



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**14/Mar/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 14/Mar/2011 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	135.988	1900.868	1) Madhya Pradesh	47.386	774.823
2) Hydro	28.314	284.140	2) Gujrat	29.356	417.573
3) Gas	11.800	200.500	3) Goa	-6.665	-90.696
<b>Total MSGENCO</b>	<b>176.102</b>	<b>2385.508</b>	4) TAPS 1&2 (Inj.)	3.785	65.762
<b>B) OTHERS</b>			5) Pench (Excess)	-0.260	-3.784
1) RGPPL Gas	30.482	409.027	<b># Total Cent. Sector</b>	<b>73.602</b>	<b>1163.678</b>
2) Wind Generation	2.000	46.276	<b>F) Other Exchanges</b>		
3) CPP	27.133	335.084	1) With TPCL (Excess)	-9.699	-137.168
4) PENCH (MS)	0.260	3.784	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	12.289	204.278
1) TPCL Thermal	24.731	333.870	Include PX	0.000	0.000
2) TPCL Hydro	5.129	49.244	2) MUMBAI Bilateral	9.686	137.254
<b>TOTAL TPCL</b>	<b>29.860</b>	<b>383.114</b>	Include PX	0.956	25.877
3) REL Thermal	12.697	177.523	3) MUMBAI Schedule	9.686	137.254
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	173.416	2412.261	1) MSEDCL	299.880	4206.189
2) Hydro (A2+B3+C2)	33.703	337.168	2) TPCL	34.949	462.634
3) Gas (A3+B1)	42.282	609.527	3) REL	17.306	235.094
4) Wind (B2)	2.000	46.276	<b>TOTAL STATE</b>	<b>352.135</b>	<b>4903.917</b>
5) CPP (B3)	27.133	335.084			
<b>TOTAL STATE</b>	<b>278.534</b>	<b>3740.316</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5723	5627	5869
MSGENCO Hydro	1801	1555	132
MSGENCO Gas	481	483	496
<b>MSGENCO Total Generation</b>	<b>8005</b>	<b>7665</b>	<b>6497</b>
Central Sector Receipt	3209	3262	2457
RGPPL	1276	1255	1270
WIND	42	99	96
CPP	1107	1168	987
Exchange with Mumbai	-597	-507	-218
<b>MSEDCL DEMAND MET</b>	<b>13042</b>	<b>12995</b>	<b>11089</b>
Load Shedding (LS)	750	47	0
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>13792</b>	<b>13042</b>	<b>11089</b>
TPCL GENERATION	1622	1514	855
REL GENERATION	528	527	530
<b>TPCL+REL DEMAND</b>	<b>2747</b>	<b>2548</b>	<b>1603</b>
<b>STATE DEMAND MET</b>	<b>15789</b>	<b>15543</b>	<b>12692</b>
Load Management (LM)	2052	3441	676
<b>Total Load Relief (LS+LM)</b>	<b>2802</b>	<b>3488</b>	<b>676</b>
<b>UNRESTRICTED STATE DEMAND</b>	<b>18591</b>	<b>19031</b>	<b>13368</b>
Frequency (Hz)	49.58	49.60	49.97

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 18.03 Hrs	49.03 Hz at 12.17 Hrs	49.68	2.53 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 14/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 5	0.00	50.58	0	0	0
Unit 6	4.01	59.15	182	133	144
Unit 7	4.66	51.80	200	190	180
	<b>8.67</b>	<b>161.52</b>			<b>324</b>
<b>Bhusawal</b>					
Unit 2	3.81	56.58	170	140	170
Unit 3	4.44	61.88	200	175	180
Unit 4			0	0	
	<b>8.25</b>	<b>118.46</b>			<b>350</b>
<b>Parli</b>					
Unit 3	4.35	59.90	195	143	185
Unit 4	4.25	58.20	186	169	185
Unit 5	4.44	59.42	189	166	190
Unit 6	5.64	65.04	246	203	235
Unit 7	5.47	63.83	248	179	225
	<b>24.15</b>	<b>306.39</b>			<b>1020</b>
<b>Chandrapur</b>					
Unit 1	4.02	54.34	174	158	165
Unit 2	3.96	55.67	171	158	165
Unit 3	4.60	31.99	202	176	190
Unit 4	4.43	62.17	195	150	190
Unit 5	11.38	160.35	495	440	490
Unit 6	10.70	155.46	490	400	480
Unit 7	10.42	153.24	480	361	380
	<b>49.50</b>	<b>673.22</b>			<b>2060</b>
<b>Paras</b>					
Unit 3	5.98	80.14	253	244	230
Unit 4	5.92	59.37	258	234	226
	<b>11.90</b>	<b>139.51</b>			<b>456</b>
<b>Khaparkheda</b>					
Unit 1	4.90	69.18	215	185	210
Unit 2	4.91	66.31	211	198	210
Unit 3	5.06	70.30	220	198	210
Unit 4	5.24	71.58	221	211	210
Unit 5			0	0	
	<b>20.12</b>	<b>277.36</b>			<b>840</b>
<b>Nasik</b>					
Unit 1	2.09	21.66	92	80	95
Unit 2	2.07	27.92	90	83	95
Unit 3	4.06	59.92	185	145	180
Unit 4	4.49	62.15	202	166	190
Unit 5	0.69	52.77	170	0	0
	<b>13.41</b>	<b>224.41</b>			<b>560</b>
<b>Uran</b>					
All Units	11.80	200.50	502	472	475
	<b>11.80</b>	<b>200.50</b>			<b>475</b>
<b>Dabhol</b>					
RGPPL	30.48	409.03	1278	1255	1380
	<b>30.48</b>	<b>409.03</b>			<b>1380</b>
<b>Koyna</b>					
Stage 1-2	6.46	56.22	585	40	600
Stage 4	12.85	120.63	1120	0	250
Stage 3	3.78	37.79	304	0	320
	<b>23.09</b>	<b>214.65</b>			<b>1170</b>
<b>Koyna 12&amp;4 Total</b>	<b>19.31</b>	<b>176.86</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Hydro</b>					
KDPH	0.00	3.23	0	0	0
VTRNA	1.06	14.12	61	0	60
TILLARI	0.38	5.88	60	0	60
BHTGR/VEER	0.53	2.90	22	22	18
BHIRA T.R.	0.12	2.68	76	0	80
RNGR+BHTSA	0.38	5.14	16	16	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	2.36	23	15	0
SMLHY_PTN	0.91	13.76	38	38	16
GHATGHAR	1.42	19.41	250	0	0
	<b>5.23</b>	<b>69.49</b>			<b>248</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.26	3.78	53	0	
	<b>0.26</b>	<b>3.78</b>			
<b>Wind</b>					
MalharPeth	0.16	1.53			
Vankuswadi	0.22	3.99			
ATIT	0.10	0.66			
Kale	0.11	1.53			
Satara	0.12	3.47			
Shirala	0.15	1.55			
K Mahankal	0.09	1.44			
Supa	0.08	1.67			
Vita	0.66	7.30			
Dondaicha	0.01	12.75			
Nandurbar	0.01	1.49			
Khandke	0.23	4.61			
Khaparale	0.05	2.04			
	<b>1.99</b>	<b>44.06</b>			
<b>CPP</b>					
JSW JAIGAD	14.00	152.09	612	515	550
WARDHA	7.77	98.63	364	247	366
Other CPPs	5.36	84.36			
	<b>27.13</b>	<b>335.08</b>			<b>916</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.35	146.09	490	300	500
Trombay 6	4.61	66.67	270	150	500
Trombay 7A	2.86	40.78	125	108	120
Trombay 7B	1.60	22.57	68	63	60
Trombay 8	5.31	57.76	250	150	250
TATA Hydro	5.13	49.24	426	0	447
	<b>29.86</b>	<b>383.11</b>			<b>1877</b>
<b>REL</b>					
1&2	12.70	177.52	531	527	500
	<b>12.70</b>	<b>177.52</b>			<b>500</b>
<b>Cent Sect</b>					
Share					3321
					<b>3321</b>

MS PG CL	Thermal	135.99	1900.87		5610
	Thml+Gas	147.79	2101.37		6085
	Hydro	28.31	284.14		1418
	Total	176.10	2385.51		7503
State Total		278.53	3740.32		15497

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 14/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5841	131	495	6467	1268	101	997	3100	2443	-299	-275	11001	676	11001	1761	13438	49.83
2	5869	132	496	6497	1270	96	987	3054	2457	-249	-218	11089	676	11089	1603	13368	49.97
3	5808	131	496	6435	1269	117	986	3012	2736	-199	-165	11378	540	11378	1516	13434	49.96
4	5761	137	498	6396	1268	118	988	2964	2995	-149	-136	11629	1009	11629	1473	14111	49.92
5	5607	132	502	6241	1266	118	987	2962	3172	-149	-143	11641	1430	11641	1469	14540	49.74
6	5609	345	498	6452	1277	137	1094	2959	3324	-149	-146	12138	1673	12138	1523	15334	49.77
7	5666	978	502	7146	1278	155	1161	3020	2913	-224	-218	12435	1823	12446	1694	15952	49.73
8	5767	1143	502	7412	1275	135	1184	2943	3140	-144	-138	13008	2196	13180	1768	16972	49.79
9	5721	1507	496	7724	1273	77	1192	3141	3187	-349	-329	13141	2245	13362	2070	17456	49.61
10	5700	1845	496	8041	1269	74	1196	3141	3052	-349	-364	13293	2369	13638	2318	17980	49.60
11	5725	1657	486	7868	1272	71	1191	3315	3275	-515	-518	13169	2784	13900	2622	18575	49.55
12	5723	1801	481	8005	1276	42	1107	3387	3209	-584	-597	13042	2802	13792	2747	18591	49.58
13	5700	1904	487	8091	1276	22	1176	3415	3326	-618	-623	13268	2901	14117	2712	18881	49.58
14	5622	1901	484	8007	1274	24	1184	3391	3433	-595	-588	13334	2846	14128	2649	18829	49.70
15	5612	2136	483	8231	1272	18	1192	3442	3172	-641	-644	13241	2950	14119	2701	18892	49.50
16	5517	2122	487	8126	1270	20	1192	3466	3359	-664	-674	13293	2720	14097	2694	18707	49.55
17	5565	2086	488	8139	1268	32	1194	3466	3424	-664	-689	13368	2663	14124	2610	18641	49.52
18	5603	2107	492	8202	1268	58	1188	3394	3260	-595	-598	13378	2577	14214	2571	18526	49.74
19	5642	1689	472	7803	1269	103	1196	3203	2798	-480	-467	12702	3334	13088	2516	18552	49.70
20	5627	1555	483	7665	1255	99	1168	3321	3262	-528	-507	12995	3488	13042	2548	19031	49.60
21	5642	1268	485	7395	1259	121	1200	3245	2990	-434	-434	12584	3441	12584	2407	18432	49.63
22	5589	811	498	6898	1268	86	1190	3089	2919	-270	-328	12084	3441	12084	2241	17766	49.63
23	5530	490	495	6515	1268	72	1119	3201	3091	-464	-511	11579	3441	11579	2068	17088	49.57
24	5542	306	498	6346	1274	104	1064	3077	2665	-373	-389	11090	3441	11090	1975	16506	49.62
<b>MUs</b>	<b>135.99</b>	<b>28.31</b>	<b>11.80</b>	<b>176.10</b>	<b>30.48</b>	<b>2.00</b>	<b>27.13</b>	<b>76.71</b>	<b>73.60</b>	<b>-9.69</b>	<b>-9.70</b>	<b>299.88</b>	<b>57.47</b>	<b>307.46</b>	<b>52.26</b>	<b>409.60</b>	<b>49.68</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 14/Mar/2011**

Position as on 6.30 Hrs of 15/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation work	25/04/2011
<b>FORCED OUTAGE</b>							
Uran Unit 5	108	11/03/2011	01.35		Continued.	Filter replacement	16/03/2011
Dabhol 3A	230	12/03/2011	03.10	15/03/2011	00.45	Gas restriction.	
Koradi Unit 5	200	13/03/2011	09.26		Continued.	PA Fan Tripped	17/03/2011
Nasik Unit 5	210	14/03/2011	04.25		Continued.	HP Control Valve replacement	16/03/2011

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Mar/2011**

Position as on 6.30 Hrs of 15/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Kalmeshwar - Pandurna	14/03/2011	11.18		Continued.	Relay retrofitting work for 4 days
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Dhule-Sar'Sarovar - I	09/03/2011	22.51	14/03/2011	07.06	Over Voltage.
Kolhapur-Mapusa-II	12/03/2011	23.03		Continued.	Over Voltage.
Akola - Wardha - I	14/03/2011	00.01		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	14/03/2011	00.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	14/03/2011	23.35		Continued.	Over Voltage
<b>IntraState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 15.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 15.03.2011.
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220 KV TBC At Parbhani.	09/03/2011	10.30		Continued.	Breaker Overhaul.
Nasik-Padgha	11/03/2011	09.16		Continued.	Shifting of Towers at Talegaon
Raymond-Washala	11/03/2011	09.31		Continued.	Shifting of Towers at Talegaon.
Salsett-Borivali-II	11/03/2011	11.30	14/03/2011	10.38	Maint.work on 100KV Kolshet-BMC
Khaparkheda - Kanhan - I	14/03/2011	07.08	14/03/2011	18.34	Replacement of Faulty Disc Insulator
Mudshingi-Talandage-II	14/03/2011	09.35	14/03/2011	18.55	Insulator replacement work
Tarapur Zone-I	14/03/2011	09.37		Continued.	Refuelling work
Apta-HOC	14/03/2011	10.20	14/03/2011	17.37	Conductor replacement
Bus Section-III @ Nasik GCR	14/03/2011	10.20	14/03/2011	17.18	CT and Tan delta measurement
Tillawni-Talangade-I	14/03/2011	10.58	14/03/2011	15.11	Attending Hot Spot and Maint.work
Pedambe-Kharepatan	14/03/2011	14.10	14/03/2011	18.23	Isolator overhauling work
Tilwani - Talandge - II	14/03/2011	16.20	14/03/2011	18.31	Attending Hot Spot and Maint.work
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Boisar(MIDC)-Dahanu - I	14/03/2011	10.55	14/03/2011	20.25	Conductor replacement work
Mehkar - Malegaon	14/03/2011	11.25	14/03/2011	12.55	Replacement of B phase LA
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
New Koyna-Jaigad II	14/03/2011	12.01	14/03/2011	12.08	For Transportation of ICT Unit-I
Newkoyna - Jaigad - I	14/03/2011	12.09	14/03/2011	12.21	For Transportation of ICT Unit-I
<b>Voltage Level : 220KV</b>			<b>Outage Type FORCED OUTAGE</b>		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Mar/2011**

Position as on 6.30 Hrs of 15/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Bhusawal- Aurangabad	13/03/2011	22.13	14/03/2011	06.13	Over Voltage
Karad - Kolhapur - II	13/03/2011	23.16	14/03/2011	08.00	Over Voltage
Karad - Kolhapur - I	15/03/2011	00.24		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
Dhule-Chalisgaon	09/03/2011	10.40		Continued.	To Control Dhule ICT Loading.
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat loading.
Aurangabad - Babaleshwar	13/03/2011	17.10		Continued.	To Control BBLSR ICT Load
<b>Voltage Level : 100KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Pophali - Pedambe - I	13/03/2011	15.00	14/03/2011	12.50	Distance protection,(Declared Faulty)
Babaleshwar - Nagar - I	14/03/2011	14.50	14/03/2011	14.55	Load Trimming Scheme operated
Babaleshwar - Nagar - II	14/03/2011	14.50	14/03/2011	14.55	Load Trimming Scheme operated
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Amravati - Morshi	14/03/2011	04.49	14/03/2011	05.07	Distance Protection
Malkapur - Khamgaon	14/03/2011	12.00	14/03/2011	12.10	Distance Protection
<b>null</b>					
<b>Voltage Level : 132KV</b>			<b>Outage Type HAND TRIPPED</b>		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 15/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			VTRNA	60	60
Unit 5	200	0	TILLARI	60	60
Unit 6	210	180	BHTGR/VEER	21	22
Unit 7	210	210	BHIRA T.R.	80	80
	<b>620</b>	<b>390</b>	RNGR+BHTSA	20	16
<b>Bhusawal</b>			BHANDARDRA	45	0
Unit 2	210	157	ELDARY	23	10
Unit 3	210	179	SMLHY_PTN	12	11
Unit 4	500		GHATGHAR	250	0
	<b>920</b>	<b>336</b>		<b>611</b>	<b>259</b>
<b>Parli</b>			<b>PENCH (MS)</b>		
Unit 3	210	185	Pench (MS)	53	
Unit 4	210	185		<b>53</b>	
Unit 5	210	190	<b>Wind</b>		
Unit 6	250	122	MalharPeth	0	
Unit 7	250	145	Vankuswadi	0	
	<b>1130</b>	<b>827</b>	ATIT	0	
<b>Chandrapur</b>			Kale	0	
Unit 1	210	165	Satara	0	
Unit 2	210	165	Shirala	0	
Unit 3	210	195	K Mahankal	0	
Unit 4	210	190	Supa	0	
Unit 5	500	490	Vita	0	
Unit 6	500	480	Dondaicha	0	
Unit 7	500	425	Nandurbar	0	
	<b>2340</b>	<b>2110</b>	Khandke	0	
<b>Paras</b>			Khaparale	0	
Unit 3	250	230		<b>0</b>	
Unit 4	250	226	<b>CPP</b>		
	<b>500</b>	<b>456</b>	JSW_JAIGAD	300	550
<b>Khaparkheda</b>			WARDHA	135	366
Unit 1	210	210	Other CPPs	0	
Unit 2	210	210		<b>435</b>	<b>916</b>
Unit 3	210	210	<b>Tata</b>		
Unit 4	210	210	Trombay 4	150	0
Unit 5	500		Trombay 5	500	500
	<b>1340</b>	<b>840</b>	Trombay 6	500	500
<b>Nasik</b>			Trombay 7A	120	120
Unit 1	120	81	Trombay 7B	60	60
Unit 2	120	81	Trombay 8	250	250
Unit 3	210	162	TATA Hydro	444	447
Unit 4	210	192		<b>2024</b>	<b>1877</b>
Unit 5	210	0	<b>REL</b>		
	<b>870</b>	<b>516</b>	1&2	500	500
<b>Uran</b>				<b>500</b>	<b>500</b>
All Units	852	475	<b>Cent Sect</b>		
	<b>852</b>	<b>475</b>	Share	3143	3377
<b>Dabhol</b>				<b>3143</b>	<b>3377</b>
RGPP	960	1380			
	<b>960</b>	<b>1380</b>			
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	0			