



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**14/Mar/2010**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 14/Mar/2010 SUNDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
<b>A) MSGENCO</b>	<b>Daily</b>	<b>Monthly</b>	<b>E) Central Sector</b>	<b>Daily</b>	<b>Monthly</b>
1) Thermal	117.070	1755.592	1) Madhya Pradesh	54.547	708.304
2) Hydro	13.654	193.544	2) Gujrat	27.656	423.370
3) Gas	15.429	171.599	3) Goa	-5.128	-86.400
<b>Total MSGENCO</b>	<b>146.153</b>	<b>2120.735</b>	4) TAPS 1&2 (Inj.)	7.275	101.900
<b>B) OTHERS</b>			5) Pench (Excess)	-0.240	-2.775
1) RGPPL Gas	30.486	416.233	<b># Total Cent. Sector</b>	<b>84.110</b>	<b>1144.399</b>
2) Wind Generation	5.380	60.455	<b>F) Other Exchanges</b>		
3) PENCH (MS)	0.240	3.003	1) With TPCL	0.011	-39.331
<b>C) TPCL &amp; REL</b>			<b>G) Bilateral Power *</b>		
1) TPCL Thermal	31.149	403.166	1) MSEDCL Bilateral	5.963	83.819
2) TPCL Hydro	0.916	56.087	Include PX	0.000	0.000
<b>TOTAL TPCL</b>	<b>32.065</b>	<b>459.253</b>	2) MUMBAI Bilateral	0.427	50.489
3) REL Thermal	12.626	177.140	Include PX	0.118	21.030
<b>D) STATE</b>			3) MUMBAI Schedule	0.427	50.489
1) Thermal (A1+C1+C3)	160.845	2335.898	<b>H) ENERGY CATERED (MUs)</b>		
2) Hydro (A2+B3+C2)	14.810	252.634	1) MSEDCL	266.380	3705.494
3) Gas (A3+B1)	45.915	587.832	2) TPCL	28.022	436.808
4) Wind (B2)	5.380	60.455	3) REL	16.657	238.907
<b>TOTAL STATE</b>	<b>226.950</b>	<b>3236.819</b>	<b>TOTAL STATE</b>	<b>311.059</b>	<b>4381.209</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4943	4756	4899
MSGENCO Hydro	607	626	528
MSGENCO Gas	632	645	656
<b>MSGENCO Total Generation</b>	<b>6182</b>	<b>6027</b>	<b>6083</b>
Central Sector Receipt	3812	4326	3026
RGPPL	1295	1232	1260
WIND	118	262	201
Exchange with TPCL	-27	-47	64
<b>MSEDCL DEMAND MET</b>	<b>11380</b>	<b>11851</b>	<b>10634</b>
Load Shedding	3336	3720	1982
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>14716</b>	<b>15571</b>	<b>12616</b>
TPCL GENERATION	1373	1509	1240
REL GENERATION	525	523	529
<b>TPCL+REL DEMAND</b>	<b>1925</b>	<b>2079</b>	<b>1705</b>
<b>STATE DEMAND MET</b>	<b>13305</b>	<b>13930</b>	<b>12339</b>
<b>STATE DEMAND (INCL. LS)</b>	<b>16641</b>	<b>17650</b>	<b>14321</b>
Frequency (Hz)	49.64	49.73	49.62
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4908 MW at 21.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			89.79 Mus.

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.43 Hz at 18.05 Hrs	49.03 Hz at 23.55 Hrs	49.68	0 % of Time

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 14/Mar/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 1	1.33	18.90	68	42	60
Unit 2	1.51	22.38	75	54	60
Unit 3	0.00	0.00	0	0	0
Unit 4	1.47	23.18	77	36	75
Unit 5	3.00	49.38	164	70	125
Unit 6	3.29	51.12	158	120	140
Unit 7	3.59	41.55	204	106	160
	<b>14.19</b>	<b>206.50</b>			<b>620</b>
<b>Bhusawal</b>					
Unit 1	0.89	15.36	52	0	50
Unit 2	4.46	62.17	191	177	195
Unit 3	3.12	55.46	191	0	195
	<b>8.47</b>	<b>132.99</b>			<b>440</b>
<b>Parli</b>					
Unit 1	0.49	7.66	22	19	23
Unit 2	0.53	5.86	24	19	23
Unit 3	0.00	37.16	0	0	0
Unit 4	4.20	57.82	192	156	200
Unit 5	4.22	58.86	186	160	185
Unit 6	6.04	85.73	256	232	250
Unit 7	2.63	19.95	136	68	
	<b>18.10</b>	<b>273.03</b>			<b>681</b>
<b>Chandrapur</b>					
Unit 1	3.66	36.53	155	147	160
Unit 2	3.45	48.30	148	138	150
Unit 3	4.15	57.74	181	167	180
Unit 4	4.60	64.27	198	185	210
Unit 5	6.10	127.57	426	0	450
Unit 6	9.35	123.34	410	355	400
Unit 7	9.49	141.53	425	355	450
	<b>40.80</b>	<b>599.28</b>			<b>2000</b>
<b>Paras</b>					
Unit 2	1.08	11.16	48	41	46
Unit 3	5.84	39.13	252	234	240
Unit 4	0.00	8.28	0	0	
	<b>6.92</b>	<b>58.57</b>			<b>286</b>
<b>Khaparkheda</b>					
Unit 1	0.00	53.10	0	0	0
Unit 2	4.41	49.06	195	123	190
Unit 3	0.22	61.74	115	0	0
Unit 4	4.70	56.14	210	174	200
	<b>9.32</b>	<b>220.05</b>			<b>390</b>
<b>Nasik</b>					
Unit 1	2.31	31.43	102	83	100
Unit 2	2.28	31.95	105	58	100
Unit 3	5.02	68.70	215	203	210
Unit 4	4.73	65.68	202	190	210
Unit 5	4.93	67.41	212	198	210
	<b>19.27</b>	<b>265.17</b>			<b>830</b>
<b>Koyna</b>					
Stage 1-2	3.24	31.12	490	35	600
Stage 4	4.82	70.90	778	0	250
Stage 3	1.44	21.48	240	0	240
	<b>9.49</b>	<b>123.50</b>			<b>1090</b>
<b>Koyna 12&amp;4 Total</b>	<b>8.06</b>	<b>102.01</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Uran</b>					
All Units	15.43	171.60	671	614	620
	<b>15.43</b>	<b>171.60</b>			<b>620</b>
<b>Hydro</b>					
KDPH	0.91	8.84	38	37	18
VTRNA	0.00	11.84	0	0	60
TILLARI	0.00	2.28	0	0	0
BHTGR/VEER	2.50	31.20	107	90	71
BHIRA T.R.	0.20	2.86	82	0	80
RNGR+BHTSA	0.30	4.34	13	11	15
BHANDARDRA	0.00	1.01	0	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.00	0.00	0	0	0
GHATGHAR	0.25	7.68	125	0	0
	<b>4.16</b>	<b>70.05</b>			<b>244</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.24	3.00	51	0	
	<b>0.24</b>	<b>3.00</b>			
<b>Wind</b>					
MalharPeth	0.24	2.63			
Vankuswadi	0.34	5.37			
ATIT	0.18	1.60			
Kale	0.18	2.07			
Satara	0.11	2.07			
Shirala	0.30	2.10			
K Mahankal	0.01	1.73			
Supa	0.09	1.55			
Vita	0.44	8.18			
Dondaicha	2.11	20.16			
Sakri	0.30	3.22			
Nandurbar	0.32	2.91			
Khadakale	0.48	3.93			
Khaparale	0.27	2.94			
	<b>5.38</b>	<b>60.46</b>			
<b>Dabhol</b>					
RGPPPL	30.49	416.23	1390	1230	1200
	<b>30.49</b>	<b>416.23</b>			<b>1200</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.80	138.84	410	405	500
Trombay 6	10.75	119.79	510	280	500
Trombay 7A	2.91	40.88	123	120	120
Trombay 7B	1.64	22.88	69	68	60
Trombay 8	6.04	80.78	255	250	250
TATA Hydro	0.92	56.09	181	0	447
	<b>32.06</b>	<b>459.25</b>			<b>1877</b>
<b>REL</b>					
1&2	12.63	177.14	530	521	500
	<b>12.63</b>	<b>177.14</b>			<b>500</b>
<b>Cent Sect</b>					
Share					2994
					<b>2994</b>
<b>MS PG CL</b>					
Thermal	117.07	1755.59			5247
Thml+Gas	132.50	1927.19			5867
Hydro	13.65	193.54			1334
Total	146.15	2120.74			7201
<b>State Total</b>	<b>226.95</b>	<b>3236.82</b>			<b>13772</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 14/Mar/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4817	1304	648	6769	1290	170	2701	2943	37	48	11220	2071	13291	1934	15225	49.36
2	4875	807	652	6334	1265	212	2705	2960	37	63	10834	2127	12961	1806	14767	49.48
3	4899	528	656	6083	1260	201	2706	3026	37	64	10634	1982	12616	1705	14321	49.62
4	4876	470	661	6007	1260	215	2708	3047	37	65	10594	2275	12869	1624	14493	49.52
5	4884	343	656	5883	1268	168	2724	3094	37	63	10476	2385	12861	1595	14456	49.40
6	4950	718	649	6317	1280	173	2732	3059	37	62	10891	2708	13599	1636	15235	49.47
7	4973	259	658	5890	1360	170	2966	2972	37	61	10453	3623	14076	1669	15745	49.52
8	4999	201	671	5871	1390	162	2925	2959	37	66	10448	3825	14273	1643	15916	49.71
9	4913	198	668	5779	1350	138	2925	3205	37	61	10533	3696	14229	1709	15938	49.72
10	4883	198	662	5743	1311	120	3112	3678	-43	-17	10835	3614	14449	1817	16266	49.84
11	4953	270	646	5869	1290	109	3132	3944	-43	-24	11188	3268	14456	1898	16354	49.69
12	4943	607	632	6182	1295	118	3119	3812	-43	-27	11380	3336	14716	1925	16641	49.64
13	4995	829	634	6458	1295	166	3114	3439	-43	-21	11337	3292	14629	1896	16525	49.65
14	5031	384	637	6052	1260	238	3114	3738	-43	-22	11266	3256	14522	1891	16413	49.82
15	5009	213	636	5858	1230	355	3067	3624	-43	-21	11046	3384	14430	1901	16331	49.99
16	4784	203	632	5619	1230	291	2959	3886	-43	-15	11011	3259	14270	1896	16166	49.93
17	4708	198	630	5536	1230	310	2969	4315	-43	-16	11375	3290	14665	1896	16561	50.01
18	4726	213	630	5569	1230	312	2980	4300	-43	-19	11392	2895	14287	1856	16143	49.95
19	4675	251	639	5565	1230	221	2765	4257	-88	-88	11221	3417	14638	1929	16567	49.91
20	4756	626	645	6027	1232	262	2889	4326	-88	-47	11851	3720	15571	2079	17650	49.73
21	4744	951	632	6327	1232	338	2891	4137	-88	-90	11969	3422	15391	2153	17544	49.62
22	4803	1213	624	6640	1234	321	2887	3573	-88	-91	11703	3435	15138	2152	17290	49.72
23	4938	1344	614	6896	1232	276	2784	2944	20	11	11410	3190	14600	2061	16661	49.40
24	4937	1326	617	6880	1232	341	2780	2879	-43	-55	11328	2260	13588	2009	15597	49.52
<b>MUs</b>	<b>117.07</b>	<b>13.65</b>	<b>15.43</b>	<b>146.15</b>	<b>30.49</b>	<b>5.39</b>	<b>69.65</b>	<b>84.12</b>	<b>-0.43</b>	<b>0.01</b>	<b>266.40</b>	<b>73.73</b>	<b>340.12</b>	<b>44.68</b>	<b>384.80</b>	<b>49.68</b>

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 14/Mar/2010**

Position as on 6.30 Hrs of 15/Mar/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Koradi Unit 3	105	09/01/2010	00.17		Continued.	COH.	21/03/2010
Koyna Unit 12	80	03/03/2010	09.30		Continued.	Retrofitting work	05/04/2010
Parli Unit 3	210	11/03/2010	03.45		Continued.	Annual overhaul	05/04/2010
<b>FORCED OUTAGE</b>							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	W/Dn.	
Uran Unit 3	60	05/03/2010	09.49		Continued.	Gas Restriction.	
Khaparkheda Unit 1	210	11/03/2010	15:08	15/03/2010	02.29	Water valve tube leakage.	
Bhusawal Unit 3	210	12/03/2010	22.16	14/03/2010	05.24	Gland Cooler-2 leakage.	
Cent_Sect NTPC (K-2)	210	13/03/2010	02.27	14/03/2010	04.14	BLR T/L.	
Bhusawal Unit 1	58	13/03/2010	06.46	14/03/2010	04.00	Tripped on Bus Fault.	
Khaparkheda Unit 3	210	13/03/2010	15.47	14/03/2010	21.29	BLR T/L.	
Paras Unit 4	250	13/03/2010	21:45		Continued.	ESP Problem.	
Chandrapur Unit 5	500	14/03/2010	15.31		Continued.	Boiler Tube Leakage.	17/03/2010
Paras Unit 3	250	15/03/2010	09.58		Continued.	Boiler Tube Leakage.	18/03/2010
Paras Unit 2	55	15/03/2010	16.16	15/03/2010	22.20	Aux.Supply Fail.	
Dabhol 3B	230	15/03/2010	23.44		Continued.	Replacement of Air Intake Filters of CTG-3B.	17/03/2010
Dabhol 3X	290	15/03/2010	23.44		Continued.	Replacement of Air Intake Filters of CTG-3B.	17/03/2010

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Mar/2010**

Position as on 6.30 Hrs of 15/Mar/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Kolhapur-Mapusa Ckt I	14/03/2010	07.18	14/03/2010	21.31	For M.B.I Outage at Kolhapur.
Kolhapur - Mapusa - II	14/03/2010	10.05	14/03/2010	21.23	For M.B.II Outage at Kolhapur.
<b>Voltage Level : 220KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Padgha - Boisar ( PGCIL )	15/03/2010	13.50	15/03/2010	16.30	To Attend Red Hot @ Loc No.100.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Wardha - Akola - I	16/02/2010	11.01		Continued.	To control Voltage at Akola
Dhule-Sar'Sarovar - I	10/03/2010	03.42	15/03/2010	11.50	Hand Tripped for Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Main Bus -I at Kolhapur	14/03/2010	07.50	14/03/2010	11.21	Removal of jumper towrds Mapusa yard.
Main Bus-II at Kolhapur	14/03/2010	14.03	14/03/2010	21.22	Removal of jumper towards Mapusa yard.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/132KV 80MVA ICT at Nanded	19/02/2010	10.48		Continued.	Augmentation of ICT by 200 MVA.
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
Trombay - Sonkar	03/03/2010	08.00		Continued.	Repl.of Rusted Tower.
Trombay - Tifil	03/03/2010	08.28		Continued.	Repl.of Rusted Tower.
Tata-Tie-2 at Trombay.	07/03/2010	08.54	14/03/2010	00.01	Line GOD replacement.
220/132KV, 100MVA ICT-I at Padegaon	10/03/2010	12.20		Continued.	ICT Replacement by 200MVA New ICT
220/132 KV T/F - II @ Boiser	11/03/2010	12.30		Continued.	Aumantation of new 200 MVA ICT.
Kandalgaon-Lonand	14/03/2010	08.31	14/03/2010	19.11	E/W replacement.
220/100kv,125MVA ICT-II at Borivali	14/03/2010	09.20	14/03/2010	12.50	To attend Hot Spot.
Badnera-Amravati	15/03/2010	06.52	15/03/2010	18.21	Maintainance Work of Isolator.
Khaperkheda - Ambazari - II	15/03/2010	08.07	15/03/2010	19.48	Replacement of E/W.
Khaparkheda - Kanhan - II	15/03/2010	08.10	15/03/2010	19.40	Replacement of E/W.
Pedambe-Newkoyna	15/03/2010	08.15	15/03/2010	17.55	Bay Preventive Maint.Work.
Pedambe-Mahad	15/03/2010	09.10	15/03/2010	13.21	Isolator Maint.Work.
220/132 KV 100 MVA ICT-II @ Chikali	15/03/2010	10.15	15/03/2010	11.40	Hot Spot on B Ph Jumper Clamp of L V Brekar.
Girawli-Parli-III	15/03/2010	14.04		Continued.	C B Replacement Work.
Bableshwar - Alephata	15/03/2010	14.37	15/03/2010	17.36	Trip Ckt Faulty Work.
<b>Voltage Level : 100KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
100 KV Borivali-Borivali-I	14/03/2010	08.10	14/03/2010	19.55	Work at New Borivali(T)-Borivali(M) link.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
315 MVA ICT-II at Koradi	15/03/2010	20.16	15/03/2010	21.48	For Attending Red Hot on Y Ph C T.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Akola - Aurangabad - II	08/03/2010	15.15		Continued.	Hand Tripped
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Khaperkheda - Wardha.	13/03/2010	16.50	14/03/2010	08.58	H/T to control Koradi-Khaparkheda ckt.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Mar/2010**

Position as on 6.30 Hrs of 15/Mar/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					loading and Koradi ICT loading.
<b>Voltage Level : 132KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chikhali - Khamgaon	16/12/2009	11.22	15/03/2010	10.30	Ict loading at Chikhali
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Bhusawal- Aurangabad	07/03/2010	20.43		Continued.	Hand Tripped for Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Kolhapur - Karad - II	13/03/2010	20.08	14/03/2010	08.45	Distance Protection.
Koradi-Ambazari-I	14/03/2010	02.49	14/03/2010	15.53	Distance protection at Loc.No.53 Y Ph.disc insulator string burst.
Badnera-Akola Ckt.I	14/03/2010	13.31	14/03/2010	13.50	Distance protection.
Dahanu-Ghodbunder	14/03/2010	13.54	14/03/2010	15.23	Distance protection.
Bableshwar - Alephata	15/03/2010	06.27	15/03/2010	07.30	Dist.Prot.
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Parbhani-Parthur	15/03/2010	11.27	15/03/2010	11.48	Dist.Prot.
Kanhan - Bhandara	15/03/2010	13.20	15/03/2010	13.34	Backup Protection Operated.
Kanhan - Mouda	15/03/2010	13.20	15/03/2010	14.14	Distance Protection.
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph C T Burst.
<b>Voltage Level : 100KV</b>			<b>Outage Type TRIPPED</b>		
Kalwa-Kalyan	14/03/2010	10:01	14/03/2010	10:28	Distance Protection.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 15/Mar/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>		
Unit 1	105	85
Unit 2	105	70
Unit 3	105	0
Unit 4	105	90
Unit 5	200	155
Unit 6	210	155
Unit 7	210	190
	<b>1040</b>	<b>745</b>
<b>Bhusawal</b>		
Unit 1	58	50
Unit 2	210	195
Unit 3	210	195
	<b>478</b>	<b>440</b>
<b>Parli</b>		
Unit 1	30	23
Unit 2	30	23
Unit 3	210	0
Unit 4	210	200
Unit 5	210	185
Unit 6	250	250
Unit 7	250	0
	<b>1190</b>	<b>681</b>
<b>Chandrapur</b>		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	180
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	450
	<b>2340</b>	<b>1550</b>
<b>Paras</b>		
Unit 2	55	46
Unit 3	250	240
Unit 4	250	0
	<b>555</b>	<b>286</b>
<b>Khaparkheda</b>		
Unit 1	210	110
Unit 2	210	190
Unit 3	210	200
Unit 4	210	210
	<b>840</b>	<b>710</b>
<b>Nasik</b>		
Unit 1	120	100
Unit 2	120	100
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	<b>870</b>	<b>830</b>
<b>Koyna</b>		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	<b>1920</b>	<b>1090</b>
<b>Uran</b>		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	<b>852</b>	<b>630</b>
<b>Hydro</b>		
KDPH	40	38
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	71
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	<b>611</b>	<b>202</b>
<b>PENCH (MS)</b>		
Pench (MS)	53	0
	<b>53</b>	<b>0</b>
<b>Wind</b>		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	<b>0</b>	
<b>Dabhol</b>		
RGPPL	960	1200
	<b>960</b>	<b>1200</b>
<b>Tata</b>		
Trombay 4	150	0
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	420
	<b>2024</b>	<b>1750</b>
<b>REL</b>		
1&2	500	500
	<b>500</b>	<b>500</b>
<b>Cent Sect</b>		
Share	3143	3167
	<b>3143</b>	<b>3167</b>