



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Feb/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.579	1693.235	1) Gujrat	3.834	93.805
2) Hydro	7.212	233.940	2) Madhya Pradesh	18.023	237.064
3) Gas	7.765	95.683	3) Chattisgarh	9.040	123.870
Total MSGENCO	137.556	2022.858	4) Maharashtra Net	78.183	1200.376
B) 1) JSW JAIGAD	16.697	266.147	(Incl. 765kV Solapur-Raichur)	-1.226	-5.777
2) WPCL	4.336	35.641	5) Goa	-5.608	-79.158
3) ADANI	41.320	485.830	6) TAPS 1&2 Injection	7.514	94.158
4) Other CPP / IPP	14.733	232.521	7) RGPPL Injection	0.000	0.000
5) Wind Generation	10.592	81.687	8) Pench (Excess)	-0.243	-5.852
6) PENCH (MS)	0.243	5.904	# Total Cent. Sector	110.743	1664.263
7) SOLAR	1.023	15.359	F) Other Exchanges		
C) 1) TPCL Thermal	14.733	208.699	1) With TPCL (Excess)	-18.318	-242.769
2) TPCL Hydro	2.923	52.318	G) Bilateral Power *		
TOTAL TPCL	17.656	261.017	1) MSEDCL Bilateral	13.882	208.272
3) REL Thermal	11.761	163.431	Include PX	-0.879	-0.071
D) STATE			2) MUMBAI Bilateral	12.601	200.184
1) Thermal (A1+C1+C3)	149.073	2065.365	Include PX	2.302	85.458
2) Hydro (A2+B6+C2)	10.378	292.162	3) MUMBAI Schedule	13.846	205.617
3) Gas (A3)	7.765	95.683	H) ENERGY CATERED (MUs)		
4) Wind (B5)	10.592	81.687	1) MSEDCL	318.925	4567.441
5) CPP/IPP (B1+B2+B3+B4)	77.086	575.629	2) TPCL	31.010	430.062
6) SOLAR (B7)	1.023	15.359	3) REL	16.725	237.146
TOTAL STATE	255.917	3125.885	TOTAL STATE	366.660	5234.649

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5419	5150	4539
MSGENCO Hydro	1231	130	130
MSGENCO Gas	316	312	331
MSGENCO Total Generation	6966	5592	5000
Central Sector Receipt	5027	4799	4312
WIND	367	645	568
CPP / IPP	3399	3217	2928
SOLAR	127	67	0
Exchange with Mumbai	-923	-964	-391
MSEDCL DEMAND MET	15013	13356	12417
Load Shedding	696	35	43
MSEDCL DEMAND	15709	13391	12460
TPCL GENERATION	1058	855	497
R-INFRA GENERATION	527	526	398
TPCL+R-INFRA DEMAND	2508	2345	1286
STATE DEMAND MET	17521	15701	13703
STATE DEMAND	18217	15736	13746
Frequency (Hz)	49.85	50.04	50.39

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.52 Hz at 02.23 Hrs	49.69 Hz at 06.53 Hrs	50.09	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.24	44.42	136	0	0
Unit 6	0.79	0.79	140	0	0
Unit 7	2.96	49.72	155	90	100
Total	3.99	94.93			100
Bhusawal					
Unit 2	3.38	48.68	150	135	140
Unit 3	3.51	53.55	160	130	170
Unit 4	9.87	129.65	485	295	500
Unit 5	7.62	88.66	350	280	344
Total	24.38	320.55			1154
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.22	42.48	186	163	188
Unit 5	4.00	52.84	180	143	165
Unit 6	5.07	71.67	250	185	189
Unit 7	4.41	67.33	250	0	191
Total	17.70	234.32			733
Chandrapur					
Unit 1	3.40	46.29	145	138	150
Unit 2	0.00	0.00	0	0	0
Unit 3	4.27	58.94	191	167	190
Unit 4	4.56	64.14	209	153	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.16	111.66	435	282	400
Unit 7	8.46	112.62	378	317	350
Total	29.85	393.65			1300
Paras					
Unit 3	5.16	72.64	239	191	230
Unit 4	5.39	60.92	249	190	230
Total	10.55	133.55			460
Khaparkheda					
Unit 1	4.23	57.68	190	160	180
Unit 2	4.08	50.32	190	160	180
Unit 3	4.37	61.11	194	171	195
Unit 4	4.35	62.03	182	180	190
Unit 5	10.55	148.92	500	378	500
Total	27.57	380.05			1245
Nasik					
Unit 3	0.00	36.66	0	0	0
Unit 4	4.29	47.97	187	169	190
Unit 5	4.25	51.56	187	169	190
Total	8.54	136.19			380
Uran					
All Units	7.76	95.68	332	312	320
Total	7.76	95.68			320
PENCH (MS)					
Pench (MS)	0.24	5.90	50	0	
Total	0.24	5.90			
Koyna					
Stage 1-2	1.23	48.14	185	30	450
Stage 4	1.38	88.17	531	0	250
Stage 3	0.51	29.44	160	0	320
Kovna 12&4 Total	2.61	136.31			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.12	165.75			1020
Hydro					
KDPH	0.44	8.08	19	18	31
VTRNA	0.00	0.00	0	0	
TILLARI	0.39	5.59	64	0	63
BHTGR/VEER	0.05	0.86	3	2	2
BHIRA T.R.	0.18	1.03	41	0	41
RNGR+BHTSA	0.35	4.87	15	14	
BHANDARDRA	0.00	0.14	0	0	
ELDARY	0.36	4.98	15	14	15
SMLHY PTN	1.03	13.71	51	40	27
GHATGHAR	1.29	28.92	250	0	
Total	4.09	68.19			179
Wind					
MalharPeth	0.24	2.99			
Vankuswadi	0.64	4.96			
ATIT	0.08	1.00			
Kale	0.17	1.71			
Satara	2.85	20.12			
Shirala	0.18	1.93			
K Mahankal	0.06	0.63			
Supa	0.18	1.28			
Vita	1.54	11.30			
Dondaicha	2.96	24.57			
Sakri	0.49	3.68			
Nandurbar	0.28	2.26			
Khandke	0.68	2.41			
Khaparale	0.24	2.84			
Total	10.59	81.69			
CPP					
JSW JAIGAD	16.70	266.15	807	578	769
WARDHA	4.34	35.64	184	176	180
Adani	41.32	485.83	1830	1480	1851
Other CPPs	14.73	232.52			245
Total	77.09	1020.14			3045
SOLAR					
Total	1.02	15.36			
Total	1.02	15.36			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.17	145.38	502	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.92	40.55	130	92	120
Trombay 7B	1.64	22.76	71	58	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	2.92	52.32	384	0	447
Total	17.66	261.02			1127
REL					
1&2	11.76	163.43	527	396	500
Total	11.76	163.43			500
Cent Sect					
Share					5133
Total					5133
MS PG CL	Thermal	122.58	1693.24		5372
	Thml+Gas	130.34	1788.92		5692
	Hydro	7.21	233.94		1199
	Total	137.56	2022.86		6891
State Total		255.92	3125.88		16696

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4602	130	331	5063	631	3134	0	4315	4138	-530	-626	12340	13	12353	1504	13857	50.26
2	4654	125	331	5110	566	3052	0	4216	4297	-452	-469	12556	39	12595	1352	13947	50.28
3	4539	130	331	5000	568	2928	0	4170	4312	-404	-391	12417	43	12460	1286	13746	50.39
4	4681	125	331	5137	454	2905	0	4141	4617	-375	-376	12737	43	12780	1270	14050	50.33
5	4735	125	332	5192	311	2970	0	4150	4588	-393	-396	12665	43	12708	1291	13999	50.25
6	4926	125	327	5378	295	3186	0	4462	4758	-456	-462	13155	78	13233	1416	14649	50.14
7	5322	301	326	5949	268	3261	0	4741	4689	-511	-491	13676	426	14102	1642	15744	49.93
8	5385	296	326	6007	180	3363	8	4976	4719	-526	-494	13816	1022	14838	1810	16648	49.95
9	5411	684	322	6417	199	3418	50	4952	4841	-452	-524	14448	913	15361	2075	17436	49.92
10	5433	1107	318	6858	219	3405	104	4957	5158	-653	-809	14982	660	15642	2354	17996	49.92
11	5419	1231	316	6966	367	3399	127	5102	5027	-818	-923	15013	696	15709	2508	18217	49.85
12	5342	733	317	6392	502	3362	133	5122	5243	-888	-926	14726	817	15543	2536	18079	49.89
13	5330	390	317	6037	640	3391	156	5075	4940	-836	-981	14208	942	15150	2503	17653	50.02
14	5276	157	318	5751	738	3378	136	4908	4759	-701	-940	13833	392	14225	2338	16563	50.01
15	5224	131	320	5675	749	3338	117	4886	4902	-689	-961	13830	76	13906	2350	16256	50.00
16	5255	131	313	5699	814	3239	99	4888	4963	-686	-966	13848	37	13885	2336	16221	50.00
17	5150	130	312	5592	645	3217	67	5072	4799	-740	-964	13356	35	13391	2345	15736	50.04
18	5161	147	318	5626	524	3222	26	4166	4085	-527	-1081	12402	26	12428	2326	14754	50.15
19	5464	206	321	5991	460	3223	0	4360	3788	-612	-1016	12446	42	12488	2318	14806	50.08
20	5475	204	323	6002	347	3197	0	4827	4154	-733	-865	12835	45	12880	2328	15208	50.06
21	5111	204	325	5640	283	3166	0	4764	4835	-628	-938	12986	44	13030	2189	15219	50.16
22	4972	139	329	5440	277	3093	0	4291	4811	-474	-1001	12620	43	12663	2052	14715	50.24
23	4904	131	329	5364	259	3203	0	4151	4062	-417	-912	11976	28	12004	1914	13918	50.12
24	4807	130	332	5269	296	3036	0	4309	4257	-346	-806	12052	15	12067	1692	13759	50.24
MUs	122.58	7.21	7.77	137.56	10.59	77.09	1.02	111.00	110.74	-13.85	-18.32	318.92	6.52	325.44	47.74	373.18	50.09

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Feb/2014

Position as on 6.30 Hrs of 15/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	AOH	
Koyna Unit 2	75	10/02/2014	12.10		Continued.	Pressure Shaft work	01/03/2014
Koyna Unit 1	75	10/02/2014	12.25		Continued.	Pressure Shaft work	01/03/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Koradi Unit 6	210	24/01/2014	06.51	14/02/2014	14.56	Coal bunkering	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-4	135	12/02/2014	16.53		Continued.	Asp Prob.	
Nasik Unit 3	210	12/02/2014	18.50		Continued.	UAT Tripped.	
Parli Unit 7	250	13/02/2014	23.40	14/02/2014	02.52	Speed Controler Problem.	
Koradi Unit 5	200	14/02/2014	01.53		Continued.	I D Fan.	
CPP JSW (J) U3	300	14/02/2014	15.22	14/02/2014	20.58	Electrical Problem.	
Parli Unit 4	210	15/02/2014	08.11		Continued.	PRDS heavy line leakage.	
Uran Unit 5	108	15/02/2014	10.56		Continued.	Gas Shortage.	
CPP Adani U1	660	15/02/2014	20.59		Continued.	Turbine Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2014

Position as on 6.30 Hrs of 15/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Tillari-Amona-II	15/02/2014	09.12	15/02/2014	13.51	E/W Work.
Mahalakshimi-Amona-I	15/02/2014	09.24	15/02/2014	13.42	E/W Work.
Talegaon Ambi - Talegaon(PG)	15/02/2014	15.45	15/02/2014	19.06	R-Ph CT leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	01/02/2014	08.15		Continued.	Outage on Akola-A'bad II
Kolhapur - Mapusa - I	13/02/2014	16.20	15/02/2014	09.01	Over Voltage.
Dhule-Sar'Sarovar - I	14/02/2014	01.07	14/02/2014	07.58	Over Voltage.
Dhule-Sar'Sarovar - II	14/02/2014	22.10	15/02/2014	07.35	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Strn.T/F 5B Bay 419 & Tie Bay @ Khaparkheda	13/02/2014	10.14		Continued.	Tan Delta, Bay Maintenance Works.
Talegaon PG - Aurangabad - II	14/02/2014	07.50		Continued.	Stringing Work.
400/220KV 315 MVA ICT III at Bhusawal	14/02/2014	08.50	14/02/2014	17.44	Repl.of LV Side CT.
400/220KV 500 MVA ICT I at Lonikand Ph.II	14/02/2014	09.04	14/02/2014	18.25	Maint.Work.
TBC Bay - I @ Chandrapur	14/02/2014	11.22	14/02/2014	17.15	Maint.Work.
400/220 KV 500 MVA ICT-II at Lamboti	14/02/2014	16.42	14/02/2014	18.05	To attend oil leakage B-Ph CT.
400/220KV 315 MVA ICT III at Bhusawal	15/02/2014	08.56		Continued.	Repl of CT's.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
220/132 KV 200 MVA ICT-II @ Boiser	14/02/2014	08.37	14/02/2014	12.38	Tan Delta Measurement.
Main Bus - II @ Ghodbundar	14/02/2014	08.45	14/02/2014	20.45	A.M.Work
TBC at Parbhani	14/02/2014	09.06	15/02/2014	17.40	To attend air leakage.
Nivali-N'koyna	14/02/2014	09.08	14/02/2014	19.02	Cleaning of Disc Insulator String.
220/132KV 200MVA ICT-II at Ambazari	14/02/2014	09.30	14/02/2014	14.17	Attending oil leakage.
Wada-Kolshet	14/02/2014	09.34	14/02/2014	19.17	OLD Disc Insulator Repl.Work.
Nagothane - SPCL	14/02/2014	09.36	14/02/2014	18.12	Stringing of E/W.
Mudshingi - Peth	14/02/2014	09.43	14/02/2014	16.42	Insulator Washing Work.
Wadkhal-IPCL-II	14/02/2014	10.09	14/02/2014	17.05	Maint.Work.
Urse-Talegaon AMBI I	14/02/2014	10.10	14/02/2014	19.17	Tan Delta Measurement.
Bus Coupler at Bapgaon	14/02/2014	10.20	14/02/2014	16.24	Tan Delta Measurement.
Lonikand-Ranjangaon	14/02/2014	10.44	14/02/2014	17.29	Repl.of CT's.
220/132 KV 200MVA ICT I	14/02/2014	10.52	14/02/2014	15.15	Tan Delta Testing Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2014

