa-Padgha-2 Line on KHARGHAR - TALEGAON (PG) so as to form temporary 400KV Kalwa-Kharghar -Talegaon Line for replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/12/2022	08:48			PO	For attending SF6 gas leakage
NAGOTHANE - DABHOL CKT - 1	IntraState	12/12/2022	13:30	13/12/2022	07:39	PO	Dignostic testing work and Earthwire restringing work
JAIGAD - KARAD CKT - 1	IntraState	13/12/2022	00:07	13/12/2022	09:56	HT	H/T for overvoltage
JAIGAD - NEW KOYNA CKT - 2	IntraState	13/12/2022	13:04	13/12/2022	17:09	PO	for hotspot attending in R phase Wave Trap at JSWEL end
400 KV ICT Outages/Trippings							
400/220KV 315 MVA ICT - 2 @ NEW KOYNA	IntraState	10/12/2022	11:02	13/12/2022	18:04	EO	Due to LV 220 kV CB problem bay needs to be shifted into TBC
400/11.5kV STATION TRANSFORMER - 4 @ TIRORA	IntraState	12/12/2022	09:53			PO	For bay equipment maintenance and testing work
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	12/12/2022	12:33	13/12/2022	18:04	PO	1) 29A & 29B Isolator Bus Jumpers removing and reconnecting work by Hot Line Team.2) 29A & 29B Isolator Overhauling & alignment work. 3)440/220/33kV 501 MVA ICT-III IV Bay will be charged through TBC.
220 KV MAINBAY Outages/Trippings							
TBC @ RANJANGAON	IntraState	12/12/2022	10:03	13/12/2022	12:20	PO	220kV CB Mechanism Overhauling work & Repairs & maintenance of Isolators & Dignostic testing work
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/11/2022	14:33			HT	H/T TO CONTROL BBLR LINE LOADING
KALWA SALSETTE - 3	IntraState	01/12/2022	22:23			EO	Interchanging of BUS of 220KV Kalwa-Salshette-3 & 220KV Kalwa -Salshette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.
KALWA SALSETTE - 4	IntraState	01/12/2022	22:42			EO	Interchanging of BUS of 220 kV Kalwa-Salsette-3 & 220 kV Kalwa-Salsette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 14/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	10/12/2022	05:21			PO	Work of bunching, removing jumper & changing orientation of lines for backup supply to Vasai Ss & Nalasopara S/stn:1) 220kV Kamba-Vasai line jumper will be open at loc. No. 51 for 7 days continuous i.e. 159 Hrs.2) 220kV Padgha-Nalasopara & Vasai Tap line-Jumper will open at loc. 54 for 7 days continuous & 220kV Vasai-Nalasopara link line will be in service for 7 days.3) 220kV Padghe & Nalasopara-Vasai Tap line bunching work will be done to 220kV Kamba-Vasai line between loc. No. 51 & 52 after that line orientation will be change i.e. 220kV Padghe-Vasai line and after that load of 220kV Vasai will be feed from 400/220 Padghe s/stn.4) After bunching 220kV Padghe-Vasai line will be charged at 9:00 Hrs. on same day dtd. 10.12.2022. The line will be in service for 07 days continuous i.e. 159 Hrs.5) Erection of MDN+9 Tower (2 nos.)6) Stringing of conductor of one side ckt.
POPHALI - KDPH	IntraState	10/12/2022	10:20			PO	For erection & stringing of In-line Multi circuit tower (Loc No.1to7) of new 220KV Karad-Koyana line and restringing of existing 220KV D/C KDPH LILO line.
VANKUSWADE - KDPH	IntraState	10/12/2022	11:00			PO	For erection & Stringing of In line multi circuit tower (Loc no.01 to 07) of new 220kV Karad-Koyana line and re stringing of existing 220kV D/C KDPH LILO line.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 14/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KAMBA - VASAI	IntraState	11/12/2022	05:19			PO	Work of bunching, removing jumper & changing orientation of lines for backup supply to Vasai Ss & Nalasopara S/stn:1) 220kV Kamba-Vasai line jumper will be open at loc. No. 51 for 7 days continuous i.e. 159 Hrs. From Loc no. 52 to 220KV Vasai S/ssn will be converted to 220KV Padgha-Vasai after bunching and same will be charged at 08:00 Hrs on 11.12.2022 (Temporary arrangement till 17.12.2022. 2) 220kV Padgha-Nalasopara & Vasai Tap line-Jumper is already opened at loc. 54 for 7 days continuous & 220kV Vasai-Nalasopara link line is established 7 days. 3) 220kV Padghe - Nalasopara-Vasai Tap line bunching work will be done to 220kV Kamba-Vasai line between loc. No. 51 & 52 after that line orientation will be change i.e. 220kV Padghe-Vasai line and after that load of 220kV Vasai will be feed from 400/220 Padghe s/stn. 4) After bunching 220kV Padghe-Vasai line will be charged at 8:00 Hrs. on same day dtd. 11.12.2022. The line will be in service for 07 days continuous i.e. 159 Hrs. 5) Erection of MDN+9 Tower (2 nos.) 6) Stringing of conductor of one side ckt.
KALWA - MULUND 1	IntraState	12/12/2022	09:18			PO	For Main CB pole Overhauling work after shifting the line on TBC.
KARAD - OGALEWADI CKT 2	IntraState	13/12/2022	09:25	13/12/2022	12:45	PO	For CT Tan Delta & Quarterly Maintenance work.
VILEBHAGAD - INOX	IntraState	13/12/2022	09:25	13/12/2022	14:40	EO	1. For resolving the Main bus 1 isolator issue of 220 kV Inox bay with the help of Hot line unit kharghar
EKLAHARE (OCR) - PADGHE	IntraState	13/12/2022	10:35			HT	For load management
ALKUD - MENDHEGIRI CKT - 2	IntraState	13/12/2022	10:43	13/12/2022	16:35	PO	Quarterly maintenance & diagnostic testing work
MALEGAON-SATANA	IntraState	13/12/2022	11:20	13/12/2022	16:48	HT	For load management
KARAD - KADEGAON	IntraState	13/12/2022	11:22	13/12/2022	15:24	PO	Diagnostic Testing Work
NAGOTHANE - ACCIL	IntraState	13/12/2022	12:29	13/12/2022	20:14	PO	OLD CT CABLE REPLACEMENT AND BAY MAINTENANCE WORK
GHODBUNDER - MSETCL BOISAR	IntraState	13/12/2022	12:36	13/12/2022	18:46	PO	Preventive maintenance of bay equipments and Attending optical CT communication issue
ADLABS - PEDAMBE	IntraState	13/12/2022	13:07	13/12/2022	13:44	T	Tripped on Distance Protection.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	13/12/2022	14:42	13/12/2022	14:56	HT	Load Management.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/33KV 50MVA PTR 1 @ MIRAJ	IntraState	13/12/2022	08:21	14/12/2022	01:22	PO	Transformer Painting Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 14/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/110 kV 200 MVA ICT 2 @ MUDSHINGI	IntraState	13/12/2022	10:14	13/12/2022	16:24	PO	For attending oil leakages by cold line welding method
220/132 KV 200 MVA PTR NO 6 @ PARVATI	IntraState	13/12/2022	12:32	13/12/2022	12:53	HT	For removing bird stuck on kite thread in yard above PTR 6

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage