



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Apr/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.551	1827.042	1) Madhya Pradesh	44.522	690.560
2) Hydro	24.708	307.240	2) Gujrat	34.974	460.688
3) Gas	15.167	206.110	3) Goa	-6.720	-91.972
Total MSGENCO	164.426	2340.392	4) TAPS 1&2 (Inj.)	7.721	79.688
B) OTHERS			5) Pench (Excess)	-0.448	-4.296
1) RGPPL Gas	34.738	484.239	# Total Cent. Sector	80.049	1134.668
2) Wind Generation	6.619	79.714	F) Other Exchanges		
3) CPP	27.527	336.399	1) With TPCL (Excess)	-13.864	-174.722
4) PENCH (MS)	0.448	4.296	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.993	201.171
1) TPCL Thermal	26.120	330.090	Include PX	0.000	2.294
2) TPCL Hydro	3.564	59.249	2) MUMBAI Bilateral	13.731	181.228
TOTAL TPCL	29.684	389.339	Include PX	1.988	17.984
3) REL Thermal	12.594	176.568	3) MUMBAI Schedule	13.731	183.603
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.265	2333.700	1) MSEDCL	299.943	4204.986
2) Hydro (A2+B3+C2)	28.720	370.785	2) TPCL	36.482	489.280
3) Gas (A3+B1)	49.905	690.349	3) REL	19.659	251.300
4) Wind (B2)	6.619	79.714	TOTAL STATE	356.084	4945.566
5) CPP (B3)	27.527	336.399			
TOTAL STATE	276.036	3810.947			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5169	5348	5112
MSGENCO Hydro	1348	1108	319
MSGENCO Gas	609	626	653
MSGENCO Total Generation	7126	7082	6084
Central Sector Receipt	4111	3354	2768
RGPPL	1498	1505	1326
WIND	64	522	324
CPP	1136	1116	1183
Exchange with Mumbai	-830	-721	-161
MSEDCL DEMAND MET	13125	12911	11524
Load Shedding (LS)	216	0	0
MSEDCL DEMAND (INCL. LS)	13341	12911	11524
TPCL GENERATION	1377	1430	1076
REL GENERATION	525	523	525
TPCL+REL DEMAND	2732	2674	1762
STATE DEMAND MET	15857	15585	13286
Load Management (LM)	2187	3496	1402
Total Load Relief (LS+LM)	2403	3496	1402
UNRESTRICTED STATE DEMAND	18260	19081	14688
Frequency (Hz)	49.67	49.61	49.78

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 18.02 Hrs	49.04 Hz at 20.10 Hrs	49.73	.62 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.04	55.62	177	151	180
Unit 6	4.41	61.58	193	147	190
Unit 7	4.10	58.07	185	140	185
	12.55	175.27			555
Bhusawal					
Unit 2	3.56	56.02	165	130	165
Unit 3	3.99	60.59	190	150	185
Unit 4		0.00	0	0	
	7.54	116.62			350
Parli					
Unit 3	4.28	46.61	189	158	185
Unit 4	4.12	61.35	186	155	170
Unit 5	4.10	57.81	178	160	175
Unit 6	5.76	76.18	250	226	240
Unit 7	5.59	67.18	251	212	240
	23.86	309.13			1010
Chandrapur					
Unit 1	3.92	52.70	167	151	165
Unit 2	1.31	39.56	97	0	0
Unit 3	4.58	61.11	200	179	190
Unit 4	3.94	56.78	182	135	140
Unit 5	10.93	150.48	480	405	400
Unit 6	10.18	148.89	455	385	450
Unit 7	0.00	106.30	0	0	0
	34.85	615.82			1345
Paras					
Unit 3	5.70	62.51	246	227	250
Unit 4	5.95	78.52	261	238	250
	11.65	141.03			500
Khaparkheda					
Unit 1	4.75	66.32	215	185	210
Unit 2	4.56	52.62	194	187	210
Unit 3	4.80	68.98	226	173	210
Unit 4	5.27	72.97	222	218	210
Unit 5		0.00	0	0	
	19.38	260.90			840
Nasik					
Unit 1	0.44	15.36	88	0	0
Unit 2	2.06	25.16	90	79	90
Unit 3	4.34	59.63	195	165	180
Unit 4	3.83	55.43	203	117	160
Unit 5	4.05	52.69	189	139	180
	14.72	208.28			610
Uran					
All Units	15.17	206.11	654	603	640
	15.17	206.11			640
Dabhol					
RGPPL	34.74	484.24	1521	1326	1500
	34.74	484.24			1500
Koyna					
Stage 1-2	5.71	69.32	545	40	600
Stage 4	10.93	126.57	1120	0	250
Stage 3	3.74	42.38	320	0	320
	20.38	238.27			1170
Kovna 12&4 Total	16.64	195.89			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	6.38	19	19	19
VTRNA	1.45	17.01	61	60	60
TILLARI	0.19	4.56	60	0	60
BHTGR/VEER	0.12	5.25	5	5	15
BHIRA T.R.	0.26	3.63	81	0	80
RNGR+BHTSA	0.36	4.90	15	15	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.35	0.85	16	14	0
SMLHY PTN	1.14	13.53	55	45	0
GHATGHAR	0.00	8.56	0	0	0
	4.33	68.97			249
PENCH (MS)					
Pench (MS)	0.45	4.30	53	0	
	0.45	4.30			
Wind					
MalharPeth	0.39	3.01			
Vankuswadi	0.55	5.97			
ATIT	0.21	1.95			
Kale	0.16	2.27			
Satara	0.18	5.50			
Shirala	0.17	2.65			
K Mahankal	0.18	2.08			
Supa	0.16	1.32			
Vita	0.66	9.81			
Dondaicha	2.77	30.04			
Sakri	0.44	4.64			
Nandurbar	0.34	3.67			
Khandke	0.20	3.44			
Khaparale	0.22	3.36			
	6.62	79.71			
CPP					
JSW JAIGAD	13.77	191.27	608	530	550
WARDHA	7.91	78.71	357	302	330
Other CPPs	5.85	66.42			
	27.53	336.40			880
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.65	139.64	490	450	500
Trombay 6	4.07	61.82	200	150	500
Trombay 7A	2.84	40.58	121	116	120
Trombay 7B	1.57	22.17	66	64	60
Trombay 8	5.99	65.88	250	245	250
TATA Hydro	3.56	59.25	336	0	447
	29.68	389.34			1877
REL					
1&2	12.59	176.57	527	523	500
	12.59	176.57			500
Cent Sect					
Share					3388
					3388

MS PG CL	Thermal	124.55	1827.04			5210
	Thml+Gas	139.72	2033.15			5850
	Hydro	24.71	307.24			1419
	Total	164.43	2340.39			7269
State Total		276.04	3810.95			15414

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4984	824	646	6454	1328	376	1197	2943	2929	-546	-567	11743	2008	11743	2207	15958	49.69
2	5022	586	647	6255	1332	365	1156	2834	3054	-434	-411	11764	1896	11764	2012	15672	49.77
3	5126	379	653	6158	1332	331	1196	2659	2992	-274	-263	11746	1403	11746	1864	15013	49.80
4	5112	319	653	6084	1326	324	1183	2558	2768	-117	-161	11524	1402	11524	1762	14688	49.78
5	5176	391	654	6221	1332	262	1183	2555	2718	-118	-158	11558	1508	11558	1718	14784	49.71
6	5183	975	654	6812	1348	269	1167	2580	2694	-137	-200	12090	1726	12090	1762	15578	49.63
7	5199	961	652	6812	1357	244	1144	2825	2772	-121	-208	12121	2050	12194	1784	15955	49.72
8	5204	1048	654	6906	1387	126	1156	2877	3016	-176	-259	12358	2097	12478	1853	16308	49.77
9	5134	1074	637	6845	1521	87	1181	3006	3108	-409	-386	12389	2097	12509	2064	16550	49.72
10	5139	1259	636	7034	1508	71	1151	3297	3374	-583	-624	12544	2168	12655	2387	17099	49.77
11	5181	926	633	6740	1500	51	1164	3627	3686	-802	-802	12359	2360	12486	2646	17365	49.75
12	5169	1348	609	7126	1498	64	1136	3637	4111	-812	-830	13125	2403	13341	2732	18260	49.67
13	5184	1544	608	7336	1495	60	1154	3647	4103	-822	-807	13361	2394	13573	2739	18494	49.64
14	5183	1668	603	7454	1495	68	1158	3627	4112	-799	-798	13489	2354	13661	2670	18513	49.86
15	5134	1857	610	7601	1501	145	1149	3503	3895	-807	-825	13466	2141	13645	2717	18324	49.70
16	5178	2127	614	7919	1507	227	1142	3383	3608	-841	-834	13569	2054	13735	2745	18368	49.82
17	5176	2066	612	7854	1507	261	1144	3406	3807	-822	-818	13755	2044	13916	2720	18519	49.82
18	5267	1371	626	7264	1508	276	1139	3375	3464	-783	-776	12875	2336	13009	2658	17869	49.88
19	5293	760	622	6675	1506	379	1118	3160	3189	-721	-693	12174	3155	12179	2573	17902	49.95
20	5348	1108	626	7082	1505	522	1116	3286	3354	-738	-721	12911	3496	12911	2674	19081	49.61
21	5321	893	621	6835	1507	536	1095	3293	3341	-776	-719	12647	3511	12647	2622	18780	49.61
22	5294	591	627	6512	1507	530	1096	3318	3425	-762	-758	12365	3511	12365	2491	18367	49.68
23	5269	315	632	6216	1506	526	1070	3099	3227	-666	-627	11970	3511	11970	2402	17883	49.62
24	5275	318	638	6231	1425	519	1132	2982	3302	-666	-619	12040	3884	12040	2340	18264	49.66
MUs	124.5 5	24.71	15.17	164.43	34.74	6.62	27.53	75.48	80.05	-13.73	-13.86	299.94	57.51	301.74	56.14	413.59	49.73

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Apr/2011

Position as on 6.30 Hrs of 15/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Nasik Unit 1	125	10/04/2011	22.50	14/04/2011	17.35	Boiler tube leakage.	
Chandrapur Unit 2	210	11/04/2011	10.33	14/04/2011	02.00	Economiser Tube Leakage	
Chandrapur Unit 7	500	12/04/2011	04.57		Continued.	Boiler Tube Leakage	15/04/2011
Dabhol 1A	230	13/04/2011	23.18	14/04/2011	04.50	Inlet Air Filter Replacement.	
Dabhol 1X	290	13/04/2011	23.18	14/04/2011	07.52	Due to Non Availability of 1A & 1B.	
Cent_Sect NTPC (K-2)	210	14/04/2011	02.18	15/04/2011	01.45	Boiler Tube Leakage.	
Chandrapur Unit 2	210	14/04/2011	02.56	14/04/2011	07.22	Low Condenser Vaccume.	
Koyna ST - IV 3	250	15/04/2011	00.10		Continued.	Exition Minor Fault.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Apr/2011

Position as on 6.30 Hrs of 15/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Solapur - Solapur (PG)	13/04/2011	09.33	14/04/2011	07.15	Replacement of Y Ph. C T, Ready for Charging since 22.00 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali - Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 20.04.2011)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 15.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel.Up to 15.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	13/04/2011	22.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	14/04/2011	06.25	14/04/2011	07.22	Over Voltage While Taken Solapur-Solapur PG.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H Work up to 15.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme.LV side taken on TBC.
Padgha - Chakan	07/04/2011	07.00		Continued.	LILO Arrangement @ 400 KV Talegaon PG S/S.(Outage Till 15.04.11)
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
400/220 KV 500 MVA ICT-I @ Jejuri	15/04/2011	01.01	15/04/2011	05.44	Replacement of 2 No,s OFI Meter of Y Ph ICT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 20/4/11)
Main Bus - I @ Arrey	14/04/2011	06.10	14/04/2011	09.38	Chrging of 220KV Aarey Saki Cable Circuit for Soak Test with 220/33KV T/F@ Saki R/S. Char
Chinchwad-Bhosari	14/04/2011	09.07	14/04/2011	17.23	LILO Work Chinchwad-Bhosari @ 400 KV Chakan S/S.
220/132 KV 125 MVA T/F @ Saki	14/04/2011	09.20	14/04/2011	09.38	Chrging of 220KV Aarey Saki Cable Circuit for Soak Test with 220/33KV T/F@ Saki R/S. Char
Bus Sectionliser @ Pophali	14/04/2011	09.30	14/04/2011	12.25	Red Hot.
Karad-Wathar	14/04/2011	09.53	14/04/2011	16.46	Replacement of Insulator.
Bhosari - Chakan	14/04/2011	17.23	14/04/2011	19.22	LILO of Chinchwad-Bhosari @ 400 KV Chakan.
Chinchwad - Chakan	14/04/2011	17.23	14/04/2011	19.05	LILO of Chinchwad-Bhosari @ 400 KV Chakan.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Apr/2011

Position as on 6.30 Hrs of 15/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	13/04/2011	21.47	14/04/2011	06.18	Over Voltage.
400 KV Bus Coupler @ Chakan	14/04/2011	12.28		Continued.	Due to Unbalancing B Ph Current.Upto 16.04.2011.
Bhusawal- Aurangabad	14/04/2011	21.46	15/04/2011	05.48	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	08/04/2011	08.00		Continued.	To control Wrrahnght L/L.
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Bus Coupler @ WPCL	13/04/2011	15.37		Continued.	At Warora-WPCL - I Y Ph P T Humming Sound.
Bale-Osmanbad	14/04/2011	02.08	14/04/2011	12.27	To Control Girvali-Osmanabad L/L.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT-I @ Jejuri	14/04/2011	09.55	14/04/2011	10.45	Buchlloz Trip.
400/220 KV 500 MVA ICT - II @ Jejuri	14/04/2011	09.55	14/04/2011	11.40	Backup O/C.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection Upto 16.04.11.
Halkarni -Tillary	13/04/2011	19.20	14/04/2011	12.13	Distannce Protection.
Bale-Murud	14/04/2011	01.52	14/04/2011	12.27	Distance Protection R Ph Z-2.Declared Faulty.
Kandalgaon-Lonand	14/04/2011	09.55	14/04/2011	10.10	Backup O/C.
Jejuri - Baramati	14/04/2011	09.55	14/04/2011	10.48	Due to Occurenace @ 400KV Jejuri.
Jejuri-Phursungi	14/04/2011	09.55	14/04/2011	10.52	Due to Occurenace @ 400KV Jejuri.
Jejuri-Jejuri I	14/04/2011	09.55	14/04/2011	10.54	Due to Occurenace @ 400KV Jejuri.
Lonand - Satara Road	14/04/2011	09.55	14/04/2011	10.17	Due to Occurenace @ 400KV Jejuri.
Jejuri-Jejuri-II	14/04/2011	09.55	14/04/2011	10.54	Due to Occurenace @ 400KV Jejuri.
Jejury - Lonand	14/04/2011	09.55	14/04/2011	10.50	Due to Occurenace @ 400KV Jejuri.
220/132KV,200MVA T/F-I at Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
220/132 KV 200MVA T/F II at Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri.
Lonand - Baramati	14/04/2011	09.55	14/04/2011	11.50	Due to Occurenace @ 400KV Jejuri.
Talangade - Mumewadi	14/04/2011	14.19	14/04/2011	19.33	Distance Protection.
220/66 KV 50 MVA T/F @ Chandrapur	14/04/2011	20.20	14/04/2011	20.26	Over Current Earthfault.
Voltage Level : 132KV			Outage Type TRIPPED		
Lonand - Polochem	14/04/2011	09.54	14/04/2011	10.14	Due to Occurenace @ 400KV Jejuri.
Lonand - Phaltan - I	14/04/2011	09.55	14/04/2011	10.42	Due to Occurenace @ 400KV Jejuri.
132/11 KV 25 MVA T/F - II	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Apr/2011

Position as on 6.30 Hrs of 15/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Lonand					
132/11 KV 25 MVA T/F - I @ Loanad	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
Lonand - Phaltan - II	14/04/2011	09.55	14/04/2011	10.15	Due to Occurenace @ 400KV Jejuri.
Lonand - Chavanofhwar	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
132/22 KV 50 MVA T/F - I @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
132/22 KV 50 MVA T/F - II @ Lonand	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri
Lonand - Veer	14/04/2011	09.55	14/04/2011	10.10	Due to Occurenace @ 400KV Jejuri.
Lonand - Vai	14/04/2011	09.55	14/04/2011	10.13	Due to Occurenace @ 400KV Jejuri.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	175
Unit 6	210	185
Unit 7	210	175
	620	535
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	0	
	420	320
Parli		
Unit 3	210	190
Unit 4	210	140
Unit 5	210	150
Unit 6	250	240
Unit 7	250	240
	1130	960
Chandrapur		
Unit 1	210	160
Unit 2	210	100
Unit 3	210	200
Unit 4	210	180
Unit 5	500	470
Unit 6	500	450
Unit 7	500	0
	2340	1560
Paras		
Unit 3	250	240
Unit 4	250	250
	500	490
Khaparkheda		
Unit 1	210	210
Unit 2	210	190
Unit 3	210	190
Unit 4	210	210
Unit 5	0	
	840	800
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	190
Unit 5	210	180
	870	740
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1450
	1940	1450
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	61
TILLARI	60	0
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	190
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	330
Other CPPs	0	
	1005	855
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3290
	3455	3290

	19080	15377
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