Position as on 6.30 Hrs of 15/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
at Girwali					
Khaparkheda - Kanhan	14/02/2014	11.18	14/02/2014	15.06	To attend hot spot.
Satara MIDC-Vankushwadi-I	14/02/2014	11.45	14/02/2014	14.25	Repl.of LA.
220/132KV 200MVA ICT II At Girwali	14/02/2014	15.16	14/02/2014	19.37	Tan Delta Testing Work.
220/33KV 125MVA T/F- V at Versova	14/02/2014	16.05	14/02/2014	17.44	To attend chattering noise on 33KV outdoor.
Wadkhal-IPCL I	14/02/2014	17.15	14/02/2014	18.46	Maint.Work.
Dhule - Malegaon	14/02/2014	17.46	14/02/2014	20.30	To attend Hot Spot.
Padgha - Temghar - II	15/02/2014	07.09	15/02/2014	13.02	CT Timing, CRM & CT Tan Delta & R.M.Work.
Nivali-N'koyna	15/02/2014	08.51	15/02/2014	18.45	Cleaning of Disc insulator.
Mumewadi-Mudshingi	15/02/2014	08.51	15/02/2014	18.15	Repl.of flash over insulator.
220/100KV 200MVA ICT-III at Apta	15/02/2014	09.30		Continued.	Repl.of 3 Nos of CT's.
Hinjewadi - I - Infosys	15/02/2014	10.02	15/02/2014	17.37	Half Yearly maint.work.
Amalner-Deepnagar	15/02/2014	10.05	15/02/2014	12.45	To attend red hot.
TBC at Kalmeshwar	15/02/2014	11.00	15/02/2014	13.25	Measurement of BKR Timings, CRM Isolator alignment.
Lonikand-Kathapur	15/02/2014	12.34	15/02/2014	18.25	Repl.of 3 Nos of CT's.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Kalwa -kalyan salsette 2	14/02/2014	08.51	14/02/2014	13.49	Insulator Repl.Work.
Kalwa-Kalyan-Salsette - I	14/02/2014	13.51	14/02/2014	19.28	Insulator Repl.Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kolshet-Vasai	14/02/2014	09.01	14/02/2014	19.48	Old Disc Insulator Repl Work.
Kalwa - Vashi - II	14/02/2014	10.36	14/02/2014	19.00	Stringing Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - Nagothane - I	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Bhusawal - Deepnagar - II	10/02/2014	16.57		Continued.	Gas Pressure Problem in Tie Bay, RCF 19.00 Hrs on 14.02.14
80 MVAR Reactor @ Aurangabad (PG)	12/02/2014	10.51		Continued.	To Control B/V.
Karad - Kolhapur - II	13/02/2014	16.08	14/02/2014	08.50	Over Voltage.
Karad-Jaigad I	13/02/2014	16.25	14/02/2014	08.53	Over Voltage.
Bhusawal- Aurangabad	13/02/2014	18.04	14/02/2014	06.03	Over Voltage.
Lonikand- Koyna Stage IV	13/02/2014	21.55	15/02/2014	07.13	Over Voltage.
Karad - Kolhapur - II	14/02/2014	16.40	15/02/2014	06.50	Over Voltage.
Karad-Jaigad I	14/02/2014	17.02	15/02/2014	06.58	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	10/02/2014	19.10	15/02/2014	07.50	To avoid O/L Paras-Chikhali line
Chikhali - Jalna - II	10/02/2014	19.10		Continued.	To avoid O/L Paras-Chikhali line
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17	14/02/2014	19.35	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2014

Position as on 6.30 Hrs of 15/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol-Nagothane - II	14/02/2014	03.25	14/02/2014	08.25	Over Voltage.
Padgha - Nagothane- II	15/02/2014	03.57	15/02/2014	06.19	Over Voltage.
Dabhol-Nagothane - II	15/02/2014	03.57	15/02/2014	07.33	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Urse-I-Talegaon	13/02/2014	12.51	14/02/2014	00.55	Trip Due to B Ph Ct Burst At Ambi.
Voltage Level : 132KV			Outage Type TRIPPED		
Renapur - Latur	13/02/2014	18.27	14/02/2014	13.50	Distance Protection Operated Z-I,Y-E Fault,Trial Failed @ 19.00 Hrs.,Y PH. Conductor Snapped.
Amravati - Lalkhedi	14/02/2014	13.00	14/02/2014	13.12	Dist Prot.Z-I.
Amravati - Akola	14/02/2014	13.00	14/02/2014	13.14	Dist Prot.Z-I.
Amravati - Morshi	14/02/2014	13.00	14/02/2014	13.13	Dist Prot.Z-I.
Akola - Durugwada	14/02/2014	13.00	14/02/2014	13.08	Dist Prot.Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Feb/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	160
	620	310
Bhusawal		
Unit 2	210	140
Unit 3	210	160
Unit 4	500	500
Unit 5	500	290
	1420	1090
Parli		
Unit 3	210	0
Unit 4	210	180
Unit 5	210	165
Unit 6	250	185
Unit 7	250	187
	1130	717
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	170
Unit 4	210	200
Unit 5	500	0
Unit 6	500	380
Unit 7	500	350
	2340	1250
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	190
Unit 5	500	500
	1340	1245
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	31
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	3
BHIRA T.R.	80	41
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	15
SMLHY PTN	12	11
GHATGHAR	250	0
	611	179
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	180
Adani	1980	1851
Other CPPs	300	245
	3885	3101
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4886
	3455	4886