



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Feb/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.245	1713.483	1) Gujrat	8.142	79.418
2) Hydro	11.456	190.699	2) Madhya Pradesh	20.317	255.000
3) Gas	10.893	150.859	3) Chattisgarh	8.790	130.350
Total MSGENCO	146.594	2055.041	4) Maharashtra	74.610	994.147
B) 1) JSW JAIGAD	26.762	355.256	5) Goa	-6.448	-78.515
2) WPCL	8.643	119.307	6) TAPS 1&2 Injection	3.987	22.771
3) ADANI	0.000	0.000	7) RGPPL Injection	2.105	42.055
4) Other CPP / IPP	11.660	162.437	8) Pench (Excess)	-0.490	-6.480
5) Wind Generation	3.908	49.090	# Total Cent. Sector	111.013	1438.746
6) PENCH (MS)	0.490	6.480	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.791	-141.219
1) TPCL Thermal	21.085	286.251	G) Bilateral Power *		
2) TPCL Hydro	6.472	69.949	1) MSEDCL Bilateral	28.085	361.968
TOTAL TPCL	27.557	356.200	Include PX	2.297	24.889
3) REL Thermal	12.184	171.308	2) MUMBAI Bilateral	13.387	149.402
D) STATE			Include PX	1.409	-15.615
1) Thermal (A1+C1+C3)	157.514	2171.042	3) MUMBAI Schedule	13.387	149.402
2) Hydro (A2+B5+C2)	18.418	267.128	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.893	150.859	1) MSEDCL	294.279	4045.138
4) Wind (B4)	3.908	49.090	2) TPCL	35.754	440.089
5) CPP (B1+B2+B3)	47.065	637.000	3) REL	18.778	228.654
TOTAL STATE	237.798	3275.119	TOTAL STATE	348.811	4713.881

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5144	5287	5138
MSGENCO Hydro	1475	552	149
MSGENCO Gas	460	458	455
MSGENCO Total Generation	7079	6297	5742
Central Sector Receipt	4973	4770	4415
WIND	220	77	86
CPP / IPP	2007	2018	1797
Exchange with Mumbai	-813	-784	-505
MSEDCL DEMAND MET	13519	12389	11535
Load Shedding	522	489	27
MSEDCL DEMAND	14041	12878	11562
TPCL GENERATION	1408	1408	679
R-INFRA GENERATION	529	529	393
TPCL+R-INFRA DEMAND	2750	2721	1577
STATE DEMAND MET	16269	15110	13112
STATE DEMAND	16791	15599	13139
Frequency (Hz)	50.11	50.02	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.5 Hz at 17.02 Hrs	49.61 Hz at 05.46 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.29	44.82	112	0	0
Unit 7	3.71	49.26	195	125	150
Total	4.00	94.09			150
Bhusawal					
Unit 2	3.94	26.26	175	155	180
Unit 3	0.00	45.59	0	0	0
Unit 4	9.01	123.02	455	300	452
Unit 5	0.00	7.16	0	0	
Total	12.95	202.04			632
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.34	51.52	170	0	160
Unit 6	0.00	0.00	0	0	0
Unit 7	5.43	70.91	250	206	234
Total	8.77	166.84			394
Chandrapur					
Unit 1	3.59	49.54	154	137	160
Unit 2	3.45	48.27	152	133	140
Unit 3	4.80	39.33	204	197	200
Unit 4	4.72	64.14	201	189	200
Unit 5	9.90	137.53	430	395	425
Unit 6	11.04	152.56	470	440	460
Unit 7	9.54	112.10	440	330	400
Total	47.03	603.46			1985
Paras					
Unit 3	5.67	76.53	248	196	250
Unit 4	5.89	61.62	258	229	250
Total	11.56	138.15			500
Khaparkheda					
Unit 1	3.76	55.88	185	125	190
Unit 2	4.34	50.38	190	170	190
Unit 3	4.33	56.67	213	158	190
Unit 4	4.71	34.84	209	173	190
Unit 5	9.69	130.09	450	204	400
Total	26.83	327.87			1160
Nasik					
Unit 3	4.41	60.96	195	175	180
Unit 4	4.26	58.76	184	170	185
Unit 5	4.43	61.32	193	174	195
Total	13.10	181.04			560
Uran					
All Units	10.89	150.86	465	385	300
Total	10.89	150.86			300
PENCH (MS)					
Pench (MS)	0.49	6.48	53	0	
Total	0.49	6.48			
Koyna					
Stage 1-2	2.66	45.02	430	40	600
Stage 4	2.74	57.58	531	0	250
Stage 3	1.25	22.00	240	0	240
Kovna 12&4 Total	5.40	102.60			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.66	124.59			1090
Hydro					
KDPH	0.72	5.70	37	19	19
VTRNA	0.34	6.18	61	0	61
TILLARI	0.33	4.43	60	0	60
BHTGR/VEER	0.05	0.76	2	2	2
BHIRA T.R.	0.37	4.09	80	0	40
RNGR+BHTSA	0.34	4.94	14	14	14
BHANDARDRA	0.49	6.24	21	20	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.99	13.46	49	39	9
GHATGHAR	1.17	20.31	250	0	0
Total	4.80	66.10			230
Wind					
MalharPeth	0.31	2.42			
Vankuswadi	0.37	3.82			
ATIT	0.17	0.52			
Kale	0.14	1.11			
Satara	0.30	5.17			
Shirala	0.40	1.97			
K Mahankal	0.14	2.24			
Supa	0.13	1.16			
Vita	0.87	8.23			
Dondaicha	0.44	12.93			
Sakri	0.04	1.47			
Nandurbar	0.04	1.13			
Khandke	0.47	4.91			
Khaparale	0.11	2.02			
Total	3.91	49.09			
CPP					
JSW JAIGAD	26.76	355.26	1176	938	1064
WARDHA	8.64	119.31	366	355	360
Adani	0.00	0.00	0	0	
Other CPPs	11.66	162.44			
Total	47.06	637.00			1424
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.75	141.76	501	283	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.95	41.00	126	118	125
Trombay 7B	1.63	22.73	69	67	65
Trombay 8	5.75	80.76	251	192	250
TATA Hydro	6.47	69.95	471	0	447
Total	27.56	356.20			1387
REL					
1&2	12.18	171.31	529	393	500
Total	12.18	171.31			500
Cent Sect					
Share					4259
Total					4259

MS PG CL	Thermal	124.24	1713.48			5381
	Thml+Gas	135.14	1864.34			5681
	Hydro	11.46	190.70			1320
	Total	146.59	2055.04			7001
State Total		237.80	3275.12			14571

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5221	194	385	5800	98	1853	4226	4438	-465	-552	11637	63	11700	1841	13541	50.06
2	5235	134	450	5819	98	1857	4190	4442	-397	-565	11651	25	11676	1670	13346	50.06
3	5138	149	455	5742	86	1797	4122	4415	-365	-505	11535	27	11562	1577	13139	50.02
4	5086	304	456	5846	165	1782	4073	4367	-393	-476	11684	103	11787	1537	13324	50.05
5	5012	139	457	5608	210	1858	4060	4529	-384	-447	11758	117	11875	1525	13400	50.09
6	5224	144	456	5824	285	1855	3949	4359	-324	-239	12094	290	12384	1636	14020	49.86
7	5153	285	456	5894	331	1904	4016	4330	-400	-290	12202	733	12935	1797	14732	49.97
8	5247	481	459	6187	284	1997	4312	4526	-453	-435	12606	790	13396	1943	15339	49.97
9	5255	693	464	6412	286	2010	4360	4639	-481	-453	12947	753	13700	2204	15904	50.04
10	5203	1229	457	6889	265	2012	4488	4734	-584	-617	13336	562	13898	2526	16424	50.15
11	5144	1475	460	7079	220	2007	4786	4973	-798	-813	13519	522	14041	2750	16791	50.11
12	5140	1076	449	6665	163	2010	4853	5065	-834	-876	13037	655	13692	2812	16504	49.92
13	5150	810	452	6412	90	2006	4810	4865	-836	-865	12518	787	13305	2803	16108	50.04
14	5119	526	456	6101	60	2016	4674	5088	-680	-717	12558	726	13284	2653	15937	50.00
15	5195	730	457	6382	48	2022	4761	5116	-666	-803	12775	609	13384	2734	16118	49.97
16	5250	893	455	6598	58	2020	4822	5131	-675	-804	13014	493	13507	2736	16243	49.95
17	5287	552	458	6297	77	2018	4706	4770	-678	-784	12389	489	12878	2721	15599	50.02
18	5275	232	459	5966	79	2020	4571	4287	-621	-760	11603	533	12136	2653	14789	50.07
19	5278	287	463	6028	133	2034	4547	4454	-647	-721	11961	272	12233	2621	14854	49.99
20	5282	363	461	6106	134	2019	4578	4764	-678	-712	12364	381	12745	2645	15390	50.05
21	5251	276	465	5992	175	2021	4511	4458	-547	-601	12088	285	12373	2515	14888	50.01
22	5237	168	454	5859	154	2026	4494	4378	-527	-683	11765	219	11984	2348	14332	50.02
23	5040	158	454	5652	180	2020	4447	4393	-483	-548	11705	130	11835	2216	14051	49.99
24	4823	158	455	5436	229	1901	4414	4492	-472	-525	11533	100	11633	2069	13702	50.16
MUs	124.24	11.46	10.89	146.59	3.91	47.06	106.77	111.01	-13.39	-14.79	294.28	9.66	303.94	54.53	358.48	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Feb/2013

Position as on 6.30 Hrs of 15/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Hydro BHIRA T.R.	80	11/02/2013	12.00	14/02/2013	16.00	Overhauling of Breaker	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43	14/02/2013	08.43	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 3	210	12/02/2013	11.10		Continued.	P.A.Fan Problem	
Uran Unit 5	108	13/02/2013	08.44		Continued.	Gas Shortage	
Koradi Unit 6	210	14/02/2013	02.35		Continued.	Air Heater 6A problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2013

Position as on 6.30 Hrs of 15/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	13/02/2013	17.12		Continued.	Over Voltage
Dhule-S'Sarovar I	13/02/2013	18.18		Continued.	Over Voltage
Kolhapur - Mapusa - I	14/02/2013	03.19		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - II	14/02/2013	10.08	14/02/2013	10.30	R Phase CVT Main Bus-I Burst
Kolhapur-Solapur (PG) II	14/02/2013	10.08	14/02/2013	10.37	R Phase CVT Main Bus-I Burst
Parly(PG)- Solapur(PG) - I	14/02/2013	18.00	14/02/2013	18.24	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line upto 15-2-2013
Khadka - Deepnagar - I	12/02/2013	09.44		Continued.	Opportunity outage(For Testing and Cleaning of New Erected C.T.at Khadka)
400/220 KV 600 MVA ICT-II @ Kalwa	14/02/2013	06.46	14/02/2013	10.39	Hot Spot
Lonikand - Jejuri	14/02/2013	07.02	14/02/2013	11.36	Hot Spot
400/220KV 315 MVA ICT-I @ Talangade	14/02/2013	09.18		Continued.	commissioning of CTR
400/220 KV 315 MVA ICT-I @ Parly.	14/02/2013	09.28	14/02/2013	20.40	Replacement of Isolator
Akola - Indiabull (Nandgaonpeth)	14/02/2013	10.05		Continued.	Q.M.Work(Ready for charging 19.07Hrs)
400/220 KV 315 MVA ICT - I @ Chakan	14/02/2013	11.52	14/02/2013	18.47	Half yearly Maint.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36	14/02/2013	15.43	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 15.2.2013.
Kalmeshwar-Ambazari	13/02/2013	10.53		Continued.	Main Breaker Overhauling work
Beed-Patoda I	13/02/2013	13.01	14/02/2013	11.25	oil Leakage from CT
Pophali-New Koyna	14/02/2013	08.29	14/02/2013	16.50	P.M.Work
Khaparkhedha-Kawlewada-I	14/02/2013	09.05	14/02/2013	16.18	E/W replacement
Nivali-Pawas	14/02/2013	09.17	14/02/2013	17.20	Cold Washing of Line

