

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Feb/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	154.412	2037.857	1) Gujrat	-0.075	4.174
2) Hydro	16.202	198.093	2) Madhya Pradesh	7.671	100.327
3) Gas	7.024	99.456	3) Chattisgarh	5.210	66.770
Total MSPGCL	177.638	2335.406	4) Maharashtra	218.010	3080.407
B) 1) APML	51.353	923.221	5) Goa (Amona)	-2.802	-36.691
2) JSWEL	26.116	358.838	Total	228.014	3214.987
3) VIPL	0.000	0.000	a) Mumbai Schedule	34.343	507.406
4) RPL(AMT)	25.006	423.183	b) Mumbai Drawl	36.234	546.133
5) SWPGPL	10.516	160.722	c) MSEDCL Bilateral *	113.609	1452.385
6) Other IPP	41.374	583.260	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	34.343	506.865
C) 1) TPCL Thermal	10.157	101.872	Include PX	0.000	0.000
2) TPCL Hydro	2.949	41.131	Standby	0.000	0.541
3) TPCL Gas	2.889	45.085	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.213	87.716	1) MSEDCL	543.895	7680.916
D) STATE			2) Mumbai Discoms	63.442	821.936
1) Thermal	330.147	4676.669	3) Other Discoms	12.394	172.464
(A1+C1+C4+(B1-B6))			TOTAL STATE	619.731	8675.316
2) Hydro	19.151	239.224			
(A2+C2)					
3) Gas	9.913	144.541			
(A3+B7+C3)					
4) Wind	7.235	81.950			
6) SOLAR	25.271	317.946			
TOTAL STATE	391.717	5460.330			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6149	5874	6928	6287
MSPGCL Hydro	1130	897	1655	230
MSPGCL Gas	284	276	289	302
MSPGCL Total Generation	7563	7047	8872	6819
Central Sector Receipt	10557	10552	9008	8672
WIND	270	105	200	439
CPP / IPP Thermal	5934	5509	7187	6377
CPP / IPP Gas	0	0	0	0
SOLAR	3100	3368	0	0
Exchange with Mumbai	-2073	-2323	-1420	-819
MSEDCL DEMAND MET	24806	23700	23276	21087
Load Shedding	0	0	0	0
MSEDCL DEMAND	24806	23700	23276	21087
TPCL GENERATION	558	562	1055	566
AEML GENERATION	488	309	500	498
MUMBAI DEMAND	3119	3194	2975	1883
OTHER DISCOM DEMAND	545	558	571	401
STATE DEMAND MET	28470	27452	26822	23371
STATE DEMAND	28470	27452	26822	23371
Frequency (Hz)	50.01	50.02	50.03	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 13:09 Hrs	49.8 Hz at 22:10 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 14/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.87	56.21	172	116
Unit 8	14.27	198.71	634	427
Unit 9	14.30	195.89	620	564
Unit 10	13.86	131.22	605	550
Total	46.30	582.03		
Bhusawal				
Unit 3	3.51	50.14	180	130
Unit 4	9.20	101.04	490	280
Unit 5	8.75	133.69	475	285
Total	21.46	284.87		
Parli				
Unit 6	3.92	59.28	230	141
Unit 7	0.00	50.56	0	0
Unit 8	4.02	50.89	223	146
Total	7.94	160.73		
Chandrapur				
Unit 3	3.90	45.82	188	124
Unit 4	3.30	40.62	160	123
Unit 5	8.56	123.35	400	285
Unit 6	0.00	0.00	0	0
Unit 7	8.70	86.32	409	286
Unit 8	11.29	145.22	486	450
Unit 9	0.00	0.00	0	0
Total	35.74	441.33		
Paras				
Unit 3	5.14	70.18	225	166
Unit 4	5.37	71.80	239	175
Total	10.51	141.98		
Khaparkheda				
Unit 1	3.48	51.00	160	120
Unit 2	3.95	45.11	192	123
Unit 3	3.30	52.15	198	0
Unit 4	4.01	55.19	181	143
Unit 5	10.66	117.74	480	410
Total	25.40	321.20		
Nasik				
Unit 3	3.51	44.11	165	116
Unit 4	0.00	13.05	0	0
Unit 5	3.56	48.56	177	119
Total	7.07	105.71		
Uran				
All Units	7.02	99.46	374	269
Total	7.02	99.46		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.18	5.77	22	0
Total	0.18	5.77		
Koyna				
Stage 1-2	2.13	30.70	245	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	6.53	68.39	890	0
Stage 3	1.93	21.15	234	0
Total	10.60	120.23		
Hydro				
KDPH	0.82	11.42	34	34
VTRNA	0.00	1.38	0	0
TILLARI	0.19	5.52	62	0
BHIRA T.R.	0.14	1.88	40	0
SMLHY_PTN	3.72	49.26	163	141
GHATGHAR	0.74	8.41	125	0
Total	5.61	77.86		
Wind				
Total	7.24	81.95	0	0
Total	7.24	81.95		
CPP				
APML(Mus)	51.35	923.22	0	0
JSWEL(Mus)	26.12	358.84	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.01	423.18	0	0
SWPGPL-Mus	10.52	160.72	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.68	49.45	253	207
Other(Mus)	33.53	504.16	0	0
JPL	2.16	29.65	138	75
Total	154.36	2449.22		
SOLAR				
Total	25.27	317.95	0	0
Total	25.27	317.95		
Tata				
Trombay 5	6.71	49.59	374	245
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.65	26.51	103	52
Trombay 7B	1.24	18.57	62	26
TATA Hydro	2.95	41.13	306	44
Trombay 8	3.45	52.28	218	123
Total	16.00	188.09		
AEML				
DTPS U-1&2	11.21	87.72	500	309
Total	11.21	87.72		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	154.41	2037.86	MSPGCL Total	177.64	2335.41
			MSPGCL Thml+Gas	161.44	2137.31	Koyna 1,2 & 4 Total	8.66	99.08
			MSPGCL Hydro	16.20	198.09	State Total	391.72	5460.33

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 14/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6883	241	300	7424	284	6652	0	0	8863	8501	-1141	21245	0	0	21245	2183	475	23903	49.96
2	6562	237	300	7099	424	6524	0	0	8884	8536	-993	21159	0	0	21159	2045	431	23635	49.96
3	6425	247	301	6973	415	6296	0	0	8848	8733	-897	21089	0	0	21089	1953	431	23473	50.01
4	6287	230	302	6819	439	6377	0	0	8920	8672	-819	21087	0	0	21087	1883	401	23371	50.02
5	6374	229	302	6905	540	6544	0	0	9061	8913	-835	21646	0	0	21646	1883	421	23950	50.03
6	6625	241	303	7169	615	6584	0	0	9470	9241	-910	22262	0	0	22262	2002	437	24701	50.01
7	6682	798	308	7788	638	6816	0	19	9075	8988	-939	22842	0	0	22842	2204	468	25514	50.02
8	6834	1247	374	8455	645	7048	0	421	8750	8653	-969	23758	0	0	23758	2389	495	26642	50.00
9	6720	930	296	7946	529	6885	0	1490	9247	9017	-1328	24002	0	0	24002	2670	537	27209	50.02
10	6305	1037	290	7632	480	6281	0	2429	9853	10158	-1814	24609	0	2	24609	2927	557	28093	49.96
11	6149	1130	284	7563	270	5934	0	3100	10577	10557	-2073	24806	0	15	24806	3119	545	28470	50.01
12	6089	1083	283	7455	260	5736	0	3401	10258	10396	-2266	24429	0	16	24429	3214	553	28196	50.01
13	5874	897	276	7047	105	5509	0	3368	10099	10552	-2323	23700	0	12	23700	3194	558	27452	50.02
14	5912	634	271	6817	90	5662	0	3371	10026	10294	-2122	23567	0	11	23567	3050	545	27162	50.14
15	6001	508	269	6778	88	5722	0	3084	10472	10184	-2132	23186	0	9	23186	3090	538	26814	49.96
16	6138	618	270	7026	75	5741	0	2482	10871	10613	-2084	23296	0	6	23296	3148	557	27001	49.97
17	6155	753	276	7184	84	5880	0	1577	10760	10952	-1981	23119	0	4	23119	3115	577	26811	49.98
18	6631	905	281	7817	88	6547	0	513	10075	9749	-1643	22477	0	1	22477	3057	594	26128	49.99
19	6859	1194	287	8340	207	7058	0	16	9230	9228	-1501	22746	0	0	22746	3022	602	26370	49.99
20	6928	1655	289	8872	200	7187	0	0	8992	9008	-1420	23276	0	0	23276	2975	571	26822	50.03
21	6559	547	290	7396	159	6866	0	0	9468	9676	-1641	21894	0	0	21894	2796	562	25252	49.99
22	6385	332	289	7006	184	6721	0	0	9482	9416	-1602	21185	0	0	21185	2632	540	24357	49.99
23	6511	272	291	7074	186	6798	0	0	9130	9076	-1423	21202	0	0	21202	2488	509	24199	49.94
24	6524	237	292	7053	230	6997	0	0	9129	8901	-1378	21311	0	0	21311	2403	492	24206	50.06
MUs	154.41	16.20	7.02	177.64	7.24	154.36	0.00	25.27	229.54	228.01	-36.23	543.89	0.00	0.08	543.89	63.44	12.39	619.73	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132 KV BBLR TO Rahuri line over Load Alarm
488AMP/101.09MW

Maximum Demand scenario for the date 14/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28470 MW	24806 MW	3214 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 14/Feb/2025

Position as on 6.30 Hrs of 15/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	17/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	23/02/2025
Total Capacity MSPGCL		580						
TPC-G								
TPC-G	Trombay 7B	60	14/02/2025	23:40		Continued.	For attending diverter damper hydraulic oil pressure issue.	16/02/2025
TPC-G	Trombay 7A	120	14/02/2025	23:54		Continued.	For attending diverter damper hydraulic oil pressure issue.	16/02/2025
Total Capacity TPC-G		180						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1300						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	20/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	16/02/2025
MSPGCL	Parli Unit 7	250	12/02/2025	23:30	15/02/2025	13:07	Boiler Tube Leakage	15/02/2025
MSPGCL	Khaparkheda Unit 3	210	14/02/2025	03:18	14/02/2025	07:42	Furnace Pressure High	14/02/2025
MSPGCL	Koyna STG-IV Unit-1	250	14/02/2025	06:36	14/02/2025	08:50	Governor Safety Bolt Rupture	
MSPGCL	Koyna STG-IV Unit-1	250	14/02/2025	09:00	14/02/2025	11:00	Due to Butterfly valve problem.	
MSPGCL	Koyna STG-IV Unit-2	250	15/02/2025	18:38	15/02/2025	21:00	Governor safety ruptured bolt	
Total Capacity MSPGCL		2165						
IPP								
IPP	SWPGPL U-4	135	11/02/2025	19:57	14/02/2025	10:29	Boiler Tube Leakage	14/02/2025
IPP	Adani U-2	660	12/02/2025	20:04	15/02/2025	23:07	APH-A, PA hot air bellow leakage.	15/02/2025
IPP	RPL(AMT) U-3	270	13/02/2025	23:00	15/02/2025	15:29	H2 Leakage problem.	15/02/2025
Total Capacity IPP		1065						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair	31/03/2025

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Feb/2025

Position as on 6.30 Hrs of 15/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							works identified which are being executed before refueling.	
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3550						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52	14/02/2025	06:52	Zero Schedule Given By MSEDCL. (Unit is available in open cycle from 20:45hrs, Dt.13.02.2024)	
MSPGCL	Uran Unit 5	108	13/02/2025	09:10		Continued.	No schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	14/02/2025	08:00	15/02/2025	18:08	Zero Schedule Given BY MSEDCL.	
MSPGCL	Uran Unit 6	108	15/02/2025	19:27		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 14/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 15/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Tripping							
TIE BAY (711) OF AKOLA CKT - 2 & TIRODA CKT - 1 @ KORADI - 3	IntraState	15/02/2025	09:48	15/02/2025	14:26	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
765 KV MAINBAY Outages/Tripping							
MAIN BAY (711) OF BUS REATOR @ EKTUNI	IntraState	14/02/2025	11:24	14/02/2025	18:42	PO	Diagnostic Testing and Routine Maintenance Works
400 KV TIEBAY Outages/Tripping							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
TIE BAY (402) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	14/02/2025	13:33	15/02/2025	18:15		402 CB overhauling and allied maintenance work
TIE BAY (402) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	14/02/2025	13:33	15/02/2025	18:15		402 CB overhauling and allied maintenance work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Tripping							
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
MAIN BAY OF 400KV/220KV PUNE-GIS-ICT-2 AND PUNE-GIS - 220KV - BUS 1 @PUNE-GIS - 220KV at Pune -GIS -	InterState	14/02/2025	13:04			PO	For Bus extension-Old bus GIB to new bus GIB connection-w/o internal conductor fixing (for GIS modules alignment/errection purpose)
400 KV LINE Outages/Tripping							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
PADGHE - BOISAR (PG)	InterState	15/02/2025	15:04	15/02/2025	15:49	T	Distance protection R-Phase to Earth fault.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
LONIKAND II - LONIKAND I (INTERCONNECTOR) - 2	IntraState	14/02/2025	12:43	14/02/2025	16:06	PO	Diagnostic testing of CB
EKTUNI - TAPTITANDA CKT - 1	IntraState	14/02/2025	16:19	14/02/2025	19:04	EO	To attend hot spot in Y phase line CT
EKTUNI - TAPTITANDA CKT - 1	IntraState	14/02/2025	16:19	14/02/2025	19:04	EO	To attend Y phase Line CT hot spot
400KV MAIN BUS - 1 @ KHADKA	IntraState	15/02/2025	06:18	15/02/2025	17:02	PO	For diagnostic testing work of CVT
220KV GEORAI(220KV)- TAPTITHANDA(400KV)CKT	IntraState	15/02/2025	13:19	15/02/2025	15:33	EO	ATTEINED RED HOT OBSERVED AT LOC NO. 122 R PHASE.
400 KV ICT Outages/Tripping							
400KV/220KV PUNE-GIS-ICT-2	InterState	14/02/2025	11:26			PO	For Bus extension
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 15/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500MVA ICT - 1 @ KARJAT	IntraState	13/02/2025	20:15	14/02/2025	03:15	EO	For taking B phase unit of ICT back in service after attending oil leakage & replacement of Neutral bushing stud. The Oil filtration work was completed at 18:00hrs on 12.02.2025, and the ICT cannot be kept idle post filtration and must be brought back into service as soon as possible. Currently, the spare ICT is in service under the rapid restoration scheme. During the outage, the spare ICT will be removed from service (to remain in the "ON" condition post-outage), and the B-phase unit will be brought back into service.
400/220/33 KV 315 MVA ICT - 2 @ WALUJ	IntraState	14/02/2025	11:14	14/02/2025	18:08	PO	Diagnostic Testing and Routine Maintenance Work.
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 1	InterState	14/02/2025	13:42			PO	FOR BUS EXTENSION WORKS
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220/132 KV, 100MVA ICT I	IntraState	13/02/2025	11:23	14/02/2025	13:56	PO	FOR OLTC WORK.
220/132 KV, 100MVA ICT II	IntraState	14/02/2025	11:56	14/02/2025	16:15	PO	OLTC WORK.
INTERCONNECTOR @ KALWA	IntraState	15/02/2025	00:09	15/02/2025	05:34	EO	To carry out mechanized excavation, reinforcement & concrete work for GIB & bus post foundation by M/s TATA for proposed 245kV outdoor GIS bays work.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2) For opening jumpers at TL no 678/1.

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 15/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
TALANDGE - MUDSHINGI CKT - 1	IntraState	10/02/2025	12:04	14/02/2025	21:55	PO	220kV Circuit breaker overhauling work will be done by agency
BORIVALI - TARAPUR	IntraState	11/02/2025	16:34			PO	1) TAPS 1&2, 220kV Zone-II main bus outages to carry out annual maintenance of main bus and bay's equipments. 2) Remarks: During outage period BS#1between 220 KV Zone-1 & Zone-II will remain open from 0800 hrs of 10/02/2025 to 1800 hrs of 15/02/2025.
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	13/02/2025	17:38	14/02/2025	10:19	HT	Load Management
VIKHROLI (GIS) - SAKI 7	IntraState	13/02/2025	22:51	14/02/2025	06:16	PO	PROJECT WORK- Normalization of 220 kV Salsette 3 Saki 7 Line
SALSETTE - VIKHROLI (GIS) CKT - 3	IntraState	13/02/2025	22:51	14/02/2025	06:11	PO	PROJECT WORK-Normalization of 220 kV Salsette 3 Saki 7 Line
220 KV CHALISGAON - DHULE CKT	IntraState	14/02/2025	07:22	15/02/2025	15:40	PO	FOR WORK OF ERECTION OF TWO NOS OF INLINE TOWERS ALONG WITH RESTRINGING & DESTRINGING OF OLD CKT WITH OPGW.
NERLE- POPHALI	IntraState	14/02/2025	09:18	14/02/2025	19:10	PO	For replacement of conductor at Loc no 16B, Rph(top), Pophali side, loc no - 37B Phase Pophali side and other line related maintenance work.
JAMBHUL - ANANDNAGAR	IntraState	14/02/2025	11:46	14/02/2025	18:47	PO	EHV Breaker diagnostic testing from both ends, CT diagnostic testing, its Bay R&M work, its 220kV main bus isolator, its line isolator & its auxillary bus isolator maintenance work.
IPCL - SPCL	IntraState	14/02/2025	11:47	14/02/2025	17:51	PO	For diagnostic Work & CTR Busbar commissioning work.

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Position as on 6.30 Hrs of 15/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MANMAD - MALEGAON CKT - 1	IntraState	14/02/2025	12:29	14/02/2025	15:33	PO	DIAGNOSTIC TESTING AND QUARTERLY BAY MAINTENANCE WORK
TALOJA - PANCHANAND	IntraState	14/02/2025	12:46	14/02/2025	19:25	PO	220kV Taloja-Panchnand line Annual Maintenance, Diagnostic testing & R & M work.
220KV BHIGWAN - KARJAT CKT-1	IntraState	14/02/2025	13:33	14/02/2025	20:10	EO	To attend hot spot on Y & B ph CT to take off gantry jump replacement work at bhigwan sstn.
WARORA - HINGANGHAT	IntraState	14/02/2025	14:09	14/02/2025	18:01	PO	1)REPLACEMENT OF RPH CT JUMPER BY AGENCY M/S THREE STAR AGENCY, AMRAVATI 2)REPLACEMENT OF FLASH OVER/DAMAGED DISC INSULATORS BY EHV LMSDN HINGANGHAT BEING IN OPPORTUNITY OUTAGE.
MANMAD - MALEGAON CKT - 2	IntraState	14/02/2025	17:55	14/02/2025	17:55	PO	DIAGNOSTIC TESTING & QUARTERLY BAY MAINTENANCE
NAGOTHANE - IPCL	IntraState	14/02/2025	19:03	14/02/2025	20:48	PO	For diagnostic Work & CTR Busbar commissioning work.
NANDED CITY-FLAGSHIP	IntraState	15/02/2025	00:07	15/02/2025	03:53	EO	To measure IR values of Y ph LA & replace it if IR values are abnormal.
MAIN BUS SECTION - 2 @ BORIVALI	IntraState	15/02/2025	01:00	15/02/2025	20:50	PO	For carrying out Diagnostic Testing of PT 2 by Testing Team.
HINJAWADI I- CHINCHWAD	IntraState	15/02/2025	06:18	15/02/2025	23:01	HT	Hand Tripped.
URAN - ULWE GIS CKT - 1	IntraState	15/02/2025	07:04	15/02/2025	10:50	EO	"B-phase Cable bushing side jumper Hot Spot attending work anf Y-phase Cable Bushing jumper replacement work. Temperature- 90 degree C.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	15/02/2025	07:16	15/02/2025	22:01	HT	Hand Tripped.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/02/2025	09:27		Continued.	HT	Hand Tripped.
BIDRI - SAWANTWADI	IntraState	15/02/2025	09:40	15/02/2025	17:45	PO	Quarterly maintenance work & Testing work.
NEW KOYNA - POPHALI	IntraState	15/02/2025	09:41	15/02/2025	12:37	EO	R Phase Hotspot observed
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	15/02/2025	09:56	15/02/2025	17:42	PO	1) Diagnostic testing & 2) R&M work
BADNERA - NANDGAON PETH	IntraState	15/02/2025	10:18	15/02/2025	17:56	EO	REPLACEMENT OF EXISTING R -PH CT DUE TO OIL LEAKAGE FROM PRIMARY STUD, AT 220 KV BADNERA.
GIS BHANDUP - BORIVALI	IntraState	15/02/2025	11:09	15/02/2025	19:44	PO	For attending Main Bus Isolator mechanical issue and overhauling work after shifting the line on TBC.
BIDRI - SAWANTWADI	IntraState	15/02/2025	11:10	15/02/2025	11:10	EO	For replacement of R ph Bus side bus isolator damaged spring.
WARORA-BHUGAON CKT - 1	IntraState	15/02/2025	13:30	15/02/2025	17:26	PO	FOR REPLACEMENT OF BROKEN DISC INSULATOR STRING AT LOC NO. 82 Y-PH BY AGENCY.
POPHALI - KDPH	IntraState	15/02/2025	14:25	15/02/2025	18:15	PO	For replacement of R ph WT jump at Pophali stage I, II , replacement of conductor at loc no - 15B, Rph (top) Pophali side and other line related work.
BABLESHWAR AHAMADNAGAR-II	IntraState	15/02/2025	15:10	15/02/2025	18:01	PO	Replacement of broken earth wire observed at Loc No. 38
KOLSHET - ROMA	IntraState	15/02/2025	17:42		Continued.	PO	For stringing between loc no. 132 to 133 and gantry.

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Details of Line outages/Trippings for 14/Feb/2025

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Position as on 6.30 Hrs of 15/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DASTURI-KANDALGAON LINE	IntraState	15/02/2025	19:44	15/02/2025	21:30	PO	Testing of Distance Relay and Modification in CB Wiring of 220KV Dasturi-Kandalgaon line.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 50 MVA PTR 2 @ HAMIDWADA	IntraState	13/02/2025	05:35	14/02/2025	16:25	PO	Overhauling of OLTC along with inspection of selector switch.
220/33-33KV 100MVA TF- 2 @ ICHALKARANJI - II	IntraState	14/02/2025	07:02	14/02/2025	08:47	EO	1) LV Bushing oil leakage attending work
220/100 KV 200 MVA ICT 2 @ KALWA	IntraState	14/02/2025	08:29	14/02/2025	15:17	PO	OLTC Overhauling , and R&M work
220/110 KV 250 MVA ICT - 2 @ VERSOVA (TATA)	IntraState	15/02/2025	10:15	15/02/2025	18:01	PO	SFRA testing
220 KV BUSBAR Outages/Trippings							
AUXILIARY BUS @ PHURSUNGI	IntraState	14/02/2025	10:12	14/02/2025	12:46	PO	half yearly maint. work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
PARBHANI-GANGAKHED	IntraState	11/02/2025	18:37			HT	Due to overloading of parly 100MVA IBT
132 KV KANHAN (220 KV) - PARDI CKT	IntraState	12/02/2025	11:15			T	Tripped on LMS (275 AMP)
DEEPNAGAR- NIMBHORA	IntraState	14/02/2025	11:25	14/02/2025	12:52	T	D- DIST PROT OPTD, R, Y PH, Z1, AR LO, 9.9KA, 9.6KA.
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
SOLAPUR 2(BALE)-NALDURG	IntraState	14/02/2025	17:15	14/02/2025	21:47	PO	Outage is required for
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage