



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Jan/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Jan/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.849	1760.358	1) Madhya Pradesh	55.502	789.368
2) Hydro	5.586	125.208	2) Gujrat	23.781	293.879
3) Gas	11.476	190.801	3) Goa	-6.828	-90.626
Total MSGENCO	135.911	2076.367	4) TAPS 1&2 (Inj.)	3.682	47.589
B) OTHERS			5) Pench (Excess)	0.000	-4.172
1) RGPPL Gas	26.334	360.405	# Total Cent. Sector	76.137	1036.038
2) Wind Generation	4.206	40.710	F) Other Exchanges		
3) PENCH (MS)	0.000	4.172	1) With TPCL	-4.285	-55.666
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	18.956	302.083	1) MSEDCL Bilateral	7.231	91.422
2) TPCL Hydro	5.856	70.793	Include PX	1.241	7.445
TOTAL TPCL	24.812	372.876	2) MUMBAI Bilateral	5.217	64.506
3) REL Thermal	12.749	177.836	Include PX	2.726	35.261
D) STATE			3) MUMBAI Schedule	5.217	65.356
1) Thermal (A1+C1+C3)	150.554	2240.277	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	11.442	200.173	1) MSEDCL	238.303	3462.026
3) Gas (A3+B1)	37.810	551.206	2) TPCL	27.270	394.585
4) Wind (B2)	4.206	40.710	3) REL	14.576	211.987
TOTAL STATE	204.012	3032.366	TOTAL STATE	280.149	4068.598