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2013

Position as on 6.30 Hrs of 15/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Yavatmal-Pusad	14/02/2013	09.40	14/02/2013	11.29	Replacement of B Phase Jumper
Kanhan - Bhandara - II	14/02/2013	10.22	14/02/2013	16.40	Measurement of Tan Delta of CT
Amalner - Dondaicha	14/02/2013	11.02	14/02/2013	15.45	Aux.Bus Isolator closing Mechanism problem
Telco-Chinchwad	14/02/2013	12.11	14/02/2013	19.13	Half yearly Maint.work
Pophali - KDPH	14/02/2013	12.25	14/02/2013	18.15	Maintenance work
Babaleshwar - Nagar - I	14/02/2013	15.13	14/02/2013	15.37	NIT Switch Problem
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Karad-Kolhapur-II	13/02/2013	16.10	14/02/2013	09.37	Over Voltage
Karad - Kolhapur - II	14/02/2013	18.06		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Chinchwad - Parvati	14/02/2013	11.50	14/02/2013	19.16	Outage on Chakan ICT
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	400KV Deepnagar Ckt.I B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - I	13/02/2013	17.01	14/02/2013	08.18	Over Voltage
Main Bus - I @ Talandge	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
400/220 KV 315MVA ICT-II @ Kolhapur	14/02/2013	10.08	14/02/2013	12.28	R Phase CVT Main Bus-I Burst
Main Bus-II @ Kolhapur	14/02/2013	10.08	14/02/2013	10.20	R Phase CVT of Main Bus-I Burst
Bus Reactor @ Kolhapur	14/02/2013	10.08	14/02/2013	10.20	R Phase CVT of Main Bus-I Burst
400/220KV,500 MVA ICT-III at Kolhapur	14/02/2013	10.08	14/02/2013	10.20	R Phase CVT of Main Bus-I Burst
Karad - Kolhapur - II	14/02/2013	10.08	14/02/2013	10.46	R Phase CVT Main Bus-I Burst
Bus Coupler @ Kolhapur	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
Karad - Kolhapur - I	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
Voltage Level : 220KV			Outage Type TRIPPED		
Karad - Ogalewadi - II	14/02/2013	10.18	14/02/2013	11.02	O/C Protection
Mudshingi-Karad - IV	14/02/2013	10.18	14/02/2013	18.46	R Phase Conductor Snapped
Badnera-Akola-II	14/02/2013	20.14	14/02/2013	20.53	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2013

Position as on 6.30 Hrs of 15/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Giravali-Gangakhed	14/02/2013	06.38	14/02/2013	07.45	Distance Protection
Parbhani-Parthur	14/02/2013	13.03	14/02/2013	17.24	Distance Protection
Akot - Anjangaon	14/02/2013	21.25		Continued.	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	180
	620	180
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	500	450
Unit 5	500	
	1420	630
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	230
	1130	230
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	195
Unit 4	210	200
Unit 5	500	425
Unit 6	500	430
Unit 7	500	400
	2340	1950
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	190
Unit 5	500	200
	1340	960
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	230
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1064
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1424
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	125
Trombay 7B	60	65
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4627
	3455	4627

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