



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Feb/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	123.899	1743.836	1) Madhya Pradesh	60.890	683.275
2) Hydro	19.526	373.684	2) Gujrat	32.743	398.926
3) Gas	11.747	176.208	3) Goa	-5.822	-85.808
Total MSGENCO	155.172	2293.728	4) TAPS 1&2 (Inj.)	7.813	108.316
B) OTHERS			5) Pench (Excess)	-0.149	-3.893
1) RGPPL Gas	30.002	408.715	# Total Cent. Sector	95.475	1100.816
2) Wind Generation	2.646	32.981	F) Other Exchanges		
3) CPP	27.810	362.424	1) With TPCL (Excess)	-5.416	-63.767
4) PENCH (MS)	0.149	3.893	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	18.582	247.701
1) TPCL Thermal	25.331	347.435	Include PX	0.000	0.000
2) TPCL Hydro	3.590	53.479	2) MUMBAI Bilateral	6.058	69.628
TOTAL TPCL	28.921	400.914	Include PX	-0.634	-10.995
3) REL Thermal	12.674	177.562	3) MUMBAI Schedule	6.058	69.628
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.904	2268.833	1) MSEDCL	305.838	4138.790
2) Hydro (A2+B3+C2)	23.265	431.056	2) TPCL	31.460	428.491
3) Gas (A3+B1)	41.749	584.923	3) REL	15.523	213.752
4) Wind (B2)	2.646	32.981	TOTAL STATE	352.821	4781.033
5) CPP (B3)	27.810	362.424			
TOTAL STATE	257.374	3680.217			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5170	5243	5235
MSGENCO Hydro	1263	938	144
MSGENCO Gas	484	490	485
MSGENCO Total Generation	6917	6671	5864
Central Sector Receipt	4378	3890	3264
RGPPL	1272	1266	1205
WIND	55	193	87
CPP	1210	1215	1044
Exchange with Mumbai	-376	-443	-41
MSEDCL DEMAND MET	13456	12842	11423
Load Shedding (LS)	944	31	0
MSEDCL DEMAND (INCL. LS)	14400	12873	11423
TPCL GENERATION	1569	1415	775
REL GENERATION	528	528	530
TPCL+REL DEMAND	2473	2386	1346
STATE DEMAND MET	15929	15228	12769
Load Management (LM)	1987	3729	0
Total Load Relief (LS+LM)	2931	3760	0
UNRESTRICTED STATE DEMAND	18860	18988	12769
Frequency (Hz)	49.91	50.01	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.54 Hz at 18.01 Hrs	49.58 Hz at 14.35 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.83	53.97	167	150	160
Unit 6	3.42	23.54	155	110	160
Unit 7	1.68	48.37	190	0	0
	8.93	125.88			320
Bhusawal					
Unit 2	3.68	55.72	170	135	160
Unit 3	0.00	42.05	0	0	0
Unit 4			0	0	
	3.68	97.76			160
Parli					
Unit 3	0.41	53.89	166	0	0
Unit 4	3.85	52.75	166	146	170
Unit 5	3.66	45.13	201	0	195
Unit 6	5.28	74.86	245	196	200
Unit 7	5.56	74.28	244	212	220
	18.76	300.91			785
Chandrapur					
Unit 1	3.91	51.07	171	146	160
Unit 2	3.98	52.58	178	155	160
Unit 3	4.54	48.28	203	152	200
Unit 4	4.45	58.32	195	150	190
Unit 5	11.64	160.36	500	460	475
Unit 6	11.34	149.38	484	450	475
Unit 7	10.90	155.87	475	440	480
	50.76	675.86			2140
Paras					
Unit 3	5.17	55.38	242	165	220
Unit 4	5.45	64.40	240	197	210
	10.62	119.78			430
Khaparkheda					
Unit 1	4.98	67.86	215	200	210
Unit 2	4.71	55.66	205	173	210
Unit 3	5.21	68.12	220	214	210
Unit 4	0.00	0.00	0	0	0
Unit 5		0.00	0	0	
	14.90	191.64			630
Nasik					
Unit 1	2.07	27.89	95	71	81
Unit 2	2.03	28.73	91	75	81
Unit 3	4.03	59.72	180	150	172
Unit 4	4.28	62.53	205	163	192
Unit 5	3.82	53.14	189	131	182
	16.24	232.00			708
Uran					
All Units	11.75	176.21	501	483	470
	11.75	176.21			470
Dabhol					
RGPPL	30.00	408.72	1278	1172	1200
	30.00	408.72			1200
Koyna					
Stage 1-2	2.68	74.64	490	35	600
Stage 4	8.74	177.04	843	0	250
Stage 3	2.61	53.42	240	0	320
	14.03	305.10			1170
Kovna 12&4 Total	11.41	251.68			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	6.23	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.40	6.48	60	0	60
BHTGR/VEER	0.53	5.73	22	22	15
BHIRA T.R.	0.14	3.34	72	0	80
RNGR+BHTSA	0.38	4.98	16	16	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	3.60	23	15	0
SMLHY PTN	0.86	11.47	43	33	33
GHATGHAR	2.31	26.74	250	0	0
	5.50	68.59			221
PENCH (MS)					
Pench (MS)	0.15	3.89	50	0	
	0.15	3.89			
Wind					
MalharPeth	0.08	1.33			
Vankuswadi	0.22	3.50			
ATIT	0.08	0.61			
Kale	0.09	1.26			
Satara	0.12	3.39			
Shirala	0.09	1.25			
K Mahankal	0.06	1.28			
Supa	0.11	0.86			
Vita	0.46	7.46			
Dondaicha	0.86	6.70			
Nandurbar	0.13	0.77			
Khandke	0.14	2.48			
Khaparale	0.06	0.90			
	2.50	31.80			
CPP					
JSW JAIGAD	13.49	53.39	605	497	275
WARDHA	7.29	28.38	339	270	316
Other CPPs	7.02	280.66			
	27.81	362.42			591
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.38	150.23	490	275	500
Trombay 6	4.82	59.26	390	150	500
Trombay 7A	3.02	40.67	128	122	120
Trombay 7B	1.63	22.03	68	67	60
Trombay 8	5.48	75.26	253	155	250
TATA Hydro	3.59	53.48	434	0	447
	28.92	400.91			1877
REL					
1&2	12.67	177.56	530	526	500
	12.67	177.56			500
Cent Sect					
Share					3542
					3542

MS PG CL	Thermal	123.90	1743.84		5173
	Thml+Gas	135.65	1920.04		5643
	Hydro	19.53	373.68		1391
	Total	155.17	2293.73		7034
State Total		257.37	3680.22		14744

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5262	150	485	5897	1216	91	1046	3056	3510	-171	-125	11635	0	11635	1429	13064	50.00
2	5235	144	485	5864	1205	87	1044	3008	3264	-123	-41	11423	0	11423	1346	12769	50.12
3	5158	151	485	5794	1204	86	1035	2961	3598	-73	9	11726	25	11726	1294	13045	50.05
4	5106	145	493	5744	1204	76	1039	2961	3997	-73	39	12099	376	12099	1264	13739	50.21
5	5108	140	494	5742	1178	70	1060	2961	4055	-73	54	12159	1633	12159	1299	15091	50.17
6	5076	542	491	6109	1172	80	1094	2741	3945	169	160	12560	1797	12581	1350	15707	50.04
7	5141	1520	488	7149	1260	84	1216	3080	3604	28	35	13348	2050	13465	1541	16939	49.88
8	5186	1444	501	7131	1274	56	1218	3169	3699	-66	-62	13316	2290	13673	1647	17253	49.93
9	5212	1292	487	6991	1276	40	1241	3362	4225	-268	-245	13528	2656	14251	1948	18132	49.87
10	5197	1500	485	7182	1278	64	1210	3540	4246	-323	-315	13665	2734	14466	2198	18597	49.92
11	5198	1075	491	6764	1276	78	1210	3724	4564	-382	-365	13527	2847	14466	2404	18778	49.98
12	5170	1263	484	6917	1272	55	1210	3724	4378	-382	-376	13456	2931	14400	2473	18860	49.91
13	5169	1542	489	7200	1271	38	1214	3724	3962	-382	-367	13318	2949	14280	2423	18690	49.83
14	5124	1010	483	6617	1269	37	1207	3676	4431	-332	-319	13242	2830	14085	2334	18406	49.97
15	5059	1233	487	6779	1266	41	1201	3543	4453	-332	-318	13422	2901	14315	2368	18691	49.83
16	5008	1148	483	6639	1268	65	1209	3411	4369	-332	-345	13205	2895	14092	2417	18517	49.87
17	4979	1178	483	6640	1269	84	1230	3399	4548	-332	-320	13451	2829	14285	2397	18677	49.98
18	5113	1223	495	6831	1268	144	1216	3399	4397	-332	-321	13548	2875	14384	2315	18738	50.02
19	5218	1105	494	6817	1267	184	1214	3348	3920	-412	-394	13028	3543	13406	2315	18886	49.90
20	5243	938	490	6671	1266	193	1215	3514	3890	-460	-443	12842	3760	12873	2386	18988	50.01
21	5263	328	490	6081	1263	233	1201	3515	3928	-460	-446	12290	3729	12290	2292	18311	50.08
22	5267	149	494	5910	1263	312	1125	3466	3822	-406	-414	12044	3729	12044	2054	17827	50.07
23	5255	153	494	5902	1265	227	1091	3294	3548	-351	-331	11712	3572	11712	1876	17160	50.13
24	5152	153	496	5801	1252	221	1064	3018	3122	-185	-166	11294	2419	11294	1641	15354	50.21
MUs	123.90	19.53	11.75	155.17	30.00	2.65	27.81	79.59	95.48	-6.06	-5.42	305.84	57.37	315.40	47.01	410.22	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Feb/2011

Position as on 6.30 Hrs of 15/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 4	210	03/01/2011	15.26	15/02/2011	12.27	Capital Overhaul.	
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Bhusawal Unit 3	210	10/02/2011	18.30		Continued.	Feeder gear control problem.	
Koradi Unit 7	210	11/02/2011	21.27	14/02/2011	10.10	Air Heater problem	
Parli Unit 3	210	14/02/2011	03.00		Continued.	Boiler Tube Leakage	17/02/2011
Parli Unit 5	210	14/02/2011	14.05	14/02/2011	17.48	Furnace pressure high.	
Cent_Sect NTPC(V-2)	210	15/02/2011	11.50		Continued.	Boiler Tube Leakage.	18/02/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2011

Position as on 6.30 Hrs of 15/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	12/02/2011	23.50		Continued.	Over Voltage
Kolhapur - Mapusa - I	13/02/2011	22.27	14/02/2011	09.05	Over Voltage
Kolhapur - Mapusa - I	14/02/2011	22.20	15/02/2011	08.10	Over Voltage
Kolhapur - Mapusa - II	15/02/2011	23.57		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Deoli (PGCIL)	10/02/2011	15.18		Continued.	220KV Wardha-Yavatmal line reoriented as 220KV Deoli-Yavatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
Mudsungi-Amona	15/02/2011	13.35	15/02/2011	14.20	Dist.Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT - II @ Koradi.	14/02/2011	09.02	14/02/2011	17.14	Main Bus-II outage,(ICT HV side is on TBC)
Main Bus - II @ Koradi	14/02/2011	09.16		Continued.	Insulator String replacement
Own Breaker of Lonikand-Kalwa line	14/02/2011	12.05	15/02/2011	19.22	O/H of own Breaker at Lonikand,Line on TBC
400/220 KV 300 MVA ICT-I @ Koradi	14/02/2011	17.50	15/02/2011	18.25	Main Bus-II outage (ICT HV side is on TBC)
Karad - Kolhapur - II	15/02/2011	09.20		Continued.	Replacement of C V T.
400/220 KV 315 MVA ICT-II @ Kharghar	15/02/2011	09.40	15/02/2011	19.56	Relay Testing & R.M.Work.
Main Bus - I @ Kolhapur	15/02/2011	10.06		Continued.	Alignment of Isolators.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT(upto 14/02/2011).
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system up to 28.02.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
220/33 KV 25 MVA T/F I Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.24 Hrs.
220/33KV 25 MVA T/F II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.28 Hrs.
220/132KV 100MVA ICT II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.15 Hrs.
220/132KV 100MVA ICT I at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.24 Hrs.
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing og new Ckt.between loc.no.22-39 on newly erected towers
New Koyna - Pawas	14/02/2011	09.11	14/02/2011	17.44	Insulator replacement
220/110 KV 200 MVA ICT - I @ Kolhapur	14/02/2011	09.15	14/02/2011	19.15	To attend Oil Leakage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2011

Position as on 6.30 Hrs of 15/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Main Bus-I at Pawas	14/02/2011	09.59	14/02/2011	17.35	Cold Washing of Bus Insulator
Bhigwan-Kurkum	14/02/2011	10.20	14/02/2011	12.15	Earthing work
Aurangabad-Chitegaon-II	14/02/2011	10.26	14/02/2011	16.06	Q.M.Work
Badnera-Amravati	14/02/2011	14.56	14/02/2011	16.51	DCRM of Main breaker(CKT on TBC)
Baramati Agro - Bhigwan	14/02/2011	15.20	14/02/2011	17.25	Earthing work
Dahanu-Ghodbunder	15/02/2011	08.00	15/02/2011	10.20	Damaged Conductor Work.
220/100KV 100MVA T/F @ K'gaon	15/02/2011	08.02	15/02/2011	19.40	R.M.Work.
Karad - Miraj	15/02/2011	08.17	15/02/2011	18.54	R.M.Work.
Main Bus @ Miraj	15/02/2011	08.30	15/02/2011	17.50	Q.M.Work & Hot Spot Attending.
Main Bus @ Usmanabad	15/02/2011	09.16	15/02/2011	18.30	Tand,LCM SFRA Test.
Mudshingi - Peth	15/02/2011	10.19	15/02/2011	14.15	Q.M.Work.
Uran - HOCL	15/02/2011	10.20	15/02/2011	18.28	Replacement of Insulator.
220/100 KV 200 MVA ICT-IV @ Apta	15/02/2011	10.20	15/02/2011	16.30	R M Work.
Main Bus @ Satara	15/02/2011	10.58	15/02/2011	16.50	Bus & L B B Prot. Work & Testing Work.
220/100KV 100 MVA T/F-I @ Tambati	15/02/2011	11.03	15/02/2011	18.58	R.M.Work.
220/33 KV 50 MVA T/F - II @ Vita	15/02/2011	13.20	15/02/2011	17.03	Q.M.Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara - Madgi - II	14/02/2011	11.02		Continued.	Erection of Tower and Restraining work
Bhandara - Madgi -I	14/02/2011	11.10		Continued.	Erection of Tower and Restraining work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Salsette	14/02/2011	09.33	14/02/2011	14.53	To open A Phase Loop at Loc.86
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-I @ Parly.	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)
Karad - Kolhapur - I	14/02/2011	11.03	14/02/2011	14.19	For Erection of 400KV Jaigad Ckt Tower near karad
400/220 KV 300 MVA ICT-I @ Koradi	14/02/2011	15.25	14/02/2011	16.28	To attend Buchholz Alarm
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132KV 200MVA ICT-II at Dhule	14/02/2011	20.14	14/02/2011	21.23	For Inspection of HV Bushing Oil Level
Phursungi - Theur	15/02/2011	09.05	15/02/2011	16.55	Y Ph C T Replacement.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Bhusawal -Yawal	14/02/2011	16.18	14/02/2011	18.01	Rotary switch work,Ckt on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	13/02/2011	22.44	14/02/2011	04.30	Over Voltage
Bhusawal- Aurangabad	14/02/2011	22.10	15/02/2011	04.40	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08	15/02/2011	04.58	To Control LNKD ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2011

Position as on 6.30 Hrs of 15/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Warora-Hinganghat.
220/100KV, 200MVA T/F-IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Aurangabad - Babaleshwar	13/02/2011	11.35		Continued.	To control BBLSR ICT load
Tillawni-Talangade-I	14/02/2011	10.35	14/02/2011	18.32	Replacement of Jumpers of 220KV bays
Tilwani - Talandge - II	14/02/2011	10.35	14/02/2011	18.33	Replacement of Jumpers of 220KV Bays
Tilawani-Miraj	14/02/2011	10.38	14/02/2011	18.35	Replacement of Jumpers of 220KV bays
Main Bus at Tilwani	14/02/2011	10.40	14/02/2011	18.40	To attend Hot Spot
Kandalgaon - Lonand	14/02/2011	14.30	14/02/2011	16.45	To Facilitate Minister's Helicopter landing
Bale-Murud	14/02/2011	14.50	15/02/2011	06.50	To control load on Parli ICT
Bale-Usmanabad	14/02/2011	15.23	15/02/2011	20.55	To control load on Parli ICT
Hingoli-Pusad	15/02/2011	12.46		Continued.	To Control Pusad-Bhugaon Line Loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - II	13/02/2011	18.03	14/02/2011	10.43	Over Voltage
Karad - Kolhapur - II	14/02/2011	18.02	15/02/2011	08.49	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Yawatmal	10/02/2011	15.18		Continued.	220KV Wardha-Yawatmal line reoriented as 220KV Deoli-Yawatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
Kharghar-Uran-I	13/02/2011	18.16	14/02/2011	01.17	B phase LA Burst
Nasik - Airoli - Knowledge Park	14/02/2011	05.44	14/02/2011	06.28	Distance Protection
Lamboti - Pandharpur	15/02/2011	13.49	15/02/2011	17.05	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	170
Unit 6	210	155
Unit 7	210	200
	620	525
Bhusawal		
Unit 2	210	150
Unit 3	210	0
Unit 4	500	
	920	150
Parli		
Unit 3	210	0
Unit 4	210	165
Unit 5	210	185
Unit 6	250	225
Unit 7	250	220
	1130	795
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	120
Unit 5	500	490
Unit 6	500	475
Unit 7	500	480
	2340	2085
Paras		
Unit 3	250	182
Unit 4	250	207
	500	389
Khaparkheda		
Unit 1	210	205
Unit 2	210	200
Unit 3	210	210
Unit 4	210	0
Unit 5	500	
	1340	615
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	180
Unit 4	210	180
Unit 5	210	160
	870	710
Uran		
All Units	852	470
	852	470
Dabhol		
RGPP	960	1200
	960	1200
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	35
GHATGHAR	250	0
	611	222
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	275
WARDHA	135	316
Other CPPs	0	
	435	591
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3546
	3143	3546