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4974	5012	4827
MSGENCO Hydro	243	730	139
MSGENCO Gas	489	489	487
MSGENCO Total Generation	5706	6231	5453
Central Sector Receipt	3473	3697	2261
RGPPL	971	980	1265
WIND	158	134	191
Exchange with TPCL	-265	-364	-33
MSEDCL DEMAND MET	10043	10678	9137
Load Shedding	3422	3644	0
MSEDCL DEMAND (INCL. LS)	13465	14322	9137
TPCL GENERATION	1390	1235	614
REL GENERATION	531	531	532
TPCL+REL DEMAND	2186	2130	1179
STATE DEMAND MET	12229	12808	10316
STATE DEMAND (INCL. LS)	15651	16452	10316
Frequency (Hz)	49.67	49.80	50.16
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4177 MW at 15.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			60.41 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.38 Hz at 06.08 Hrs	48.99 Hz at 08.47 Hrs	49.85	.15 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Jan/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.70	26.36	80	58	70
Unit 2	1.43	22.93	70	43	65
Unit 3	0.00	10.30	0	0	0
Unit 4	1.13	18.38	77	21	60
Unit 5	3.30	51.18	150	123	150
Unit 6	3.34	42.86	168	119	150
Unit 7	0.00	46.91	0	0	0
	10.91	218.92			495
Bhusawal					
Unit 1	0.64	11.14	54	19	25
Unit 2	4.38	45.62	190	165	185
Unit 3	4.39	60.56	190	165	180
	9.41	117.32			390
Parli					
Unit 1	0.57	7.77	26	22	23
Unit 2	0.51	7.61	24	18	23
Unit 3	3.35	37.40	146	135	140
Unit 4	4.36	64.43	200	163	200
Unit 5	3.96	55.04	178	144	175
Unit 6	5.41	77.35	247	121	245
	18.15	249.59			806
Chandrapur					
Unit 1	3.33	47.08	148	120	150
Unit 2	1.00	50.76	133	0	160
Unit 3	4.42	54.26	197	151	200
Unit 4	3.73	47.18	200	125	160
Unit 5	10.40	144.58	445	410	450
Unit 6	9.94	140.03	430	390	450
Unit 7	10.69	141.34	452	406	450
	43.51	625.22			2020
Paras					
Unit 2	1.14	13.99	50	42	48
Unit 3	3.23	70.13	182	89	100
	4.37	84.12			148
Khaparkheda					
Unit 1	0.00	22.60	0	0	0
Unit 2	4.61	64.13	199	177	200
Unit 3	4.96	68.64	214	193	210
Unit 4	4.98	67.01	216	194	200
	14.56	222.38			610
Nasik					
Unit 1	2.18	25.55	99	86	100
Unit 2	2.24	31.11	99	88	100
Unit 3	4.21	67.36	210	80	200
Unit 4	4.73	66.47	207	170	200
Unit 5	4.58	52.31	199	170	190
	17.94	242.80			790
Uran					
All Units	11.48	190.80	511	332	480
	11.48	190.80			480
Koyna					
Stage 1-2	0.91	24.85	50	30	530
Stage 4	0.00	35.38	0	0	250
Kovna 12&4 Total	0.91	60.23			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	0.93	12.48	282	0	320
	1.84	72.71			1100
Hydro					
KDPH	0.43	4.17	18	18	18
VTRNA	0.39	2.27	61	0	60
TILLARI	0.39	5.16	60	0	60
BHTGR/VEER	1.44	16.02	74	50	60
BHIRA T.R.	0.31	3.43	80	0	80
RNGR+BHTSA	0.30	4.46	15	12	14
BHANDARDRA	0.00	6.03	0	0	15
ELDARY	0.00	0.71	0	0	0
PAITHAN	0.06	0.74	10	0	10
GHATGHAR	0.43	9.51	125	0	0
	3.74	52.50			317
PENCH (MS)					
Pench (MS)	0.00	4.17	0	0	
	0.00	4.17			
Wind					
MalharPeth	0.15	1.54			
Vankuswadi	0.41	3.92			
ATIT	0.08	0.78			
Kale	0.15	1.30			
Satara	0.12	1.59			
Shirala	0.20	1.43			
K Mahankal	0.30	1.15			
Supa	0.10	1.06			
Vita	1.19	7.40			
Dondaicha	0.84	11.66			
Sakri	0.14	1.52			
Nandurbar	0.10	1.37			
Khadakale	0.21	3.56			
Khaparale	0.22	2.43			
	4.21	40.71			
Dabhol					
RGPP L II	26.33	360.40	1273	969	1150
RGPP L III	0.00	0.00	0	0	
	26.33	360.40			1150
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	19.68	0	0	0
Trombay 6	9.37	146.22	510	270	500
Trombay 7A	2.52	37.68	127	78	120
Trombay 7B	1.51	21.78	70	55	60
Trombay 8	5.55	76.72	250	150	250
TATA Hydro	5.86	70.79	481	0	447
	24.81	372.88			1377
REL					
1&2	12.75	177.84	532	530	500
	12.75	177.84			500
Cent Sect					
Share					3399
					3399

MS PG CL	Thermal	118.85	1760.36		5259
	Thml+Gas	130.32	1951.16		5739
	Hydro	5.59	125.21		1417
	Total	135.91	2076.37		7156
State Total		204.01	3032.37		13582

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Jan/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4979	205	487	5671	1262	157	2694	2377	-59	-23	9444	386	9830	1304	11134	50.03
2	4927	159	486	5572	1264	154	2694	2389	-59	-28	9351	0	9351	1188	10539	50.09
3	4827	139	487	5453	1265	191	2694	2261	-59	-33	9137	0	9137	1179	10316	50.16
4	4734	144	485	5363	1273	217	2694	2434	-59	-32	9255	0	9255	1157	10412	50.06
5	4834	140	485	5459	1268	226	2671	2492	-59	-34	9411	559	9970	1165	11135	49.92
6	4985	135	486	5606	1264	224	2762	2575	-59	-33	9636	2104	11740	1236	12976	49.81
7	5059	140	486	5685	1266	273	3065	2482	31	53	9759	2349	12108	1379	13487	49.99
8	5066	140	487	5693	1260	288	3065	3083	31	40	10364	2511	12875	1537	14412	49.61
9	4967	163	486	5616	1259	257	3063	2712	31	40	9884	3287	13171	1723	14894	49.55
10	4932	233	486	5651	1238	248	3357	3110	-265	-240	10007	3295	13302	1977	15279	49.66
11	4960	282	479	5721	988	196	3354	3525	-274	-245	10185	3112	13297	2104	15401	49.57
12	4974	243	489	5706	971	158	3359	3473	-292	-265	10043	3422	13465	2186	15651	49.67
13	5037	152	487	5676	969	125	3403	3593	-339	-280	10083	3321	13404	2130	15534	49.60
14	5022	166	489	5677	979	94	3402	3687	-339	-284	10153	3325	13478	2046	15524	49.95
15	4930	120	487	5537	976	75	3401	4004	-339	-288	10304	3471	13775	2046	15821	49.86
16	4965	125	488	5578	978	77	3400	4007	-339	-291	10349	3307	13656	2072	15728	49.93
17	4897	110	458	5465	979	81	3401	3964	-339	-292	10197	3280	13477	2057	15534	49.93
18	4931	311	332	5574	978	92	3415	4060	-339	-293	10411	2943	13354	2027	15381	49.80
19	4954	672	404	6030	979	115	3175	3647	-413	-369	10402	3464	13866	2081	15947	49.76
20	5012	730	489	6231	980	134	3238	3697	-413	-364	10678	3644	14322	2130	16452	49.80
21	4963	571	499	6033	982	161	3146	3617	-319	-258	10535	3335	13870	2016	15886	49.86
22	4980	210	497	5687	985	200	3148	3258	-319	-256	9874	3352	13226	1884	15110	50.03
23	4986	181	506	5673	980	232	3051	2944	-319	-261	9568	2943	12511	1690	14201	49.70
24	4925	115	511	5551	991	232	2953	2743	-310	-249	9268	2077	11345	1532	12877	50.12
MUs	118.85	5.59	11.48	135.91	26.33	4.21	74.60	76.13	-5.22	-4.28	238.30	59.49	297.78	41.85	339.63	49.85

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Jan/2010

Position as on 6.30 Hrs of 15/Jan/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Tata Trombay 5	500	03/01/2010	00.57		Continued.	AOH	01/02/2010
Koyna Unit 2	75	03/01/2010	08:00		Continued.	checking bearing vibration & realignment work.	19/01/2010
Khaparkhedha Unit 1	210	05/01/2010	23.57		Continued.	AOH	09/02/2010
Koradi Unit 3	105	09/01/2010	00.17		Continued.	COH.	21/03/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05	15/01/2010	02.37	BHMS Installation work	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	Low Demand.	
Cent_Sect Tarapur 1	80	09/12/2009	09:22		Continued.	Condenser Tube Leakage.	02/02/2010
Uran Unit 5	108	11/01/2010	10.55	14/01/2010	16.12	Flue Gas Leakages	
Koradi Unit 7	210	13/01/2010	21:53		Continued.	Tripped on AC O/V at Excitation Trf.	17/01/2010
Chandrapur Unit 2	210	14/01/2010	07.54		Continued.	Economiser tube leakage.	18/01/2010
Dabhol 1A	230	14/01/2010	10.00		Continued.	Fro commissioning of 1B.	16/01/2010
Dabhol 1X	290	14/01/2010	10.00		Continued.	For commissioning of 1B.	16/01/2010
Uran Unit 5	108	14/01/2010	16.43	14/01/2010	19.35	Damper discrepancy.	
Uran Unit 6	108	14/01/2010	16.43	14/01/2010	17.35	Low damper discrepancy.	
Uran Unit A0	120	14/01/2010	16.43	14/01/2010	18.59	Clean drain tank level low.	
Uran Unit 5	108	14/01/2010	20.27	14/01/2010	23.55	Damper discrepancy.	15/01/2010
Paras Unit 3	250	15/01/2010	01.30		Continued.	Economiser tube leakage.	19/01/2010
Uran Unit 5	108	15/01/2010	09.02	15/01/2010	09.20	Bearing Vibration.	
Dabhol 1B	230	15/01/2010	20.37		Continued.	W/D,Commissioning Work.	16/01/2010
Cent_Sect NTPC(V-7)	500	15/01/2010	22:05		Continued.	BOILER TUBE LEAKAGE	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2010

Position as on 6.30 Hrs of 15/Jan/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - I	13/01/2010	09:58		Continued.	H/T for Normal change over.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Padgha - Boisar (PGCIL)	15/01/2010	10.21	15/01/2010	15.21	Q.M.Work.
Kamba - Kolshet	15/01/2010	10.47	15/01/2010	18.03	R.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	12/01/2010	12.56		Continued.	H/T as per PGCIL request.
Dhule-Sar'Sarovar - II	12/01/2010	22.22		Continued.	H/T for O/V.
Kolhapur-Mapusa Ckt I	13/01/2010	23:33	14/01/2010	08.58	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Mapusa-II	15/01/2010	00.01	15/01/2010	09.20	H/T for O/V
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari -II	14/01/2010	07.00	14/01/2010	07.25	Distance Protection.
Padgha - Boisar (PGCIL)	15/01/2010	17.22	15/01/2010	18.36	Distanace Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT - II @ Koradi.	04/01/2010	10.38		Continued.	400KV Main Breaker Overhaul. H.V.side of ICT on TBC
400/220KV,315MVA ICT-I at Chandrapur	14/01/2010	08.07	14/01/2010	19.10	Testing work
400/220KV,315MVA ICT-II at N.Koyna	14/01/2010	08.20	14/01/2010	19.21	Replacement of old PRV by new one.
400 KV Bus Coupler at Parli.	14/01/2010	09.16	15/01/2010	16.59	Replacement of fixed contact.
315 MVA ICT-1 Chandrapur	15/01/2010	08.37	15/01/2010	17.54	Testing Work.
400/220KV 315MVA ICT-I at Kharghar	15/01/2010	09.03	15/01/2010	19.40	Retrofitting of Relay.
400/220KV ICT-II at Padgha	15/01/2010	10.47	15/01/2010	18.36	Q.M. Work.
Dabhol-NewKoyna-II	15/01/2010	11.38	15/01/2010	17.24	Detection of SF-6 Gas Leakage,Taken on TBC.
Kalwa-Kharghar	15/01/2010	12.39		Continued.	Breaker Overhauling Work, Line on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/132KV 100MVA ICT-II at Parli-II	26/12/2009	09.10	14/01/2010	16.32	Replacement of H.V./L.V.Breaker
Vita - Pandharpur	13/01/2010	05:55	14/01/2010	21.35	Dismant line of Tower at Loc. No. 385 and erection of New tower for increase in ground clearance for railway work.
Vita - Karkamb - Lamboti	13/01/2010	06:30	14/01/2010	21.40	Dismant line of Tower at Loc. No.385 and erection of New tower for increase in Ground clearance for railway work.
Chinchwad - Telco	14/01/2010	08.27		Continued.	Dismanteling of 2 Nos of towers,erection of towers and restringing work at Loc.No.32 and 33.
Chinchwad-Bhosari	14/01/2010	08.28		Continued.	Dismanteling of 2 Nos.of towers,erection of towers and restringing work at Lo.No.32 and 33.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2010

Position as on 6.30 Hrs of 15/Jan/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
BBLSR-RANJANGAON	14/01/2010	09.05	14/01/2010	16.26	Q.M.Work.
Jejuri I-Jejuri II	14/01/2010	09.07	14/01/2010	13.01	Q.M.Work.
PHUSUNGI-THEUR-II	14/01/2010	09.40	14/01/2010	14.00	Q.M.Work.
Uran - JNPT	15/01/2010	09.18	15/01/2010	17.35	R.M.Work.
Bhugaon - LLOYD - I	15/01/2010	09.20	15/01/2010	19.55	Installation of C T & P T @ LLOYD End.
220/22 KV ICT - IV @ Colorchem	15/01/2010	10.04	15/01/2010	18.50	Tandelta Measurment Work.
220/22 KV, 50 MVA T/F-II @ Kalwa	15/01/2010	10.16	15/01/2010	13.40	Testing Work.
Boiser-PGCIL-I	15/01/2010	10.49	15/01/2010	13.58	R.M.Work.
150 MVA 220/132 KV ICT @ Bhandara	15/01/2010	11.15	15/01/2010	18.55	C.T.Tandelta Measurment Work.
220/132kv 100MVA ICT-III at padegaon	15/01/2010	11.35	15/01/2010	15.20	Q.M.Work.
220/132 KV 150MVA ICT at Dhule	15/01/2010	12.05	15/01/2010	15.55	Replacement of C.T.
Aarey-Versova-II	15/01/2010	13.47	15/01/2010	16.18	Maintenance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Viraj	15/01/2010	09.58	15/01/2010	20.14	Conductor Replacement Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Washi	15/01/2010	06.31	15/01/2010	10.10	Jumper Replacement Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV 200 MVA ICT - V at NSK (OCR) New	13/01/2010	19:30	14/01/2010	13.28	Y Ph Red Hot.
Lonikand-Bhosari	14/01/2010	12.53	14/01/2010	16.20	Red Hot on Isolator.
220/132KV200MVA ICT IV @Phursungi	14/01/2010	15.30	14/01/2010	17.16	to attend oil leakage.
Arey-Versova I	15/01/2010	11.08	15/01/2010	13.32	To Attend Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	07/01/2010	18.04		Continued.	Hand Tripped To Control Over Voltage.
400/220KV,315MVA ICT-I at Chandrapur	14/01/2010	19.20	14/01/2010	19.28	Due to sparking on LV side isolator.
Parli-Lonikand - II	15/01/2010	20.02	15/01/2010	20.07	50 MVAR Reactor Taken in Service.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/132 KV 200MVA ICT at Nanded	14/01/2010	18.30	14/01/2010	18.33	Heavy sparking on LV side 29D R Ph. isolator.
Wardha-Badnera	15/01/2010	22.00		Continued.	Hand Tripped to Control Load @ Akola ICT
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand - Chakan	15/01/2010	00.20	15/01/2010	19.13	Tripped on O/V.
Lonikand - Chakan	15/01/2010	19.20		Continued.	Tripped on Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Versova-Boiser	14/01/2010	17.00	14/01/2010	17.49	Distance Protection.
Borivali-Aarey-II	14/01/2010	17.42	14/01/2010	17.54	Distance Protection.
Lamboti - Pandharpur	14/01/2010	20.56		Continued.	Conductor Snapped.
Babaleshwar - Chalisgaon	14/01/2010	22.29	14/01/2010	22.36	Distance Protection.
Nasik - Ghatghar	15/01/2010	00.14	15/01/2010	00.39	Distance Protection.
Voltage Level : 110KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2010

Position as on 6.30 Hrs of 15/Jan/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Borivali-Malad-II	14/01/2010	17.16	14/01/2010	17.22	Distance Protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	14/01/2010	08.07	14/01/2010	08.18	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Jan/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	50
Unit 3	105	0
Unit 4	105	25
Unit 5	200	130
Unit 6	210	130
Unit 7	210	0
	1040	405
Bhusawal		
Unit 1	58	25
Unit 2	210	185
Unit 3	210	185
	478	395
Parli		
Unit 1	30	23
Unit 2	30	23
Unit 3	210	145
Unit 4	210	200
Unit 5	210	175
Unit 6	250	245
	940	811
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	210
Unit 4	210	210
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	1920
Paras		
Unit 2	55	45
Unit 3	250	0
	305	45
Khaparkheda		
Unit 1	210	0
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
	840	610
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	205
Unit 4	210	205
Unit 5	210	200
	870	790
Uran		
All Units	852	600
	852	600
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	18
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	50
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	25
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	317
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPP II	960	1170
RGPP III	740	
	1700	1170
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	100
Trombay 7B	60	100
Trombay 8	250	230
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3609
	3143	3609

	17616	13649
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