

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Jan/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	159.357	2229.235	1) Gujrat	-5.051	-63.172
2) Hydro	7.619	120.642	2) Madhya Pradesh	4.756	52.947
3) Gas	7.070	90.897	3) Chattisgarh	6.440	85.440
Total MSPGCL	174.046	2440.774	4) Maharashtra	179.524	2478.606
B) 1) APLM	60.343	803.691	5) Goa (Amona)	-1.684	-25.144
2) JSWEL	20.480	335.163	Total	183.985	2528.677
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.277	439.715
4) RPL(AMT)	29.464	327.428	b) Mumbai Drawl	39.214	494.127
5) SWPGPL	12.031	167.592	c) MSEDCL Bilateral *	67.070	909.621
6) Other IPP	41.985	611.974	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.277	439.280
C) 1) TPCL Thermal	5.444	172.162	Include PX	0.000	0.000
2) TPCL Hydro	6.077	60.047	Standby	0.000	0.435
3) TPCL Gas	2.952	35.285	H) ENERGY CATERED (MUs)		
4) AEML Thermal	0.000	66.374	1) MSEDCL	498.961	6898.409
D) STATE			2) Mumbai Discoms	53.687	827.992
1) Thermal	329.104	4713.619	3) Other Discoms	10.003	143.177
(A1+C1+C4+(B1-B6))			TOTAL STATE	562.651	7869.578
2) Hydro (A2+C2)	13.696	180.689			
3) Gas (A3+B7+C3)	10.022	126.182			
4) Wind	9.901	144.992			
6) SOLAR	15.943	175.422			
TOTAL STATE	378.666	5340.904			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	7390	6473	6902	5717
MSPGCL Hydro	686	207	276	174
MSPGCL Gas	293	285	293	301
MSPGCL Total Generation	8369	6965	7471	6192
Central Sector Receipt	8800	8705	7521	6542
WIND	220	419	594	735
CPP / IPP Thermal	7003	6856	6981	6823
CPP / IPP Gas	0	0	0	0
SOLAR	2017	2341	0	0
Exchange with Mumbai	-1682	-1800	-1683	-1708
MSEDCL DEMAND MET	24277	23045	20433	18164
Load Shedding	0	0	0	0
MSEDCL DEMAND	24277	23045	20433	18164
TPCL GENERATION	754	624	740	519
AEML GENERATION	0	0	0	0
MUMBAI DEMAND	2436	2424	2423	2227
OTHER DISCOM DEMAND	450	441	451	420
STATE DEMAND MET	27163	25910	23307	20811
STATE DEMAND	27163	25910	23307	20811
Frequency (Hz)	49.99	50.05	49.95	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 06.02 Hrs	49.66 Hz at 09.40 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 14/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.24	60.00	185	165
Unit 8	14.59	138.07	635	490
Unit 9	13.15	176.44	624	412
Unit 10	14.10	193.29	625	470
Total	46.08	567.81		
Bhusawal				
Unit 3	0.00	38.06	0	0
Unit 4	8.94	130.88	500	280
Unit 5	8.38	125.10	460	280
Total	17.32	294.05		
Parli				
Unit 6	3.95	60.44	245	142
Unit 7	3.84	57.96	220	140
Unit 8	3.98	51.76	250	143
Total	11.76	170.16		
Chandrapur				
Unit 3	3.18	45.62	155	120
Unit 4	3.09	36.66	149	120
Unit 5	7.76	116.87	420	285
Unit 6	7.11	103.43	360	264
Unit 7	7.43	50.39	361	280
Unit 8	8.87	118.34	431	283
Unit 9	10.06	132.85	493	281
Total	47.50	604.16		
Paras				
Unit 3	5.59	75.92	242	220
Unit 4	5.82	79.97	249	236
Total	11.41	155.89		
Khaparkheda				
Unit 1	0.90	51.75	190	0
Unit 2	0.00	27.92	0	0
Unit 3	3.62	53.05	175	127
Unit 4	3.94	57.96	196	129
Unit 5	9.84	141.60	480	285
Total	18.30	332.28		
Nasik				
Unit 3	3.48	12.91	166	123
Unit 4	0.00	46.04	0	0
Unit 5	3.50	45.92	161	120
Total	6.98	104.88		
Uran				
All Units	7.07	90.90	308	279
Total	7.07	90.90		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.68	2.25	53	0
Total	0.68	2.25		
Koyna				
Stage 1-2	1.90	30.42	310	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.68	25.12	200	0
Stage 3	0.69	12.38	160	0
Total	3.26	67.92		
Hydro				
KDPH	0.86	7.51	36	36
VTRNA	0.00	0.02	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.35	30.59	100	91
GHATGHAR	0.46	12.36	125	0
Total	3.67	50.47		
Wind				
Total	9.90	144.99	0	0
Total	9.90	144.99		
CPP				
APML(Mus)	60.34	803.69	0	0
JSWEL(Mus)	20.48	335.16	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	29.46	327.43	0	0
SWPGPL-Mus	12.03	167.59	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.84	64.02	267	153
Other(Mus)	37.14	523.80	0	0
JPL	0.00	24.15	0	0
Total	164.30	2245.85		
SOLAR				
Total	15.94	175.42	0	0
Total	15.94	175.42		
Tata				
Trombay 5	0.00	108.76	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.74	21.40	108	37
Trombay 7B	1.21	13.89	65	36
TATA Hydro	6.08	60.05	384	179
Trombay 8	5.44	63.40	236	179
Total	14.47	267.49		
AEML				
DTPS U-1&2	0.00	66.37	0	0
Total	0.00	66.37		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	159.36	2229.24	MSPGCL Total	174.05	2440.77
			MSPGCL Thml+Gas	166.43	2320.13	Koyna 1,2 & 4 Total	2.58	55.54
			MSPGCL Hydro	7.62	120.64	State Total	378.67	5340.90

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 14/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6412	225	301	6938	249	6639	0	0	6875	7236	-1735	18937	0	0	18937	2267	390	21594	49.99
2	6363	190	302	6855	284	6605	0	0	6892	7471	-1649	19229	0	0	19229	2113	337	21679	49.98
3	6386	193	302	6881	339	6599	0	0	6750	7290	-1509	19290	0	0	19290	1990	310	21590	49.98
4	6506	196	302	7004	358	6663	0	0	6668	7081	-1433	19346	0	0	19346	1924	327	21597	49.99
5	7091	196	303	7590	354	6733	0	0	6663	6879	-1419	19790	0	0	19790	1917	347	22054	50.00
6	7321	203	304	7828	347	6778	0	0	7354	7529	-1482	20598	0	0	20598	1972	402	22972	50.01
7	7454	226	306	7986	247	6962	0	2	7634	7770	-1476	21067	0	0	21067	2014	424	23505	50.04
8	7491	689	308	8488	232	6992	0	166	7337	7698	-1303	21836	0	0	21836	2055	437	24328	49.99
9	7477	964	300	8741	201	7004	0	824	7528	7813	-1398	22750	0	0	22750	2172	435	25357	49.97
10	7437	976	295	8708	165	7028	0	1509	8109	8177	-1527	23609	0	0	23609	2313	451	26373	49.84
11	7390	686	293	8369	220	7003	0	2017	8954	8800	-1682	24277	0	5	24277	2436	450	27163	49.99
12	7113	279	285	7677	365	6952	0	2260	9003	8735	-1741	23814	0	2	23814	2462	434	26710	50.03
13	6473	207	285	6965	419	6856	0	2341	8873	8705	-1800	23045	0	4	23045	2424	441	25910	50.05
14	5840	194	279	6313	441	6795	0	2231	8718	8384	-1818	21928	0	1	21928	2345	418	24691	50.03
15	5863	194	281	6338	491	6784	0	1923	8368	8375	-1819	21678	0	0	21678	2325	414	24417	50.02
16	6354	234	285	6873	469	6831	0	1603	8141	8071	-1809	21605	0	0	21605	2327	433	24365	49.95
17	6262	196	282	6740	549	6873	0	867	7791	8079	-1739	20919	0	0	20919	2300	450	23669	49.92
18	6564	196	285	7045	519	6875	0	200	7325	7750	-1642	20281	0	0	20281	2298	466	23045	50.05
19	6867	272	291	7430	476	6990	0	0	7969	7581	-1590	20438	0	0	20438	2352	449	23239	50.02
20	6902	276	293	7471	594	6981	0	0	7582	7521	-1683	20433	0	0	20433	2423	451	23307	49.95
21	6513	276	294	7083	584	6878	0	0	6992	6748	-1789	19052	0	0	19052	2401	452	21905	49.97
22	5993	201	295	6489	600	6827	0	0	6825	6781	-1749	18500	0	0	18500	2353	448	21301	49.96
23	5568	176	298	6042	663	6832	0	0	6647	6969	-1714	18375	0	0	18375	2277	417	21069	49.99
24	5717	174	301	6192	735	6823	0	0	6635	6542	-1708	18164	0	0	18164	2227	420	20811	50.03
MUs	159.36	7.62	7.07	174.05	9.90	164.30	0.00	15.94	181.63	183.99	-39.21	498.96	0.00	0.01	498.96	53.69	10.00	562.65	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 132 kV BBLR-Rahuri Line Overload

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Jan/2024

Position as on 6.30 Hrs of 15/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Koyna Unit 2	70	08/01/2024	15:35	14/01/2024	15:00	Generator Excitation system new panel commissioning activity.	22/01/2024
MSPGCL	Khaparkhedda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	05/02/2024
Total Capacity MSPGCL		718						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		2168						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	04/01/2024	20:03		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56		Continued.	work Seal liner outage	20/01/2024
MSPGCL	Nasik Unit 4	210	13/01/2024	09:50	15/01/2024	10:05	Condenser tube leakage.(Tolling of Coal since 20:00 on dt. 13.01.2024.)	
MSPGCL	Khaparkhedda Unit 1	210	14/01/2024	06:04		Continued.	Drum level low	16/01/2024
MSPGCL	Parli Unit 8	250	15/01/2024	09:16		Continued.	Boiler Tube Leakage	17/01/2024
Total Capacity MSPGCL		1108						
TPC-G								
TPC-G	Trombay 5	500	13/01/2024	15:30	15/01/2024	05:14	CW tunnel leak	15/01/2024
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	13/01/2024	20:50		Continued.	Boiler Tube Leakage	15/01/2024
Total Capacity AEML		250						
IPP								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Jan/2024

Position as on 6.30 Hrs of 15/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	RPL(AMT) U-5	270	12/01/2024	07:50	14/01/2024	06:04	PA Fan Vibration Problem	15/01/2024
IPP	JSW (J) U4	300	13/01/2024	00:13	15/01/2024	11:55	Condenser DP High.	15/01/2024
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	16/01/2024
Total Capacity IPP		720						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2898						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400kV 1500 MVA ICT-1 @ TIRORA	IntraState	15/01/2024	10:12			PO	Annual maintenance & testing transformer. Annual maintenance of main bay & tie bay equipment's.
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
MAIN BAY (413) OF 500MVA ICT - 2 @ TAPTITANDA	IntraState	15/01/2024	12:30			PO	CB mechanism Overhauling work through M/s CGL service Engineer.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV TBC Outages/Trippings							
BUS COUPLER @ 5 STAR MIDC	IntraState	15/01/2024	10:09	15/01/2024	12:20	PO	for diagnostic testing (CT) work on dt.15.01.2024
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
DAHANU - VERSOVA	IntraState	02/01/2024	08:04	14/01/2024	00:44	PO	Tranmission Line Project: High speed train project work ADTPS: Bay 04 Overhauling of Isolator -C Bus 02 Isolator OH and Breaker PM
DAHANU - VIRAJ	IntraState	02/01/2024	08:30			PO	Transmission Line Project : High speed train project work ADTPS: Bay 03 Overhauling of Isolator -C Bus 02 Isolator Overhauling Breaker PM PM & tan delta testing of Line CT / CVT LA Replacement
NEW KOYNA - PEDAMBE	IntraState	14/01/2024	08:16	14/01/2024	14:36	PO	Attending Hotspot @ 104ꝑc of Y Ph. Wave trap Jumper - Jumper replacement works etc...
132KV HARANGUL(220KV)-NILANGA CKT	IntraState	14/01/2024	11:50	14/01/2024	15:59	PO	Quarterly Maintenance work.
EKLAHARE (GCR) - GHATGHAR	IntraState	14/01/2024	14:28	14/01/2024	15:01	T	Line tripped on distance protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	14/01/2024	18:29	14/01/2024	21:01	T	Line tripped on distance protection.
AAREY - AEML BORIVALI	IntraState	14/01/2024	18:33	14/01/2024	19:41	T	Line tripped on distance protection.
TALANDGE - SAWANTWADI	IntraState	15/01/2024	09:09			PO	Replacement of Insulator found faulty in PID
KALWA SALSETTE - 4	IntraState	15/01/2024	10:05	15/01/2024	10:23	T	Tripped on Distance protection
KARAD - OGALEWADI CKT 1	IntraState	15/01/2024	10:44			PO	HV CB Mechanism Overhauling Work
URAN - ULWE GIS CKT	IntraState	15/01/2024	11:09	15/01/2024	15:20	T	Tripped on Distance Protection
URAN - KHARGHAR 2	IntraState	15/01/2024	11:09	15/01/2024	15:15	T	Tripped on Distance protection
BHOSARI 2 - TELCO	IntraState	15/01/2024	11:24	15/01/2024	12:57	T	Tripped on Distance Protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/01/2024	12:17			T	Tripped on Distance Protection.
PADGHE - NALASOPARA - VASAI (T)	IntraState	15/01/2024	13:03			T	Tripped on Distance protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KAMBA - VASAI	IntraState	15/01/2024	13:03	15/01/2024	13:20	T	Tripped from Vasai end only
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	15/01/2024	09:05	15/01/2024	12:30	T	Tripped HV with no indications
220/33 KV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	15/01/2024	10:32			PO	For quarterly maint work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage