



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Mar/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.319	1575.589	1) Gujrat	19.777	219.657
2) Hydro	26.118	306.650	2) Madhya Pradesh	20.560	296.800
3) Gas	8.489	128.336	3) Chattisgarh	9.160	128.780
Total MSGENCO	143.926	2010.575	4) Maharashtra	82.672	1129.159
B) 1) JSW JAIGAD	21.410	292.322	5) Goa	-6.604	-87.441
2) WPCL	8.756	109.303	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	0.000	7.110	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.130	136.406	8) Pench (Excess)	0.000	-3.959
5) Wind Generation	5.967	81.187	# Total Cent. Sector	125.565	1695.626
6) PENCH (MS)	0.000	3.959	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.985	-155.822
1) TPCL Thermal	26.136	345.001	G) Bilateral Power *		
2) TPCL Hydro	5.887	71.888	1) MSEDCL Bilateral	41.281	498.399
TOTAL TPCL	32.023	416.889	Include PX	14.960	133.771
3) REL Thermal	12.657	170.663	2) MUMBAI Bilateral	13.702	182.259
D) STATE			Include PX	2.372	33.157
1) Thermal (A1+C1+C3)	148.112	2091.253	3) MUMBAI Schedule	13.702	187.209
2) Hydro (A2+B5+C2)	32.005	382.497	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.489	128.336	1) MSEDCL	304.769	4180.666
4) Wind (B4)	5.967	81.187	2) TPCL	36.337	490.318
5) CPP (B1+B2+B3)	39.296	538.031	3) REL	18.327	253.063
TOTAL STATE	233.869	3221.304	TOTAL STATE	359.433	4924.047

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4555	4521	4551
MSGENCO Hydro	1874	1922	172
MSGENCO Gas	370	285	442
MSGENCO Total Generation	6799	6728	5165
Central Sector Receipt	5670	5209	4662
WIND	70	134	459
CPP / IPP	1636	1610	1635
Exchange with Mumbai	-748	-678	57
MSEDCL DEMAND MET	13427	13003	11978
Load Shedding	883	456	87
MSEDCL DEMAND	14310	13459	12065
TPCL GENERATION	1548	1545	1086
R-INFRA GENERATION	526	527	528
TPCL+R-INFRA DEMAND	2822	2750	1557
STATE DEMAND MET	16249	15753	13535
STATE DEMAND	17132	16209	13622
Frequency (Hz)	49.92	50.00	50.14

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 17.02 Hrs	49.64 Hz at 14.47 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.61	38.82	167	134	145
Unit 7	3.81	57.92	183	135	175
Total	7.43	96.74			320
Bhusawal					
Unit 2	3.72	54.99	160	145	150
Unit 3	3.80	48.98	165	150	150
Unit 4	0.00	78.42	0	0	0
Unit 5	4.64	18.46	246	155	0
Total	12.16	200.85			300
Parli					
Unit 3	0.00	0.00			0
Unit 4	0.00	0.00			0
Unit 5	0.00	0.00			0
Unit 6	0.00	0.00			0
Unit 7	0.00	0.00			0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.35	46.41	143	137	145
Unit 2	3.76	36.44	164	150	160
Unit 3	4.75	67.61	205	187	200
Unit 4	4.49	65.17	199	150	200
Unit 5	9.82	137.66	420	389	425
Unit 6	9.96	105.91	451	350	450
Unit 7	9.04	137.67	415	340	425
Total	45.17	596.87			2005
Paras					
Unit 3	5.94	61.59	260	238	250
Unit 4	5.48	76.47	235	221	250
Total	11.42	138.06			500
Khaparkheda					
Unit 1	3.57	49.68	185	120	200
Unit 2	3.74	55.73	175	135	200
Unit 3	4.41	53.22	200	165	210
Unit 4	4.71	66.88	213	182	210
Unit 5	8.65	145.45	418	307	450
Total	25.08	370.96			1270
Nasik					
Unit 3	3.97	56.81	175	155	195
Unit 4	4.09	58.71	179	158	195
Unit 5	0.00	56.59	0	0	0
Total	8.06	172.11			390
Uran					
All Units	8.49	128.34	445	258	420
Total	8.49	128.34			420
PENCH (MS)					
Pench (MS)	0.00	3.96	0	0	
Total	0.00	3.96			
Koyna					
Stage 1-2	4.62	82.79	485	40	600
Stage 4	12.20	121.08	1118	0	250
Stage 3	3.46	43.86	240	0	240
Kovna 12&4 Total	16.82	203.88			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	20.28	247.74			1090
Hydro					
KDPH	0.89	8.28	38	36	36
VTRNA	0.94	7.41	61	0	60
TILLARI	0.12	1.58	60	0	57
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.27	4.29	80	0	80
RNGR+BHTSA	0.34	4.82	14	14	14
BHANDARDRA	0.42	3.26	18	17	18
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.04	14.28	44	43	0
GHATGHAR	1.84	13.54	240	0	0
Total	5.84	57.46			265
Wind					
MalharPeth	0.28	3.94			
Vankuswadi	0.35	6.48			
ATIT	0.06	1.09			
Kale	0.16	2.14			
Satara	1.01	10.90			
Shirala	0.16	3.14			
K Mahankal	0.01	5.99			
Supa	0.10	1.62			
Vita	0.51	11.54			
Dondaicha	2.22	20.79			
Sakri	0.37	2.84			
Nandurbar	0.20	2.06			
Khandke	0.26	5.45			
Khaparale	0.29	3.20			
Total	5.97	81.19			
CPP					
JSW JAIGAD	21.41	292.32	897	864	823
WARDHA	8.76	109.30	371	357	367
Adani	0.00	7.11	0	0	
Other CPPs	9.13	136.41			
Total	39.30	545.14			1190
Tata					
Trombay 4	0.00	0.00			0
Trombay 5	11.76	164.27	504	374	500
Trombay 6	4.65	45.87	219	155	500
Trombay 7A	2.30	40.12	128	70	120
Trombay 7B	1.42	22.50	69	52	60
Trombay 8	6.01	72.24	253	244	250
TATA Hydro	5.89	71.89	471	0	447
Total	32.02	416.89			1877
REL					
1&2	12.66	170.66	529	526	500
Total	12.66	170.66			500
Cent Sect					
Share					5061
Total					5061

MS PG CL	Thermal	109.32	1575.59			4785
	Thml+Gas	117.81	1703.92			5205
	Hydro	26.12	306.65			1355
	Total	143.93	2010.58			6560
State Total		233.87	3221.30			15188

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4565	288	414	5267	436	1636	4709	5075	-463	-175	12239	94	12333	1844	14177	49.96
2	4591	192	444	5227	514	1638	4709	4809	-451	-64	12124	82	12206	1684	13890	49.99
3	4602	157	442	5201	536	1632	4690	4746	-423	-1	12114	86	12200	1522	13722	50.13
4	4551	172	442	5165	459	1635	4681	4662	-391	57	11978	87	12065	1557	13622	50.14
5	4563	152	441	5156	454	1631	4758	5019	-384	82	12342	98	12440	1538	13978	50.01
6	4536	162	445	5143	518	1637	4758	5180	-390	27	12505	299	12804	1614	14418	49.99
7	4555	277	441	5273	524	1648	4827	5060	-448	-60	12445	899	13344	1750	15094	49.97
8	4535	755	431	5721	343	1646	4801	4906	-449	-249	12367	932	13299	1889	15188	50.01
9	4621	1225	406	6252	251	1648	4746	5458	-430	-499	13110	871	13981	2189	16170	50.01
10	4573	1712	401	6686	219	1645	4888	5277	-511	-503	13324	661	13985	2529	16514	50.00
11	4591	1804	400	6795	151	1647	5129	5619	-686	-672	13540	717	14257	2743	17000	49.92
12	4555	1874	370	6799	70	1636	5320	5670	-787	-748	13427	883	14310	2822	17132	49.92
13	4510	1667	300	6477	48	1640	5304	5681	-803	-724	13122	1081	14203	2813	17016	49.95
14	4544	1631	295	6470	31	1631	5184	5446	-706	-644	12934	955	13889	2717	16606	49.99
15	4542	1830	293	6665	70	1640	5146	5456	-723	-681	13150	669	13819	2762	16581	49.90
16	4520	2130	297	6947	95	1642	5054	5403	-738	-692	13395	490	13885	2770	16655	49.98
17	4521	1922	285	6728	134	1610	5069	5209	-714	-678	13003	456	13459	2750	16209	50.00
18	4482	955	284	5721	113	1640	4978	5017	-650	-700	11791	435	12226	2681	14907	50.16
19	4515	790	286	5591	111	1639	4984	5334	-561	-537	12138	0	12138	2580	14718	50.00
20	4557	1744	293	6594	130	1639	5147	5630	-583	-577	13416	0	13416	2656	16072	50.09
21	4552	1523	296	6371	195	1633	5189	5355	-614	-491	13063	0	13063	2514	15577	50.06
22	4532	1136	267	5935	192	1642	5146	5262	-602	-512	12519	0	12519	2376	14895	50.05
23	4567	1089	258	5914	202	1631	5038	5211	-605	-491	12467	0	12467	2263	14730	50.01
24	4638	931	258	5827	172	1630	5022	5080	-589	-453	12256	0	12256	2102	14358	50.10
MUs	109.32	26.12	8.49	143.92	5.97	39.30	119.28	125.56	-13.70	-9.98	304.77	9.80	314.56	54.66	369.23	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Mar/2013

Position as on 6.30 Hrs of 15/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Bhusawal Unit 4	500	10/03/2013	21.26		Continued.	Control cable burnt.	
CPP Adani U-2	660	11/03/2013	09.31		Continued.	Boiler Tube Leakage.	
Nasik Unit 5	210	13/03/2013	20.10		Continued.	Condensor Tube Leakage	
Uran Unit 7	108	14/03/2013	12.07		Continued.	Gas Shortage.	
Koyna Unit 9	80	14/03/2013	18.02	14/03/2013	20.30	Bus Fault @ Pedambe.	
Koyna Unit 10	80	14/03/2013	18.02	14/03/2013	19.40	Bus Fault @ Pedambe.	
CPP JSW (J) U3	300	15/03/2013	02.27		Continued.	Turbine Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2013

Position as on 6.30 Hrs of 15/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Kolhapur - Mapusa - I	13/03/2013	16.32	14/03/2013	09.40	Over Voltage
Kolhapur-Mapusa-II	14/03/2013	16.43		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	14/03/2013	18.31		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
400/220 KV 315 MVA ICT-I @ Nagothane	13/03/2013	09.57		Continued.	CTR Installation,Breaker Overhauling
400/220 KV 315 MVA ICT-III @ Lonikand.	14/03/2013	09.01	14/03/2013	18.32	Replacement of WTI/OTI,Tan Delta Timings of Bkr,Relay Testing.
Main Bus- II @ Jejuri	14/03/2013	09.20	14/03/2013	12.03	CVT Testing Work.
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials.
Padgha - Nagothane- II	14/03/2013	10.24		Continued.	Relay Replacement.
Khadka - Deepnagar - II	14/03/2013	10.59	14/03/2013	14.08	For Collecting Oil Samples From CT for DGA Test.
Deepnagar-Aurangabad-I	14/03/2013	14.40	14/03/2013	18.22	For Collecting Oil Samples From CT for DGA Test.
Bableshtar-Aurangabad	14/03/2013	18.12	14/03/2013	19.51	To Attend Breker Problem,Line on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Peth-Nigde	09/03/2013	10.01		Continued.	Replacing Both Bus & Line Side Isolator
Khargar-Nerul	12/03/2013	06.29		Continued.	Mumbai Strengthening Work.
Main Bus @ Borivali	14/03/2013	01:22	14/03/2013	04:28	Removing Temp. Jumper connecting to Main Bus Section and taking 220 KV Reliance Bus Coupler I/S.
Hingoli-Pusad	14/03/2013	07.03	14/03/2013	20.20	Replacement of Disc Insulator String.
Wardha - Yawatmal	14/03/2013	07.30	14/03/2013	19.11	Replacement of Isolator & WT.
Chinchwad - Parvati	14/03/2013	08.40	14/03/2013	20.31	New Cut Point Formation Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2013

Position as on 6.30 Hrs of 15/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Bus - I @ Kathapur	14/03/2013	08.50	14/03/2013	18.10	Stringing of Main Bus Extension.
220/100KV 200MVA ICT-II at Kalwa	14/03/2013	09.14		Continued.	Tan Delta, CMR BKR Timing & SFRA.
Theur - Flagship	14/03/2013	09.22	14/03/2013	19.12	Formation of Cut Point of 220KV Chinchwad-Parvati & Jumpering @ Loc.-1.
Wadkhal-NDIL-3	14/03/2013	10.04	14/03/2013	11.27	Attending Hotspot @ Iso. Pad.
Nivali-Pawas	14/03/2013	10.05	14/03/2013	10.46	To Remove Gharata(Nest) @ WT @ Pawas.
Wardha-Rly.TSS-II	14/03/2013	10.08		Continued.	Replacement of CB & R,Y,B Ph. LA.
Wadkhal - Ndil - 2	14/03/2013	11.33	14/03/2013	12.44	Attending Hotspot @ Bkr.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 22/3/2013.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Karad-Jaigad I	14/03/2013	15.39	14/03/2013	19.27	Isolator Sparking, Ready for Charging.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Dabhol-Nagothane - II	06/03/2013	17.34	14/03/2013	09.54	Red Hot (Ready for charging at 19.30Hrs/06.03.2013)
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Karad - Kolhapur - I	13/03/2013	16.38	14/03/2013	08.41	Over Voltage
Karad - Kolhapur - II	13/03/2013	17.49	14/03/2013	08.45	Over Voltage
Karad - Kolhapur - II	14/03/2013	16.12	15/03/2013	07.18	Over Voltage.
Dabhol - Nagothane - I	15/03/2013	02.39		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Borivali(M)-Borivali(Rel) 1	12/03/2013	04.09		Continued.	H/T.
Borivali(M)-Borivali(Rel)2	12/03/2013	04.19		Continued.	H/T.
220/132 KV 200MVA ICT I at Girwali	13/03/2013	12.29		Continued.	To reduce Load on Bus Sectionaliser
Murud-Tuljapur	14/03/2013	07.52	14/03/2013	21.32	To Control Parli ICT Loading.
Khaparkhedha - Suryalaxmi	14/03/2013	10.27	14/03/2013	13.19	Hand Tripped.
Wardha - Yawatmal	14/03/2013	19.13	14/03/2013	20.11	Sparking on Isolator, B Ph Line Iso.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2013

Position as on 6.30 Hrs of 15/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Khaperkheda - Ambazari - II	14/03/2013	04.38	14/03/2013	14.12	Distance Protection Operated Z-I B Ph.
Bus Section - I @ Pedambe	14/03/2013	18.02	14/03/2013	20.05	B Ph.CC Wave Trap Burst on Pedambe End.
Pedambe-Newkoyna	14/03/2013	18.02	14/03/2013	20.52	B Ph.CC Wave Trap Burst on Pedambe End.
Pophali - Pedambe - I	14/03/2013	18.02		Continued.	B Ph.CC Wave Trap Burst on Pedambe End.
Pedambe-Mahad	14/03/2013	18.02	14/03/2013	20.22	B Ph.CC Wave Trap Burst on Pedambe End.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Mouda	14/03/2013	10.45	14/03/2013	10.59	Distance Protection Operated Z-2 R,Y,B Ph. Back up.
Bhandara-Mouda	14/03/2013	10.45	14/03/2013	11.06	Distance Protection Operated Z-2 R,Y,B Ph Back up Prot. Optd.
Deoli - Mahalaxmi	14/03/2013	12.51	14/03/2013	13.20	Differential Protection Optd.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	155
	620	325
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	400
	2340	1905
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	180
Unit 3	210	190
Unit 4	210	200
Unit 5	500	450
	1340	1210
Nasik		
Unit 3	210	160
Unit 4	210	180
Unit 5	210	0
	630	340
Uran		
All Units	852	250
	852	250
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	18
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	
	611	268
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	824
WARDHA	405	361
Adani	660	
Other CPPs	0	
	2265	1185
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5122
	3455	5122