

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Jan/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	141.540	1990.757	1) Gujrat	0.943	-39.655
2) Hydro	11.501	165.309	2) Madhya Pradesh	0.758	40.852
3) Gas	7.108	100.046	3) Chattisgarh	4.450	69.940
Total MSPGCL	160.149	2256.112	4) Maharashtra	226.410	2698.257
B) 1) APLM	45.494	889.410	5) Goa (Amona)	-2.736	-34.207
2) JSWEL	23.844	327.504	Total	229.825	2735.187
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.209	474.667
4) RPL(AMT)	31.216	396.408	b) Mumbai Drawl	41.054	527.679
5) SWPGPL	11.864	166.166	c) MSEDCL Bilateral *	112.103	1206.406
6) Other IPP	44.284	647.961	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.203	473.289
C) 1) TPCL Thermal	3.927	58.535	Include PX	0.000	0.000
2) TPCL Hydro	3.093	45.683	Standby	0.006	1.378
3) TPCL Gas	4.131	57.834	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.881	117.649	1) MSEDCL	522.723	7165.372
D) STATE			2) Mumbai Discoms	60.086	807.368
1) Thermal	310.050	4594.390	3) Other Discoms	12.316	171.666
(A1+C1+C4+(B1-B6))			TOTAL STATE	595.125	8144.406
2) Hydro	14.594	210.992			
(A2+C2)					
3) Gas	11.239	157.880			
(A3+B7+C3)					
4) Wind	11.076	158.728			
6) SOLAR	18.341	287.241			
TOTAL STATE	365.300	5409.231			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6327	5701	6302	5402
MSPGCL Hydro	595	235	394	227
MSPGCL Gas	327	276	284	299
MSPGCL Total Generation	7249	6212	6980	5928
Central Sector Receipt	11783	11142	10557	7404
WIND	348	249	252	619
CPP / IPP Thermal	6697	6367	6814	6443
CPP / IPP Gas	0	0	0	0
SOLAR	2379	2960	0	0
Exchange with Mumbai	-2094	-2335	-1896	-1178
MSEDCL DEMAND MET	25822	24050	22144	18787
Load Shedding	0	0	0	0
MSEDCL DEMAND	25822	24050	22144	18787
TPCL GENERATION	504	415	670	328
AEML GENERATION	427	318	328	278
MUMBAI DEMAND	3025	3068	2894	1784
OTHER DISCOM DEMAND	540	545	563	429
STATE DEMAND MET	29387	27663	25601	21000
STATE DEMAND	29387	27663	25601	21000
Frequency (Hz)	50.05	50.06	50.05	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 12.03 Hrs	49.84 Hz at 05.12 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 14/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.13	56.66	177	156
Unit 8	14.17	159.11	609	533
Unit 9	0.00	0.00	0	0
Unit 10	12.84	184.26	550	520
Total	31.15	400.03		
Bhusawal				
Unit 3	3.32	46.88	170	125
Unit 4	8.25	119.89	500	275
Unit 5	8.62	119.13	485	285
Total	20.19	285.90		
Parli				
Unit 6	3.84	55.99	228	140
Unit 7	3.69	43.68	216	137
Unit 8	3.90	57.62	222	146
Total	11.43	157.29		
Chandrapur				
Unit 3	3.80	52.78	193	124
Unit 4	3.11	26.42	160	108
Unit 5	7.89	109.49	395	280
Unit 6	0.00	0.00	0	0
Unit 7	9.10	114.52	470	283
Unit 8	8.74	124.87	433	310
Unit 9	0.00	120.87	0	0
Total	32.64	548.96		
Paras				
Unit 3	4.76	42.94	240	147
Unit 4	4.91	67.00	247	152
Total	9.67	109.94		
Khaparkheda				
Unit 1	4.13	53.04	185	135
Unit 2	3.99	56.31	198	115
Unit 3	4.53	45.33	201	154
Unit 4	4.07	54.04	182	143
Unit 5	11.24	153.14	475	440
Total	27.96	361.86		
Nasik				
Unit 3	3.06	44.25	157	116
Unit 4	2.43	37.56	106	94
Unit 5	3.00	44.99	165	105
Total	8.49	126.80		
Uran				
All Units	7.11	100.05	392	272
Total	7.11	100.05		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.53	7.46	23	21
Total	0.53	7.46		
Koyna				
Stage 1-2	1.85	36.54	355	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.95	37.74	790	0
Stage 3	0.95	15.96	234	0
Total	5.75	90.24		
Hydro				
KDPH	0.86	10.47	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.44	6.48	62	0
BHIRA T.R.	0.26	2.26	40	0
SMLHY_PTN	3.82	48.61	173	142
GHATGHAR	0.36	7.21	125	0
Total	5.75	75.07		
Wind				
Total	11.08	158.73	0	0
Total	11.08	158.73		
CPP				
APML(Mus)	45.49	889.41	0	0
JSWEL(Mus)	23.84	327.50	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.22	396.41	0	0
SWPGPL-Mus	11.86	166.17	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.78	82.21	267	200
Other(Mus)	36.29	535.34	0	0
JPL	2.21	30.41	136	73
Total	156.70	2427.45		
SOLAR				
Total	18.34	287.24	0	0
Total	18.34	287.24		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	36.17	111	105
Trombay 7B	1.55	21.66	66	64
TATA Hydro	3.09	45.68	383	23
Trombay 8	3.93	58.54	222	129
Total	11.15	162.05		
AEML				
DTPS U-1&2	7.88	117.65	480	278
Total	7.88	117.65		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	141.54	1990.76
MSPGCL Thml+Gas	148.65	2090.80
MSPGCL Hydro	11.50	165.31

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	160.15	2256.11
Koyna 1,2 & 4 Total	4.80	74.28
State Total	365.30	5409.23

Hourly Load Data As on 14/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5369	226	298	5893	634	6420	0	0	7940	7733	-1401	18800	0	0	18800	2040	479	21319	49.99
2	5474	229	298	6001	658	6566	0	0	7583	7475	-1294	18952	0	0	18952	1898	454	21304	50.02
3	5402	227	299	5928	619	6443	0	0	7544	7404	-1178	18787	0	0	18787	1784	429	21000	49.99
4	5409	229	300	5938	556	6520	0	0	7475	7494	-1107	18980	0	0	18980	1724	421	21125	49.97
5	5596	223	299	6118	537	6604	0	0	7827	7780	-1047	19568	0	0	19568	1726	424	21718	49.92
6	5819	230	298	6347	563	6586	0	0	8749	8806	-1224	20627	0	0	20627	1853	451	22931	49.92
7	5978	352	297	6627	589	6719	0	3	9491	9700	-1360	21793	0	0	21793	2044	485	24322	50.05
8	6337	1031	297	7665	597	6986	0	184	9292	9592	-1196	23323	0	0	23323	2264	505	26092	50.03
9	6695	1767	305	8767	492	7008	0	850	9169	9385	-1336	24641	0	0	24641	2571	525	27737	50.06
10	6698	1497	392	8587	410	7013	0	1672	9850	10377	-1603	25916	0	9	25916	2846	540	29302	50.08
11	6327	595	327	7249	348	6697	0	2379	12136	11783	-2094	25822	0	12	25822	3025	540	29387	50.05
12	5734	438	280	6452	314	6460	0	2812	12008	11982	-2340	25141	0	11	25141	3084	539	28764	50.08
13	5701	235	276	6212	249	6367	0	2960	11102	11142	-2335	24050	0	6	24050	3068	545	27663	50.06
14	5306	293	273	5872	160	6068	0	2683	11366	11442	-2263	23413	0	0	23413	2934	549	26896	50.05
15	5626	317	272	6215	127	6081	0	2226	11696	11486	-2242	23355	0	0	23355	2952	538	26845	49.99
16	5762	487	279	6528	124	6364	0	1590	11924	11742	-2199	23605	0	2	23605	2940	544	27089	49.95
17	6304	258	282	6844	68	6519	0	794	11394	11259	-2131	22803	0	4	22803	2895	550	26248	49.98
18	6487	425	283	7195	115	6728	0	188	10732	10114	-2037	21749	0	4	21749	2871	554	25174	50.05
19	6302	394	284	6980	252	6814	0	0	10922	10557	-1896	22144	0	0	22144	2894	563	25601	50.05
20	6139	819	290	7248	402	6774	0	0	9369	9601	-1771	21689	0	0	21689	2841	565	25095	50.04
21	6213	451	295	6959	708	6547	0	0	8789	8513	-1896	20270	0	0	20270	2686	561	23517	50.01
22	5915	275	291	6481	905	6292	0	0	8292	8250	-1852	19542	0	0	19542	2531	534	22607	50.00
23	5513	248	295	6056	790	6164	0	0	8126	8127	-1692	18925	0	0	18925	2368	520	21813	49.99
24	5434	255	298	5987	859	5962	0	0	7993	8081	-1560	18827	0	0	18827	2247	502	21576	49.99
MUs	141.54	11.50	7.11	160.15	11.08	156.70	0.00	18.34	230.77	229.83	-41.05	522.72	0.00	0.05	522.72	60.09	12.32	595.12	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR carried out at 132 kV Rahuri s/s & Sangamner s/s due to overloading of BBLR - Rahuri line & Sangamner - BBLR line respectively.
- 2) ELR carried out at 132 kV Wadzire s/s due to overloading of 25MVA 132/33kV T/F-1 & T/F-2.

Maximum Demand scenario for the date 14/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29387 MW	25916 MW	3084 MW
11 Hrs	10 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Jan/2025

Position as on 6.30 Hrs of 15/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	18/01/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	24/01/2025
Total Capacity MSPGCL		1405						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	Adani U-5	660	11/01/2025	12:03		Continued.	APH-A inlet bellow leakage	15/01/2025
IPP	Adani U-4	660	12/01/2025	12:20		Continued.	APH-A inlet bellow leakage	17/01/2025
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	15/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	15/03/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3545						
UNIT UNDER ZERO SCHEDULE / RSD								

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Jan/2025

Position as on 6.30 Hrs of 15/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	13/01/2025	19:29	14/01/2025	08:53	Zero Schedule	
MSPGCL	Uran Unit 6	108	14/01/2025	10:30	15/01/2025	09:30	Zero Schedule given by MSEDCL.	
MSPGCL	Uran Unit 6	108	15/01/2025	10:25		Continued.	Zero schedule by LM cell	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-availability of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
BUS COUPLER @ PARLI	IntraState	14/01/2025	11:42	14/01/2025	17:55	PO	1) CB testing work. (2) Bay maintenance work.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
CHANDRAPUR - BHADRAVATI CKT - 3	InterState	14/01/2025	09:19	14/01/2025	19:52	PO	LBB EASUN/2DAB Model relay will be upgraded to Numerical relay under ADD CAP & AMP works/additional elements
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
PADGHE - KALWA CKT - 1	IntraState	28/12/2024	10:28	14/01/2025	22:35		Shifting/height rising (Monopole Erection) of 400kV Kalwa Padgha Ckt.1 between loc no. 1143 to 1144 infringing Airoli Katai Naka Highway Projects of MMRDA
KHADKA-AURANGABAD (WALUJ)	IntraState	13/01/2025	22:08	14/01/2025	09:08	HT	Overvoltage
JAIGAD - KARAD CKT - 2	IntraState	13/01/2025	22:12	14/01/2025	08:54	HT	Overvoltage
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	14/01/2025	20:32	15/01/2025	08:22	HT	overvoltage
JAIGAD - KARAD CKT - 1	IntraState	14/01/2025	20:35	15/01/2025	09:58	HT	overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	12/01/2025	11:32			EO	E/O required on 400/220KV,105MVA Spare ICT for Safety clearance purpose. The 400/132KV,200MVA ICT-2 dismantled for repairing purpose & winching is in progress which cross the spare ICT bay. Hence E/O required on 400/220KV,105MVA Spare ICT as sefty precaution for loading dismantaled ICT 2.
400/11.5KV STATION TRANSFORMER - 3 @ TIRORA	IntraState	13/01/2025	10:11	14/01/2025	18:01	PO	Annual Maitenance
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	13/01/2025	11:08	14/01/2025	17:42	PO	Painting of Spare ICT Unit
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAr) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ PHURSUNGI	IntraState	14/01/2025	10:15			HT	Load management.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2) For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
BOISAR II - TARAPUR	IntraState	14/01/2025	06:07	14/01/2025	20:35	PO	Shifting of 220 kv M/C Boisar (PG) -Borivali line & 220 Tarapur-Boisar line on ERS Towers (8 nos.) and stringing of 4 nos. of inline lattice tower for shifting/ height raising of lines for NHRCL.
BORIVALI - BOISAR (PG)	IntraState	14/01/2025	06:18	14/01/2025	20:33	PO	Shifting of 220KV-BOISAR-BORIVALI-1 and 220KV-TARAPUR 1 & 2-BOISAR-M-1 on ERS tower (8 no.s) for erection of tower and stringing between 4 no.s of inline lattice tower
HINJAWADI I- CHINCHWAD	IntraState	14/01/2025	07:21	14/01/2025	21:40	HT	Load management.
BIDRI - SAWANTWADI	IntraState	14/01/2025	10:11	14/01/2025	18:20	PO	For insulator cleaning work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 15/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KARAD - OGALEWADI CKT 2	IntraState	14/01/2025	10:14	14/01/2025	13:18	PO	Diagnostic Testing Work & Quarterly Maintenance Work
MIDC BUTIBORI -VIPL LINE-4	IntraState	14/01/2025	10:17	14/01/2025	17:01	PO	Checking of control circuit as control ckt issues observed
ALEPHATA-PARGAON(KATHAPUR)	IntraState	14/01/2025	10:17	14/01/2025	19:24	HT	Load management.
MALEGAON-SATANA	IntraState	14/01/2025	10:25	14/01/2025	17:12	HT	Load management.
WARORA - WARORA RLY TSS 1	IntraState	14/01/2025	10:37	14/01/2025	13:35	PO	Diagnostic testing of bay equipments
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	14/01/2025	10:41			T	Tripped at Navsary end only , YB ph fault
132 KV HARANGUL CHAKUR CKT	IntraState	14/01/2025	11:36	14/01/2025	11:54	T	Distance protection
MIRAJ - ICHALKARANJI	IntraState	14/01/2025	11:36	14/01/2025	18:58	PO	For proper load management at 220kV Tilawani S/S 220kV Miraj-Tilawani line needs to be kept off at 220kV Tilawani S/S end during outage period of 220kV Talandage - Tilawani -I
TALANDGE - ICHALKARANJI 1	IntraState	14/01/2025	11:58	14/01/2025	18:51	PO	For cold line cleaning of line insulators
132KV JALKOT(220KV)-CHAKUR CKT	IntraState	14/01/2025	12:33	14/01/2025	15:50	T	Distance protection
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	14/01/2025	15:51	14/01/2025	16:48	T	kite thread
TROMBAY - VIKHROLI (GIS) CKT - 1 / CARNAC 7	IntraState	14/01/2025	15:51	14/01/2025	16:38	T	kite thread
132 KV KANHAN - UPPALWADI CKT	IntraState	14/01/2025	19:33	14/01/2025	22:04	T	Distance protection
BIDRI - SAWANTWADI	IntraState	15/01/2025	10:06			PO	For insulator cleaning work.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132KV 100MVA ICT 2 @ SATARA MIDC	IntraState	14/01/2025	11:12	14/01/2025	17:38	PO	Retrofitting of HV Backup Realy
220/132KV 200MVA ICT 2 @ JEUR	IntraState	15/01/2025	10:33			PO	Outage is required for Quarterly Maintenance
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
KARDHA-SAKOLI	IntraState	14/01/2025	04:00	14/01/2025	04:30	T	Distance protection
SAKOLI-ASGAON	IntraState	14/01/2025	04:00	14/01/2025	04:30	T	Distance protection
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KALYAN KALWA SALSETTE 2	IntraState	14/01/2025	15:21	14/01/2025	16:11	T	R/A-KALYAN : M1: B&C#65533; PH FAULT IF:8.310KA,8.11KA#65533; DIST: 9.13KM ,ZONE 1 M2: B&C#65533; PH FAULT ZONE-1,IF:8.32KA,8.32KA

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage