

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Mar/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	163.144	2379.437	1) Gujrat	5.323	31.259
2) Hydro	13.087	287.861	2) Madhya Pradesh	13.680	167.695
3) Gas	5.116	76.269	3) Chattisgarh	3.880	62.880
Total MSPGCL	181.347	2743.567	4) Maharashtra	195.799	3062.213
B) 1) APLM	68.940	883.620	5) Goa (Amona)	-2.347	-37.583
2) JSWEL	20.340	353.212	Total	216.335	3286.464
3) VIPL	0.000	0.000	a) Mumbai Schedule	34.421	523.996
4) RPL(AMT)	31.262	428.544	b) Mumbai Drawl	38.104	567.873
5) SWPGPL	12.324	173.537	c) MSEDCL Bilateral *	126.626	1709.915
6) Other IPP	21.033	372.267	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	34.421	523.996
C) 1) TPCL Thermal	11.474	153.196	Include PX	0.000	0.000
2) TPCL Hydro	1.221	40.900	Standby	0.000	0.000
3) TPCL Gas	3.809	56.965	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.372	141.973	1) MSEDCL	535.043	7976.893
D) STATE			2) Mumbai Discoms	62.966	960.894
1) Thermal	336.889	4885.786	3) Other Discoms	12.463	182.753
(A1+C1+C4+(B1-B6))			TOTAL STATE	610.472	9120.540
2) Hydro	14.308	328.761			
(A2+C2)					
3) Gas	8.925	133.234			
(A3+B7+C3)					
4) Wind	9.131	124.646			
6) SOLAR	24.898	361.662			
TOTAL STATE	394.151	5834.089			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	6179	5816	6732	7402
MSPGCL Hydro	657	457	524	298
MSPGCL Gas	212	210	213	215
MSPGCL Total Generation	7048	6483	7469	7915
Central Sector Receipt	8623	8789	9086	8508
WIND	439	268	270	314
CPP / IPP Thermal	5662	5202	6808	6878
CPP / IPP Gas	0	0	0	0
SOLAR	3056	3499	0	0
Exchange with Mumbai	-1463	-1615	-1724	-1761
MSEDCL DEMAND MET	22848	22094	21358	21341
Load Shedding	0	0	0	0
MSEDCL DEMAND	22848	22094	21358	21341
TPCL GENERATION	669	684	660	745
AEML GENERATION	322	291	280	280
MUMBAI DEMAND	2454	2590	2664	2786
OTHER DISCOM DEMAND	517	532	551	513
STATE DEMAND MET	25819	25216	24573	24640
STATE DEMAND	25819	25216	24573	24640
Frequency (Hz)	50.03	50.02	49.96	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.42 Hz at 18.02 Hrs	49.74 Hz at 00.11 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 14/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.84	53.00	174	127
Unit 8	13.67	195.50	658	511
Unit 9	12.77	189.29	619	450
Unit 10	12.96	181.32	600	460
Total	43.25	619.10		
Bhusawal				
Unit 3	2.05	44.20	150	0
Unit 4	8.87	136.62	500	275
Unit 5	8.72	98.80	450	270
Unit 6	0.00	44.43	0	0
Total	19.64	324.06		
Parli				
Unit 6	4.42	65.62	245	135
Unit 7	4.11	62.15	228	137
Unit 8	4.06	59.56	218	145
Total	12.59	187.32		
Chandrapur				
Unit 3	3.81	58.63	200	120
Unit 4	3.35	30.63	158	122
Unit 5	8.12	119.83	400	280
Unit 6	8.96	121.76	480	285
Unit 7	8.55	126.34	435	275
Unit 8	10.18	150.10	473	287
Unit 9	0.00	0.00	0	0
Total	42.97	607.30		
Paras				
Unit 3	4.81	69.48	231	151
Unit 4	4.99	68.88	239	149
Total	9.80	138.36		
Khaparkheda				
Unit 1	3.58	52.98	175	125
Unit 2	3.81	55.52	192	128
Unit 3	3.74	54.65	190	135
Unit 4	3.79	51.01	178	144
Unit 5	10.47	150.23	450	400
Total	25.40	364.38		
Nasik				
Unit 3	3.16	46.58	151	120
Unit 4	3.23	50.45	170	117
Unit 5	3.10	41.88	159	117
Total	9.50	138.92		
Uran				
All Units	5.12	76.27	220	204
Total	5.12	76.27		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.09	2.96	18	0
Total	0.09	2.96		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.34	37.81	145	35
Stage 4	4.43	129.31	640	0
Stage 3	1.18	35.98	156	0
Total	6.95	203.10		
Hydro				
KDPH	0.84	11.63	35	35
VTRNA	0.57	5.85	60	0
TILLARI	0.44	5.84	62	0
BHIRA T.R.	0.06	1.57	40	0
SMLHY_PTN	4.22	55.73	182	167
GHATGHAR	0.00	4.14	0	0
Total	6.14	84.76		
Wind				
Total	9.13	124.65	0	0
Total	9.13	124.65		
CPP				
APML(Mus)	68.94	883.62	0	0
JSWEL(Mus)	20.34	353.21	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.26	428.54	0	0
SWPGPL-Mus	12.32	173.54	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.73	82.47	270	156
Other(Mus)	11.40	227.48	0	0
JPL	3.90	62.32	200	154
Total	153.90	2211.18		
SOLAR				
Total	24.90	361.66	0	0
Total	24.90	361.66		
Tata				
Trombay 5	7.75	101.98	376	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.36	35.56	116	62
Trombay 7B	1.45	21.40	66	49
TATA Hydro	1.22	40.90	119	9
Trombay 8	3.72	51.21	171	126
Total	16.50	251.06		
AEML				
DTPS U-1&2	8.37	141.97	501	280
Total	8.37	141.97		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	163.14	2379.44	MSPGCL Total	181.35	2743.57
			MSPGCL Thml+Gas	168.26	2455.71	Koyna 1,2 & 4 Total	5.77	167.12
			MSPGCL Hydro	13.09	287.86	State Total	394.15	5834.09

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 14/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7693	547	217	8457	429	6919	0	0	10521	10430	-1764	23962	0	0	23962	3113	509	27584	49.87
2	7654	503	216	8373	454	6885	0	0	10427	10399	-1623	24020	0	0	24020	2909	468	27397	50.01
3	7712	476	216	8404	524	6826	0	0	10310	9841	-1475	23667	0	0	23667	2704	453	26824	50.02
4	7601	456	219	8276	557	6828	0	0	10315	10124	-1383	23952	0	0	23952	2545	450	26947	50.01
5	7511	462	219	8192	513	6858	0	0	10367	10286	-1410	23969	0	0	23969	2469	470	26908	49.98
6	7525	524	220	8269	502	6840	0	0	10571	10161	-1378	23928	0	0	23928	2510	466	26904	50.03
7	7096	760	215	8071	568	6614	0	39	10647	9970	-1266	23516	0	7	23516	2478	480	26474	50.03
8	6868	1102	216	8186	386	6807	0	510	8909	8689	-1280	22823	0	2	22823	2407	475	25705	49.98
9	6275	1246	217	7738	312	6383	0	1476	7688	7780	-1463	21711	0	0	21711	2416	515	24642	49.94
10	6212	816	212	7240	424	5930	0	2376	7689	7968	-1555	21851	0	0	21851	2433	532	24816	49.98
11	6179	657	212	7048	439	5662	0	3056	8298	8623	-1463	22840	0	7	22840	2454	525	25819	50.03
12	5974	652	210	6836	367	5322	0	3396	8625	8598	-1487	22502	0	11	22502	2485	530	25517	50.04
13	5816	457	210	6483	268	5202	0	3499	8857	8789	-1615	22086	0	28	22086	2590	540	25216	50.02
14	5869	328	206	6403	327	5209	0	3291	8849	8679	-1708	21673	0	12	21673	2622	528	24823	50.17
15	6027	316	205	6548	359	5326	0	2975	8737	8694	-1795	21565	0	10	21565	2636	542	24743	50.03
16	6350	312	205	6867	378	6237	0	2306	8781	8400	-1704	21907	0	11	21907	2662	577	25146	49.95
17	6322	532	204	7058	358	6403	0	1436	8679	8504	-1697	21491	0	11	21491	2622	571	24684	49.97
18	6562	648	211	7421	255	6595	0	515	8243	8379	-1647	20949	0	4	20949	2602	569	24120	50.03
19	6525	401	215	7141	248	6758	0	23	8423	8491	-1720	20358	0	0	20358	2610	583	23551	50.09
20	6732	524	213	7469	270	6808	0	0	8922	9086	-1724	21349	0	0	21349	2664	560	24573	49.96
21	6757	422	214	7393	285	6869	0	0	8673	8730	-1697	21030	0	0	21030	2711	550	24291	49.98
22	7171	389	213	7773	292	6875	0	0	8371	8173	-1732	20839	0	0	20839	2744	542	24125	49.98
23	7402	298	215	7915	314	6878	0	0	8721	8508	-1761	21333	0	0	21333	2786	521	24640	49.99
24	7311	259	216	7786	302	6865	0	0	8977	9033	-1757	21723	0	0	21723	2808	506	25037	50.00
MUs	163.14	13.09	5.12	181.35	9.13	153.90	0.00	24.90	218.60	216.33	-38.10	535.04	0.00	0.10	535.04	62.98	12.46	610.49	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)Due to 132 KV BBLR to Rahuri line over Load ELR Carried out at 132 kV Rahuri s/stn.
- 2)LTS operated at 220kV Karkamb S/S due to tripping of 220KV Lamboti-Pandharpur line.

Maximum Demand scenario for the date 14/Mar/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27584 MW	24020 MW	3113 MW
1 Hrs	2 Hrs	1 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Mar/2025

Position as on 6.30 Hrs of 15/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04	15/03/2025	06:14	PG TEST preparation	15/03/2025
MSPGCL	Uran Unit A0	120	10/03/2025	03:09		Continued.	Turbine Vibration	20/03/2025
MSPGCL	Bhusawal Unit 3	210	14/03/2025	03:51	14/03/2025	11:56	ID Fan Problem	14/03/2025
Total Capacity MSPGCL		1723						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
IPP	JPL Unit 2	150	15/03/2025	16:32	15/03/2025	17:49	Emergency Board tripped on earth fault protection.	
Total Capacity IPP		450						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2493						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	13/03/2025	19:30		Continued.	Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		108						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO		988						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Mar/2025

Position as on 6.30 Hrs of 15/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
	NO PPA							

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 15/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (703) BUS REACTOR @ AKOLA 2	IntraState	15/03/2025	19:09		Continued.	EO	Reactification of 765kV Bus -2 Open CT Alarm
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
MAIN BAY - 400KV-AKOLA-AURANGABAD-1 AND AURANGABAD - 400KV - BUS 1 at AURANGABAD - 400KV	InterState	15/03/2025	09:52	15/03/2025	17:19	PO	AMP works
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
400 KV KORADI SARNI CKT	InterState	15/03/2025	11:17	15/03/2025	18:12	EO	TO CHANGE MIDDLE PHASE INSULATOR STRING AT LOC. 186 CAUSING CONSECUTIVE 3 AUTO RECLOSURES IN LAST 30 DAYS AND ALSO IN PAST BECAUSE OF BIRD DROPPINGS. ONLY LINE MAINT WORKS WILL BE DONE BY PGCIL.
LONIKAND I - TALEGAON (PGCIL)	InterState	15/03/2025	15:01	15/03/2025	16:02	T	Tripped on distance protection.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	12/03/2025	18:02			HT	for load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	13/03/2025	01:15			HT	load management
PADGHE - PADGHE HVDC CKT- 1	IntraState	14/03/2025	17:13	15/03/2025	01:05	T	Tripped due to Rph. LA burst at Padghe end.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	15/03/2025	13:05	15/03/2025	18:27	T	Distance Protection
KHADKA-AURANGABAD (WALUJ)	IntraState	15/03/2025	14:39	15/03/2025	16:45	T	Tripped on distance protection.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56	15/03/2025	13:10	EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500MVA ICT - 1 @ LONIKAND 2	IntraState	15/03/2025	10:52	15/03/2025	13:19	PO	Breaker timing, CRM (Diagnostic Testing Work) of 220KV LV CB of ICT -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 15/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	15/03/2025	18:12			PO	Re-orientation of 220kV Interconnect line of 3x167MVA 400/220kV ICT -5 1) De-stringing of existing twin conductor from Loc No 4 ȳ Loc-5 ȳ Loc-6 to Ext Guide tower loc 8 2) Dismantling of existing Single ckt dwarf tower of loc 5 and 6. 3) Erection of ne DC (2DW dwarf tower) at new loc 5 and DC (ND+0) with aux arm at new loc 7 4) Restrtringing of 0.5 twin conductor from Loc No 4, 5, 7 to ext Guide tower loc 8 of 500MVA ICT 5
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	11/03/2025	07:36	14/03/2025	21:04	HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ TALANDGE	IntraState	14/03/2025	15:12			PO	220kV Circuit breaker overhauling work will be done by agency
TBC @ FLAGSHIP	IntraState	15/03/2025	09:32	15/03/2025	13:01	PO	Half Yearly Maintenance.
220 KV BUS COUPLER BAY	IntraState	15/03/2025	09:54	15/03/2025	12:52	PO	DIAGNOSTIC TESTING OF CB TIMING & CRM , CT TAN DELTA.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	15/03/2025	09:21	15/03/2025	17:07	PO	For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35	15/03/2025	17:36	HT	H/T for load management.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 15/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181-182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori-Tuljapur)- shifting of line from ERS to newly erected tower thereof.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
MALEGAON-SATANA	IntraState	14/03/2025	00:35	14/03/2025	17:21	HT	Hand Tripped for load management.
HINJAWADI I- CHINCHWAD	IntraState	14/03/2025	01:25	14/03/2025	21:01	HT	Hand Tripped for load management.
BORIVALI - BOISAR (PG)	IntraState	14/03/2025	04:37	14/03/2025	05:12	T	Tripped from Boisar PG end only
ALEPHATA-PARGAON(KATHAPUR)	IntraState	14/03/2025	07:10	14/03/2025	18:44	HT	Hand Tripped for load management.
LAMBOTI - SOLAPUR 2(BALE) CKT-2	IntraState	14/03/2025	09:08	14/03/2025	20:54	PO	Retrofitting of Distance Relay
PALGHAR - PANCHALI TSS	IntraState	14/03/2025	11:02	15/03/2025	00:49	EO	To attend the Hot spot at Loc. no 204 (Bunching) Y Ph 84 degree (palghar Side) Y ph 64 degree. And at Loc No 18 Y ph Palghar Side 95 Degree.
LAMBOTI - PANDHARPUR	IntraState	14/03/2025	12:45	14/03/2025	13:18	T	Distance Protection
AURANGABAD (WALUJ)-BHENDA	IntraState	14/03/2025	18:13	14/03/2025	20:45	PO	WORK AT BHENDA END.
AURANGABAD (WALUJ)-BHENDA	IntraState	14/03/2025	18:13	14/03/2025	20:45	PO	1. For annual diagnostic testing work with help of Testing unit Nasik and quarterly maintenance work .
MALEGAON-SATANA	IntraState	15/03/2025	05:36	15/03/2025	18:27	HT	Hand Tripped for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	15/03/2025	06:52	15/03/2025	22:38	HT	Hand Tripped for load management.
HINJAWADI I- CHINCHWAD	IntraState	15/03/2025	07:27	15/03/2025	14:46	HT	Hand Tripped for load management.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	15/03/2025	09:24	15/03/2025	17:08	PO	Outage is required for safety purpose during For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line.
WASHALA - GHATGHAR	IntraState	15/03/2025	12:10	15/03/2025	17:52	PO	Attending Hot-spot & Replacement of flashover insulator at loc no.10 ,53
HINJAWADI I- CHINCHWAD	IntraState	15/03/2025	14:59		Continued.	HT	Hand Tripped for load management.
TROMBAY - MULUND	IntraState	15/03/2025	18:58	15/03/2025	22:52	PO	CT diagnostic testing work and 29F and 29C isolator maintenance work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 15/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SONKHAR - TROMBAY	IntraState	15/03/2025	23:28		Continued.	PO	220kV Tromaby: For 1) Diagnostic testing & 2) RM work. 220kV Sonkhar: Post Monsoon Maintenance & Diagnostic Testing of Trombay Bay at 220kV Sonkhar S/S
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 100MVA NO 4 @ CHINCHWAD	IntraState	14/03/2025	09:52	14/03/2025	15:36	PO	ICT-4 , LV side Bus isolator replacement work; ICT-4 C.T Tandelta & 100KV Pudmji line C.T Tandelta measurment work
220/100 KV 200 MVA ICT 1 @ KALWA	IntraState	14/03/2025	10:47	14/03/2025	16:21	EO	220 /100 KV,200 MVA ICT -1 HV , Y ph CT oil leakage from bottom tank gasket.
220/33 KV 50 MVA PTR 3 @ BHENDA	IntraState	14/03/2025	17:43	14/03/2025	21:25	PO	1. For Annual Diagnostic testing work & quarterly maintenance work .
220/132KV 100 MVA ICT- 2 @ PALGHAR-220 KV	IntraState	14/03/2025	20:35	14/03/2025	20:50	T	Tripped on overcurrent protection
220/132KV 200MVA ICT-2 @ KOPARGAON	IntraState	15/03/2025	10:00	15/03/2025	17:35	PO	For Diagnostic testing of ICT and its allied equipment's (Tan Delta testing of ICT's HV-LV side Bushing, Winding and CT's , CB CRM ,CBT) and bay maintenance work.
220/132 KV 200MVA ICT NO 1 @ THEUR	IntraState	15/03/2025	10:30	15/03/2025	21:01	PO	ICT OIL LEAKAGE ATTENDING WORK
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV DEOLI - PULGAON CKT	IntraState	15/03/2025	09:57	15/03/2025	10:18	T	D- Y PH, 3.1 KA, 4.65 KM. P - Y PH, 20 KM, 2.3 KA.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage