

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Jan/2023 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	158.280	2013.047	1) Gujrat	-2.561	-69.764
2) Hydro	9.073	200.059	2) Madhya Pradesh	2.258	50.792
3) Gas	5.901	64.998	3) Chattisgarh	4.360	82.010
Total MSPGCL	173.254	2278.104	4) Maharashtra	171.225	2488.721
B) 1) APMIL	48.666	717.866	5) Goa (Amona)	-1.427	-22.803
2) JSWEL	18.463	273.334	Total	173.855	2528.956
3) VIPL	0.000	0.000	a) Mumbai Schedule	21.037	312.061
4) RPL(AMT)	31.113	309.771	b) Mumbai Drawl	24.720	368.001
5) SWPGPL	9.221	110.983			
6) Other IPP	47.909	655.612	c) MSEDCL Bilateral *	65.307	1020.873
7) PGPL	0.000	0.000	Include PX	0.000	0.000
C) 1) TPCL Thermal	10.813	161.891	d) Mumbai Bilateral *	21.037	312.061
2) TPCL Hydro	1.619	48.769	Include PX	0.000	0.000
3) TPCL Gas	1.174	33.699	Standby	0.000	0.000
4) AEML Thermal	8.647	124.583			
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C4+(B1-B6))	333.112	4367.087	1) MSEDCL	484.716	6656.975
2) Hydro (A2+C2)	10.692	248.828	2) Mumbai Discoms	46.973	736.942
3) Gas (A3+B7+C3)	7.075	98.697	3) Other Discoms	9.643	134.892
4) Wind	3.084	112.420			
6) SOLAR	13.514	172.822	TOTAL STATE	541.332	7528.809
TOTAL STATE	367.477	4999.854			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6926	6661	6967	5767
MSPGCL Hydro	1222	250	475	98
MSPGCL Gas	248	241	244	249
MSPGCL Total Generation	8396	7152	7686	6114
Central Sector Receipt	8502	8956	6921	6309
WIND	109	109	98	308
CPP / IPP Thermal	7242	6435	7053	5701
CPP / IPP Gas	0	0	0	0
SOLAR	1736	2025	6	0
Exchange with Mumbai	-1307	-1292	-1151	-783
MSEDCL DEMAND MET	24244	22962	20156	17259
Load Shedding	0	0	0	0
MSEDCL DEMAND	24244	22962	20156	17259
TPCL GENERATION	655	610	680	570
AEML GENERATION	500	495	383	314
MUMBAI DEMAND	2462	2397	2214	1667
OTHER DISCOM DEMAND	434	423	456	390
STATE DEMAND MET	27140	25782	22827	19316
STATE DEMAND	27140	25782	22827	19316
Frequency (Hz)	50.06	50.00	50.06	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.43 Hz at 17:03 Hrs	49.52 Hz at 15:54 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 14/Jan/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.92	67.32	215	190
Unit 7	0.00	0.00	0	0
Unit 8	12.67	184.93	605	455
Unit 9	13.76	84.44	626	525
Unit 10	14.28	179.26	630	542
Total	45.64	515.95		
Bhusawal				
Unit 3	3.30	19.74	170	115
Unit 4	9.82	143.24	495	280
Unit 5	9.52	99.29	495	280
Total	22.64	262.28		
Parli				
Unit 6	3.94	60.45	220	144
Unit 7	0.00	13.70	0	0
Unit 8	1.41	52.59	189	0
Total	5.36	126.74		
Chandrapur				
Unit 3	3.44	47.34	168	122
Unit 4	3.19	31.92	148	117
Unit 5	6.90	87.98	310	275
Unit 6	8.14	119.59	425	269
Unit 7	0.00	0.00	0	0
Unit 8	11.11	151.51	494	303
Unit 9	11.11	152.64	500	347
Total	43.90	590.98		
Paras				
Unit 3	5.62	69.03	248	205
Unit 4	5.74	53.68	250	227
Total	11.36	122.71		
Khaparkheda				
Unit 1	2.73	37.33	125	105
Unit 2	3.00	37.46	139	109
Unit 3	3.52	47.59	180	128
Unit 4	3.12	40.15	158	108
Unit 5	10.48	139.53	455	359
Total	22.84	302.06		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.28	47.11	166	115
Unit 5	3.27	45.21	169	114
Total	6.55	92.32		
Uran				
All Units	5.90	65.00	250	240
Total	5.90	65.00		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.44	5.60	48	0
Total	0.44	5.60		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.38	59.70	440	40
Stage 4	2.65	68.20	736	0
Stage 3	1.27	27.65	160	0
Total	6.29	155.55		
Hydro				
KDPH	0.00	3.13	0	0
VTRNA	0.00	0.04	0	0
TILLARI	0.00	4.41	0	0
BHIRA T.R.	0.20	3.00	60	0
SMLHY_PTN	1.47	19.28	63	58
GHATGHAR	0.67	9.04	125	0
Total	2.34	38.90		
Wind				
Total	3.08	112.42	0	0
Total	3.08	112.42		
CPP				
APML(Mus)	48.67	717.87	0	0
JSWEL(Mus)	18.46	273.33	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.11	309.77	0	0
SWPGPL-Mus	9.22	110.98	0	0
Other(Mus)	47.91	655.61	0	0
Total	155.37	2067.57		
SOLAR				
Total	13.51	172.82	0	0
Total	13.51	172.82		
Tata				
Trombay 5	7.12	107.08	463	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.88	19.43	108	0
Trombay 7B	0.29	14.27	64	0
TATA Hydro	1.62	48.77	219	2
Trombay 8	3.70	54.81	227	129
Total	13.61	244.36		
AEML				
DTPS U-1&2	8.65	124.58	500	294
Total	8.65	124.58		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	158.28	2013.05	MSPGCL Total	173.25	2278.10
			MSPGCL Thml+Gas	164.18	2078.04	Koyna 1,2 & 4 Total	5.02	127.90
			MSPGCL Hydro	9.07	200.06	State Total	367.48	4999.85

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Jan/2023

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5868	100	247	6215	176	5762	0	0	6564	6555	-913	17441	0	17441	1643	354	19438	50.01
2	5926	126	250	6302	109	5753	0	0	6634	6588	-803	17608	0	17608	1526	342	19475	50.03
3	6133	110	249	6492	84	5755	0	0	6549	6449	-727	17746	0	17746	1448	307	19501	50.03
4	6068	100	250	6418	119	5765	0	0	6741	6506	-684	17830	0	17830	1410	294	19534	49.98
5	6217	100	249	6566	111	5771	0	0	7015	7103	-700	18531	0	18531	1431	321	20282	49.96
6	6787	127	249	7163	103	6141	0	0	6910	6961	-828	19172	0	19172	1555	368	21095	50.00
7	7057	480	250	7787	108	6994	0	1	6472	6606	-923	20186	0	20186	1685	387	22258	50.03
8	7149	1211	248	8608	108	7242	0	159	6379	6624	-904	21433	0	21433	1825	404	23662	50.05
9	7152	1346	241	8739	122	7189	0	685	6551	6757	-918	22151	0	22151	2057	422	24631	50.08
10	6888	1329	249	8466	93	7285	0	1298	7242	7860	-1024	23542	0	23542	2289	436	26267	50.02
11	6926	1222	248	8396	109	7242	0	1736	8031	8502	-1307	24244	0	24244	2462	434	27140	50.06
12	6764	327	245	7336	116	6821	0	1955	8745	8842	-1365	23285	0	23285	2474	420	26179	50.07
13	6661	250	241	7152	109	6435	0	2025	8445	8956	-1292	22962	0	22962	2397	423	25782	50.00
14	6568	139	242	6949	120	6213	0	1905	8551	8781	-1326	22241	0	22241	2211	401	24853	50.02
15	6610	112	242	6964	124	6268	0	1659	8668	9075	-1376	22290	0	22290	2178	424	24892	50.06
16	6815	101	242	7158	109	6709	0	1269	8306	8234	-1282	21755	0	21755	2140	441	24337	49.78
17	6938	272	240	7450	100	6924	0	679	7413	7711	-1207	21203	0	21203	2131	454	23788	49.98
18	6916	287	243	7446	101	7011	0	137	6688	6959	-1125	20066	0	20066	2135	463	22664	50.18
19	6967	475	244	7686	98	7053	0	6	6780	6921	-1151	20156	0	20156	2214	456	22827	50.06
20	6950	353	245	7548	118	7038	0	0	6507	6719	-1062	19925	0	19925	2200	437	22561	50.03
21	6667	160	243	7070	132	6609	0	0	6115	6200	-1093	18484	0	18484	2112	434	21030	50.02
22	6269	142	246	6657	185	5971	0	0	6257	6414	-1022	17776	0	17776	1977	430	20182	50.00
23	6217	106	249	6572	222	5717	0	0	6219	6223	-905	17430	0	17430	1806	399	19635	49.94
24	5767	98	249	6114	308	5701	0	0	6349	6309	-783	17259	0	17259	1667	390	19316	49.96
MUs	158.28	9.07	5.90	173.25	3.08	155.37	0.00	13.51	170.13	173.86	-24.72	484.72	0.00	484.72	46.97	9.64	541.33	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 14/Jan/2023

Position as on 6.30 Hrs of 15/Jan/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
MSPGCL	Parli Unit 7	250	03/01/2023	22:16		Continued.	Annual Overhaul	31/01/2023
IPP	JSW (J) U4	300	04/01/2023	23:45		Continued.	NO SCHEDULE	
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	07/02/2023
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	28/02/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	20/01/2023
MSPGCL	Nasik Unit 3	210	07/12/2022	21:25		Continued.	Boiler Tube Leakage. Unit on tolling from 22:00Hrs Dtd 09.12.2022	
IPP	Adani U-1	660	12/01/2023	11:02		Continued.	APH-B Hot PA below leakage.	15/01/2023
TPC-G	Trombay 7B	60	13/01/2023	21:10	14/01/2023	18:55	Gas shortage	
TPC-G	Trombay 7A	120	13/01/2023	21:28	14/01/2023	15:04	Gas shortage	
MSPGCL	Parli Unit 8	250	14/01/2023	08:51		Continued.	Lube oil system problem	18/01/2023
MSPGCL	Nasik Unit 5	210	15/01/2023	21:18		Continued.	ID Fan Problem	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	13/01/2023	22:45	14/01/2023	02:29	EO	emergency Outage to attend 2 nos Hotspot
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
KOLHAPUR - KOLHAPUR (PG) CKT - 1	InterState	28/11/2022	10:12			PO	For reconductoring of Moose conductor with HTLS conductor for sytem improvement. Same is approved by Ministry of Power (MOP) vide their office memorandum dt 01.12.2021 . AR to be kept in non Auto mode for 400KV-KOLHAPUR-MS-KOLHAPUR GIS-2.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32	15/01/2023	07:45	HT	For Load Management
NEW KOYNA - STAGE IV CKT - 2	IntraState	14/01/2023	18:04	14/01/2023	21:01	T	Tripped on over voltage at Koyana Stage 4 only. Hence H/T at New Koyana end.
LONIKAND 2 - KARJAT CKT - 2	IntraState	15/01/2023	12:42	15/01/2023	20:00	PO	Cold line washing of insulator strings
JAIGAD - KARAD CKT - 1	IntraState	15/01/2023	21:22			HT	H/T TO CONTROL O/V
PADGHE - KALWA CKT - 2	IntraState	15/01/2023	21:45		Continued.	PO	Removal of Tapping of 400KV Kalwa-Padgha-2 line on 400KV Kharghar-Talegaon Line to normalize the Network.
KHARGHAR - TALEGAON (PG)	IntraState	15/01/2023	21:45		Continued.	PO	Removal of Tapping of 400KV Kalwa-Padgha-II line on 400KV Kharghar-Talegaon Line to normalise the network.
400 KV ICT Outages/Trippings							
400/220/33KV SPARE ICT @ KORADI 2	IntraState	27/12/2022	09:20		Continued.	PO	SFRA , DFRA test & tan delta measurement - spare ICT.
400/220/33 KV 315 MVA ICT - 2 @ KHARGHAR	IntraState	14/01/2023	14:46	14/01/2023	22:48	EO	For replacement of 220kV Y phase IV bushing due to high Tan-delta value
400/220kv 500MVA ICT-1 @ TAPTITANDA	IntraState	14/01/2023	15:00	14/01/2023	18:05	PO	To attend oil leakage, oil level is low below 35 deg level, to refill the oil. SFRA test and diagnostic testing work to be carried out.
220 KV MAINBAY Outages/Trippings							
220KV WARORA(400KV)-WARORA CKT 2	IntraState	15/01/2023	10:09	15/01/2023	18:23	HT	Attending SF6 leakage of CB
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	18/12/2022	22:52			HT	To control overloading
VANKUSWADE - KDPH	IntraState	07/01/2023	10:46	14/01/2023	18:00	PO	For Erection & Stringing of In line Multi Circuit tower (Loc No.1 to 7) of new 220kV Karad-Koyana Line and Re stringing of existing 220kV D/C KDPH LILO line.
KALWA SALSETTE - 3	IntraState	13/01/2023	02:24	14/01/2023	09:07	T	Tripped on distance protection
KARAD -MUDSHINGI CKT 2-TAK	IntraState	14/01/2023	05:23	14/01/2023	10:48	T	Tripped on Distance protection
MHAISHAL - SHEDYAL	IntraState	14/01/2023	09:01	14/01/2023	17:46	PO	Cold line washing Work
TROMBAY - MULUND	IntraState	14/01/2023	10:03	14/01/2023	14:27	PO	For Diagnostic testing & Bay Maintenance work.
EKLAHARA(OCR)-RAYMOND	IntraState	14/01/2023	10:09	14/01/2023	17:30	PO	To attend Red Hot on 220kV Raymond bay

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARA(OCR)-RAYMOND	IntraState	14/01/2023	10:09	14/01/2023	17:30	PO	1. Replacement of 220 KV PT 2. Attending red hot on B ph wave trap bottom side by replacement of existing jump along with Nut bolt
TALANDGE - MUDSHINGI CKT - 2	IntraState	14/01/2023	15:36	14/01/2023	23:11	EO	Heavy sparking observed at Yph wave trap
BOISAR - VERSOVA	IntraState	14/01/2023	17:16	14/01/2023	18:33	T	TRIPPED ON DISTANCE PROTECTION
VANKUSWADE - KDPH	IntraState	14/01/2023	18:00			PO	For Erection & Stringing of In line Multi Circuit tower (Loc No.1 to 7) of new 220kV Karad-Koyana Line and Re stringing of existing 220kV D/C KDPH LILO line.
TROMBAY - SALSETTE CKT - 1	IntraState	15/01/2023	00:32	15/01/2023	06:23	PO	For shifting to 22KV TDS ROW
BUS SECTION-6 @ TROMBAY	IntraState	15/01/2023	07:15	15/01/2023	11:25	PO	For Bus CVT testing and Bus 4 CT testing
BOISAR - VERSOVA	IntraState	15/01/2023	13:01	15/01/2023	13:34	T	Tripped on Distance protection
AAREY - AEML BORIVALI	IntraState	15/01/2023	13:37	15/01/2023	14:26	T	TRIPPED ONLY AT BORIVALI END
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/01/2023	16:22	15/01/2023	17:32	T	TRIPPED ON DISTANCE PROTECTION
KALWA - COLOURCHEM	IntraState	15/01/2023	16:33	15/01/2023	17:21	T	TRIPPED ON DISTANCE PROTECTION
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/22 KV 50 MVA PTR 1 @ ANANDNAGAR	IntraState	23/12/2022	09:30		Continued.	PO	For TF Diagnostic Testing work , HV CT Tandelta , HV & LV Breaker CRM, Timing and R&M work
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	13/01/2023	10:26	14/01/2023	01:01	PO	For the work of anticorrosive painting with chemical to 125 MVA 220/100 KV ICT -1
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	14/01/2023	09:20	14/01/2023	18:12	PO	For the work of anticorrosive painting with chemical to 125 MVA 220/100 KV ICT -1
220/132 KV 200 MVA ICT 1 @ RAYMOND	IntraState	14/01/2023	10:31	14/01/2023	18:58	PO	Replacement of 220 KV BUS PT
220/33 KV 50 MVA TF - 1@BELWANDI	IntraState	14/01/2023	11:02	14/01/2023	14:30	PO	DIAGNOSTIC TESTING WORK
220/100 KV 200 MVA ICT 2 @ KOLSHET	IntraState	14/01/2023	11:27	14/01/2023	18:18	EO	Arresting of oil leakages of ICT-2 due to leakage observed from RTD pocket, PRV, Butterfly valve & pipe valve after inspection ICT on dt.13.01.2023 from(13:00 to 14:00Hrs.)
220/132 KV 200 MVA ICT 3 @ BABHLESHWAR	IntraState	14/01/2023	13:53	14/01/2023	19:25	PO	Diagnostic Testing of Bay equipments and attending red hot on ICT bushings & on LV CTs
220/33 KV 50 MVA PTR 2 @ BHENDA	IntraState	14/01/2023	16:29	14/01/2023	21:45	PO	PTR-2 Oil Leakage Attend work from Main Tank top side gasket.
220/100 KV 200 MVA ICT 1	IntraState	15/01/2023	10:52	15/01/2023	17:55	PO	Annual Diagnostic Tests
220 KV BUSBAR Outages/Trippings							
MAIN BUS @ PAWAS	IntraState	14/01/2023	10:37	14/01/2023	12:24	PO	For insulator cleaning of 220kV Main Bus sec-1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS SECTION - 2 @ PIRANGUT	IntraState	14/01/2023	12:16	14/01/2023	23:28	PO	1)Bus strengthening work of existing 220 kV single conductor Bus by twin conductor. 2)TF Bushing and Winding Tan delta measurement.
110 KV LINE Outages/Trippings							
KHOPOLI - KARANJADE	IntraState	14/01/2023	09:31	14/01/2023	15:45	PO	FOR ATTENDING HOT SPOT AT LOC 300 AND TREE TRIMMING WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage