



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Jun/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	83.252	1174.993	1) Madhya Pradesh	66.943	960.524
2) Hydro	2.402	133.441	2) Gujrat	17.359	321.563
3) Gas	16.878	228.936	3) Goa	-5.808	-90.681
Total MSGENCO	102.532	1537.370	4) TAPS 1&2 (Inj.)	7.871	101.567
B) OTHERS			5) Pench (Excess)	-0.144	-2.792
1) RGPPL Gas	37.559	514.274	# Total Cent. Sector	86.221	1290.181
2) Wind Generation	6.430	166.236	F) Other Exchanges		
3) CPP	4.077	74.250	1) With TPCL (Excess)	-9.615	-133.011
4) PENCH (MS)	0.144	2.792	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	9.598	121.794
1) TPCL Thermal	30.241	446.073	Include PX	4.078	35.039
2) TPCL Hydro	2.454	36.144	2) MUMBAI Bilateral	10.146	147.481
TOTAL TPCL	32.695	482.217	Include PX	0.095	6.269
3) REL Thermal	12.559	175.003	3) MUMBAI Schedule	10.146	147.481
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	126.052	1796.069	1) MSEDCL	227.348	3452.092
2) Hydro (A2+B3+C2)	5.000	172.377	2) TPCL	35.167	505.314
3) Gas (A3+B1)	54.437	743.210	3) REL	19.702	284.924
4) Wind (B2)	6.430	166.236	TOTAL STATE	282.217	4242.330
5) CPP (B3)	4.077	74.250			
TOTAL STATE	195.996	2952.142			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3474	3544	3355
MSGENCO Hydro	89	163	58
MSGENCO Gas	697	711	702
MSGENCO Total Generation	4260	4418	4115
Central Sector Receipt	3438	3814	3422
RGPPL	1567	1566	1573
WIND	171	408	240
CPP	180	158	171
Exchange with TPCL	-595	-358	-138
MSEDCL DEMAND MET	9021	10006	9383
Load Shedding	2610	2969	1074
MSEDCL DEMAND (INCL. LS)	11631	12975	10457
TPCL GENERATION	1644	1402	1054
REL GENERATION	523	524	523
TPCL+REL DEMAND	2762	2284	1715
STATE DEMAND MET	11783	12290	11098
STATE DEMAND (INCL. LS)	14393	15259	12172
Frequency (Hz)	49.78	49.92	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3016 MW AT 17.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			59.98 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.4 Hz at 06.07 Hrs	49.27 Hz at 23.20 Hrs	49.9	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.80	21.78	81	63	75
Unit 2	0.00	12.58	0	0	0
Unit 3	1.73	21.96	82	59	70
Unit 4	1.45	14.75	72	0	60
Unit 5	2.38	27.02	150	25	45
Unit 6	0.60	31.95	45	0	40
Unit 7	3.66	40.74	160	140	160
	11.63	170.78			450
Bhusawal					
Unit 1	0.43	6.44	25	12	25
Unit 2	0.00	47.06	0	0	0
Unit 3	3.64	54.52	170	135	180
	4.07	108.03			205
Parli					
Unit 1	0.55	7.18	24	22	22
Unit 2	0.55	7.29	24	22	22
Unit 3	4.19	58.71	189	152	180
Unit 4	3.61	52.65	172	117	160
Unit 5	3.96	50.74	178	155	170
Unit 6	6.04	67.97	257	237	250
Unit 7	5.38	37.72	251	178	0
	24.26	282.27			804
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.18	57.70	188	144	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.18	57.70			190
Paras					
Unit 2	0.00	7.95	0	0	0
Unit 3	5.26	80.05	252	168	180
Unit 4	4.78	55.78	250	142	0
	10.03	143.78			180
Khaparkheda					
Unit 1	4.08	57.64	190	155	170
Unit 2	3.91	45.72	178	156	180
Unit 3	4.10	57.68	187	154	160
Unit 4	3.69	55.01	171	143	180
	15.78	216.04			690
Nasik					
Unit 1	2.27	24.61	101	78	95
Unit 2	1.81	19.85	95	46	85
Unit 3	4.68	62.70	205	165	200
Unit 4	0.00	24.75	0	0	0
Unit 5	4.54	64.47	201	175	200
	13.30	196.39			580
Koyna					
Stage 1-2	1.24	33.25	110	40	600
Stage 4	0.00	50.57	0	0	250
Stage 3	0.00	18.71	0	0	320
	1.24	102.52			1170
Kovna 12&4 Total	1.24	83.82			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.88	228.94	711	691	670
		16.88	228.94			670
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.00	5.09	0	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.01	1.29	1	0	0
BHIRA T.R.		0.15	2.29	42	0	21
RNGR+BHTSA		0.01	0.95	1	0	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.12	3.76	6	5	5
GHATGHAR		0.86	14.27	250	0	0
		1.16	30.92			26
PENCH (MS)						
Pench (MS)		0.14	2.79	47	0	0
		0.14	2.79			0
Wind						
MalharPeth		0.04	4.24			
Vankuswadi		0.17	9.17			
ATIT		0.01	2.73			
Kale		0.07	3.55			
Satara		0.04	6.10			
Shirala		0.15	3.95			
K Mahankal		0.28	6.00			
Supa		0.12	2.17			
Vita		0.97	19.16			
Dondaicha		3.12	71.71			
Sakri		0.56	11.62			
Nandurbar		0.43	8.83			
Khadakale		0.16	8.71			
Khaparale		0.30	8.30			
		6.43	166.24			
CPP						
TOTAL CPP		4.08	74.25			
		4.08	74.25			
Dabhol						
RGPPL		37.56	514.27	1573	1551	1540
		37.56	514.27			1540
Tata						
Trombay 4		2.62	35.46	113	107	100
Trombay 5		11.06	156.13	475	395	500
Trombay 6		7.46	115.36	460	150	500
Trombay 7A		2.88	39.80	123	118	120
Trombay 7B		1.58	22.15	67	65	60
Trombay 8		4.64	77.18	211	175	250
TATA Hydro		2.45	36.14	274	0	447
		32.70	482.22			1977
REL						
1&2		12.56	175.00	525	521	500
		12.56	175.00			500
Cent Sect						
Share						3361
						3361
MS PG CL	Thermal	83.25	1174.99			3099
	Thml+Gas	100.13	1403.93			3769
	Hydro	2.40	133.44			1196
	Total	102.53	1537.37			4965
State Total		196.00	2952.14			12343

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3358	48	691	4097	1555	384	175	3205	4082	-411	-411	9882	1795	11677	2258	13935	49.97
2	3360	58	698	4116	1564	171	177	3113	3825	-313	-319	9534	1905	11439	1980	13419	50.05
3	3402	53	704	4159	1561	104	178	3008	3689	-212	-214	9477	1685	11162	1839	13001	49.99
4	3389	53	707	4149	1571	204	170	2953	3648	-157	-158	9584	1393	10977	1730	12707	50.12
5	3355	58	702	4115	1573	240	171	2935	3422	-140	-138	9383	1074	10457	1715	12172	50.06
6	3404	57	702	4163	1572	235	173	2928	3242	-115	-112	9273	1381	10654	1748	12402	50.01
7	3451	47	710	4208	1573	317	169	3176	2985	-200	-199	9053	1694	10747	1875	12622	50.09
8	3436	47	705	4188	1567	264	172	3196	3114	-224	-221	9084	1651	10735	1931	12666	49.90
9	3458	52	696	4206	1572	319	173	3279	3262	-304	-305	9227	1733	10960	2177	13137	49.95
10	3447	47	705	4199	1566	407	169	3651	3886	-602	-613	9614	1892	11506	2524	14030	49.75
11	3455	68	700	4223	1571	244	171	3656	3330	-606	-605	8934	2595	11529	2759	14288	49.89
12	3474	89	697	4260	1567	171	180	3650	3438	-603	-595	9021	2610	11631	2762	14393	49.78
13	3584	47	700	4331	1566	115	163	3634	3986	-605	-577	9584	2409	11993	2748	14741	49.80
14	3570	138	698	4406	1560	113	165	3636	3973	-605	-578	9686	2195	11881	2677	14558	49.78
15	3580	195	696	4471	1551	113	165	3628	3804	-605	-577	9574	2572	12146	2706	14852	49.67
16	3543	153	704	4400	1556	196	173	3606	3476	-605	-571	9253	2926	12179	2704	14883	49.82
17	3540	55	711	4306	1560	286	174	3608	3664	-607	-582	9408	2930	12338	2692	15030	49.90
18	3550	50	708	4308	1569	323	172	3614	3458	-609	-583	9247	2864	12111	2655	14766	50.07
19	3554	60	709	4323	1572	372	175	3303	3423	-426	-384	9481	2997	12478	2493	14971	50.05
20	3595	72	711	4378	1566	339	151	3447	3467	-422	-382	9519	3163	12682	2438	15120	49.93
21	3544	163	711	4418	1566	408	158	3459	3814	-422	-358	10006	2969	12975	2284	15259	49.92
22	3467	315	711	4493	1562	352	160	3459	3937	-422	-354	10173	2662	12835	2123	14958	49.74
23	3415	320	703	4438	1559	371	173	3518	3877	-466	-397	10025	2208	12233	2074	14307	49.70
24	3321	157	699	4177	1560	382	170	3412	3419	-466	-382	9326	2193	11519	1979	13498	49.69
MUs	83.25	2.40	16.88	102.53	37.56	6.43	4.08	81.07	86.22	-10.15	-9.62	227.35	53.50	280.84	54.87	335.72	49.90

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Jun/2010

Position as on 6.30 Hrs of 15/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00	14/06/2010	22.05	Annual Overhaul	
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Koyna ST - IV 3	250	11/06/2010	08.00		Continued.	Maintenance work	19/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	14/06/2010
Bhusawal Unit 2	210	12/06/2010	14.03	15/06/2010	00.57	ID Fan problem.	
Nasik Unit 4	210	13/06/2010	08.27	14/06/2010	23.29	Water Value Tube Leakage.	
Paras Unit 2	55	13/06/2010	17.35		Continued.	Coal Cycle Problem.	15/06/2010
Koradi Unit 6	210	14/06/2010	15.20		Continued.	I D Fan Problem.	17/06/2010
Koradi Unit 4	115	14/06/2010	22.57		Continued.	Boiler Tube Leakage.	16/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2010

Position as on 6.30 Hrs of 15/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
HALKARNI-TILLARY	14/06/2010	11.47	14/06/2010	16.55	Tower Erection Work @ Halkarni.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	11/06/2010	19.28		Continued.	Over Voltage
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa Ckt I	12/06/2010	23.16	14/06/2010	09.13	Over Voltage
Kolhapur-Mapusa-II	14/06/2010	16.12		Continued.	For Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha-Bhoisor (PGCIL)	14/06/2010	19.00		Continued.	Distenace Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	13/06/2010	15.52		Continued.	Distanance Protection,Declare Faulty.
HALKARNI-TILLARY	13/06/2010	19.15	14/06/2010	10.43	B Ph D caping.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Lonikand-Parli-I	14/06/2010	10.31	14/06/2010	16.48	Replacement of Defective Insulator String.
400 KV Main Bus - II A'bad.	14/06/2010	11.03	14/06/2010	18.03	Stringing of M.B.-II Conductor for Pune I&II Bay,400KV Erection Work.
Padgha 400 Kv HVDC AC Ckt-1 Bkr	14/06/2010	16:33	14/06/2010	22:40	Taken on TBC.Lockout Problem.
N.Koyna-jaigad-I	14/06/2010	19.40	15/06/2010	00.25	Erection of ABT Meter & Bus Bar Protection Pannel @ Jaigad End.
C'pur-Parli CKT .I	14/06/2010	8:03	14/06/2010	19:00	Insulator Replacement.Permit Cancelled.Line is ready for charging.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be Replaced with New 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
Pedambe - Tambati	14/06/2010	06.09	14/06/2010	19.23	Bus Section-II Outage @ Pedambe.
Pedambe - Karad	14/06/2010	06.12	14/06/2010	19.03	Bus Section-II Outage @ Pedambe.
Pedambe-Kharepatan	14/06/2010	06.13	14/06/2010	18.40	Bus Section-II Outage @ Pedambe.
Pedambe - Pophali - II	14/06/2010	06.23	14/06/2010	18.05	Bus Section-II Outage @ Pedambe.
B.S. II at Pedambe	14/06/2010	06.25	14/06/2010	17.38	Main Bus Isolator Replacement.
Aurangabad-Jalna-I	14/06/2010	07.25	14/06/2010	17.41	LILO Arrangement Work for Shendra S/S.
Vita - Ghatnandre	14/06/2010	08.25	14/06/2010	15.06	Insulator Replacement.
Kolhapur - Karad - II	14/06/2010	10.10	14/06/2010	14.17	Jumper Replacement.
Dhamangaon - Badnera	14/06/2010	10.10	14/06/2010	15.18	Isolator Maintenance & Tighting of Jumper Clamp.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2010

Position as on 6.30 Hrs of 15/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Khaperkheda - Ambazari - II	14/06/2010	10.40	14/06/2010	12.00	Quarterly Maintainance Work.
Momewadi -Halkarni	14/06/2010	12.05	14/06/2010	16.36	LILO Work.
220/132 KV 200 MVA ICT - I @ Nanded	14/06/2010	12.05		Continued.	L V Side Taken on TBC.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Main Bus @ Amravati	14/06/2010	07.08	14/06/2010	11.38	Attending Defective Main Bus Isolator of 132KV Achalpur Line Which is Shifted on TBC.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
315 MVA 6.4/220 KV GT @ New Parly	10/06/2010	05.00		Continued.	Main Buchholz Protection Operated.
250 MW Gen.Unit Breaker @ New Parly	14/06/2010	14.55		Continued.	Main Breaker SF-6 Gas Leakage,GT-VII on TBC.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Amravati-Morshi	14/06/2010	23.05		Continued.	Main Breaker Air Preaure Low,Ckt on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	14/06/2010	03.59	14/06/2010	08.57	For Over Voltage.
Karad-Kolhapur CKT I	15/06/2010	00.35		Continued.	For Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/132 KV 200 MVA ICT - I @ Nanded	13/06/2010	21.05	14/06/2010	12.05	To Attend Red Hot Spot on LV Bus side Isolator.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
220/132 KV,100 MVA ICT At Parli I	12/06/2010	00.53		Continued.	Differential protection
Chandrapur MIDC - Gadchandur	14/06/2010	03.25	14/06/2010	03.54	Dist.Prot.,Y Ph to E/F.
Chandrapur-Chandrapur MIDC	14/06/2010	03.34	14/06/2010	03.53	Dist.Prot.,B Ph to E/F.
Nasik - Ghatghar	14/06/2010	16.14	14/06/2010	16.32	Dist.Prot.
Ghatghar-Jindal	14/06/2010	16.36	14/06/2010	17.30	Dist.Prot.
Nasik - Ghatghar	14/06/2010	16.46	14/06/2010	17.38	Dist.Prot.
Kalwa-Nasik	14/06/2010	16.52	14/06/2010	17.21	Dist.Prot.
Borivali-Kalwa	14/06/2010	18.33	14/06/2010	19.07	Dist.Prot.
Borivali-Mulund	14/06/2010	18.33	14/06/2010	18.52	Dist.Prot.
Kalwa - Khargar	14/06/2010	18.35	14/06/2010	18.58	Trip.
Kalwa I-Taloja	14/06/2010	18.35	14/06/2010	19.18	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2010

Position as on 6.30 Hrs of 15/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nanded					
132/11KV 25MVA T/F-I at Mankapur	12/06/2010	23.12		Continued.	R phase CT Burst
A A Energy - Wadsa	14/06/2010	01.17	14/06/2010	01.55	Dist.Prot.
A A Energy - Wadsa	14/06/2010	06.05	14/06/2010	07.00	Dist.Prot.
Chikhali - Khamgaon	14/06/2010	11.25	14/06/2010	11.36	Transient Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	70
Unit 4	105	0
Unit 5	200	140
Unit 6	210	0
Unit 7	210	150
	1040	435
Bhusawal		
Unit 1	58	25
Unit 2	210	100
Unit 3	210	180
	478	305
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	160
Unit 5	210	170
Unit 6	250	250
Unit 7	250	
	1190	804
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	30
Unit 3	250	220
Unit 4	250	
	555	250
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
	840	640
Nasik		
Unit 1	120	95
Unit 2	120	85
Unit 3	210	200
Unit 4	210	180
Unit 5	210	200
	870	760
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	2
GHATGHAR	250	0
	611	42
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1550
	960	1550
Tata		
Trombay 4	150	100
Trombay 5	500	475
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1952
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3509
	3143	3509

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