Maharashtra State Electricity Transmission Company Ltd.

State Load Dispatch Center, Airoli

Daily system Report

for

14/Jun/2013

State Load Dispatch Center,Airoli (MSETCL)
Daily system Report for 14/Jun/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	**Daily**	**Monthly**	**E) Central Sector**	**Daily**	**Monthly**
1) Thermal	84.385	1300.404	1) Gujrat	1.221	55.979
2) Hydro	5.330	99.646	2) Madhya Pradesh	16.505	252.951
3) Gas	10.241	131.647	3) Chattisgarh	8.850	134.840
Total MSGENCO	**99.956**	**1531.697**	4) Maharashtra	53.467	898.177
B) 1) JSW JAIGAD	23.464	362.449	5) Goa	-5.603	-78.908
2) WPCL	7.593	114.346	6) TAPS 1&2 Injection	3.767	52.977
3) ADANI	20.250	261.230	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	12.399	163.022	8) Pench (Excess)	-0.160	-2.509
5) Wind Generation	28.432	224.100	**# Total Cent. Sector**	**78.047**	**1385.484**
6) PENCH (MS)	0.160	2.509	**F) Other Exchanges**		
C) TPCL & REL			1) With TPCL (Excess)	-20.860	-243.941
1) TPCL Thermal	20.567	336.903	**G) Bilateral Power ***		
2) TPCL Hydro	3.587	59.301	1) MSEDCL Bilateral	27.808	467.352
TOTAL TPCL	**24.154**	**396.204**	Include PX	-2.358	-2.959
3) REL Thermal	10.418	160.044	2) MUMBAI Bilateral	13.398	219.459
D) STATE			Include PX	-0.154	20.995
1) Thermal (A1+C1+C3)	115.370	1797.351	3) MUMBAI Schedule	13.398	219.459
2) Hydro (A2+B5+C2)	9.077	161.456	**H) ENERGY CATERED (MUs)**		
3) Gas (A3)	10.241	131.647	1) MSEDCL	249.441	3800.896
4) Wind (B4)	28.432	224.100	2) TPCL	36.342	522.741
5) CPP (B1+B2+B3)	63.706	660.067	3) REL	19.028	277.369
TOTAL STATE	**226.826**	**2974.621**	**TOTAL STATE**	**304.811**	**4601.006**

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3744	3139	3687
MSGENCO Hydro	173	298	56
MSGENCO Gas	438	399	442
MSGENCO Total Generation	**4355**	**3836**	**4185**
Central Sector Receipt	4009	3791	2403
WIND	983	1516	1046
CPP / IPP	2840	2766	2569
Exchange with Mumbai	-1116	-869	-478
MSEDCL DEMAND MET	11071	11064	9725
Load Shedding	78	80	77
MSEDCL DEMAND	**11149**	**11144**	**9802**
TPCL GENERATION	1274	1046	833
R-INFRA GENERATION	401	525	397
TPCL+R-INFRA DEMAND	**2791**	**2440**	**1708**
STATE DEMAND MET	**13862**	**13504**	**11433**
STATE DEMAND	**13940**	**13584**	**11510**
Frequency (Hz)	49.96	49.97	50.22

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.55 Hz at 06:07 Hrs	**49.6 Hz at 19:53 Hrs**	**50.08**	**0 % of Time(min)**

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer **Shift Incharge**

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	2.76	40.01	135	69	120
Unit 7	2.68	31.03	130	85	120
Total	**5.44**	**88.34**			**240**
Bhusawal					
Unit 2	2.98	25.00	140	105	130
Unit 3	3.46	30.46	165	130	140
Unit 4	0.00	54.52	0	0	0
Unit 5	7.78	67.96	365	240	0
Total	**14.23**	**177.94**			**270**
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	**0.00**	**0.00**			**0**
Chandrapur					
Unit 1	2.84	48.01	142	88	160
Unit 2	2.72	49.61	146	75	160
Unit 3	2.96	57.39	176	49	200
Unit 4	2.88	47.67	160	81	170
Unit 5	6.90	92.90	315	260	325
Unit 6	6.57	121.25	320	235	400
Unit 7	6.47	119.79	310	220	350
Total	**31.33**	**536.62**			**1765**
Paras					
Unit 3	4.52	73.38	214	160	250
Unit 4	4.66	61.18	238	159	250
Total	**9.19**	**134.57**			**500**
Khaparkheda					
Unit 1	0.00	33.48	0	0	0
Unit 2	3.48	47.12	160	120	170
Unit 3	3.81	54.15	172	138	170
Unit 4	0.00	1.62	0	0	0
Unit 5	6.26	64.56	309	236	250
Total	**13.56**	**200.92**			**590**
Nasik					
Unit 3	3.98	59.02	175	155	195
Unit 4	4.08	53.37	176	165	180
Unit 5	2.56	49.62	187	0	195
Total	**10.63**	**162.01**			**570**
Uran					
All Units	10.24	131.65	446	393	430
Total	**10.24**	**131.65**			**430**
PENCH (MS)					
Pench (MS)	0.16	2.51	24	0	0
Total	**0.16**	**2.51**			**0**
Koyna					
Stage 1-2	1.18	27.88	125	40	530
Stage 4	0.00	15.52	0	0	250
Stage 3	1.42	12.56	160	0	160
Koyna 12&4 Total	**1.18**	**43.40**			**780**

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	**2.59**	**55.96**			**940**
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.95	11.68	61	0	61
TILLARI	0.00	3.13	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.34	3.76	80	0	80
RNGR+BHTSA	0.10	2.82	9	0	10
BHANDARDRA	0.00	1.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY_PTN	0.15	3.21	7	6	0
GHATGHAR	1.20	16.46	250	0	0
Total	**2.74**	**43.69**			**151**
Wind					
MalharPeth	1.01	8.45			
Vankuswadi	2.14	16.20			
ATIT	0.31	2.30			
Kale	0.95	6.32			
Satara	7.76	62.76			
Shirala	0.87	5.81			
K Mahankal	0.17	1.15			
Supa	0.32	2.53			
Vita	4.44	32.46			
Dondaicha	6.85	55.79			
Sakri	0.94	8.14			
Nandurbar	0.58	5.41			
Khandke	1.21	9.78			
Khaparale	0.88	7.00			
Total	**28.43**	**224.10**			
CPP					
JSW_JAIGAD	23.46	362.45	1064	952	1020
WARDHA	7.59	114.35	349	227	350
Adani	20.25	261.23	1020	760	617
Other_CPPs	12.40	163.02			324
Total	**63.71**	**901.05**			**2311**
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	7.77	137.73	442	309	500
Trombay 6	3.55	60.78	149	147	500
Trombay 7A	2.95	40.02	125	117	120
Trombay 7B	1.63	22.30	69	66	60
Trombay 8	4.68	76.09	249	175	250
TATA Hydro	3.59	59.30	441	0	447
Total	**24.15**	**396.20**			**1877**
REL					
1&2	10.42	160.04	526	397	500
Total	**10.42**	**160.04**			**500**
Cent_Sect					
Share					4051
Total					**4051**

MS PG CL	**Thermal**	**84.38**	**1300.40**			**3935**
	Thml+Gas	**94.63**	**1432.05**			**4365**
	Hydro	**5.33**	**99.65**			**1091**
	Total	**99.96**	**1531.70**			**5456**
State Total		**226.83**	**2974.62**			**14195**

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3832	82	437	4351	1434	2753	2776	2512	-523	-804	10246	96	10342	2027	12369	50.08
2	3773	56	437	4266	1386	2576	2720	2416	-438	-606	10038	77	10115	1835	11950	50.04
3	3723	56	439	4218	1289	2518	2640	2366	-399	-531	9860	77	9937	1762	11699	50.08
4	3649	56	440	4145	1131	2518	2647	2520	-365	-479	9835	77	9912	1708	11620	50.15
5	3687	56	442	4185	1046	2569	2667	2403	-383	-478	9725	77	9802	1708	11510	50.22
6	3798	60	446	4304	1075	2619	3357	2846	-464	-535	10309	80	10389	1768	12157	50.17
7	3760	55	443	4258	1089	2642	3598	3192	-495	-610	10571	82	10653	1844	12497	50.27
8	3648	70	445	4163	1043	2613	3628	3676	-519	-773	10722	82	10804	2007	12811	50.14
9	3738	116	441	4295	1152	2692	3773	3793	-577	-963	10969	80	11049	2272	13321	50.04
10	3798	116	440	4354	1111	2739	3799	3948	-637	-961	11191	77	11268	2526	13794	49.97
11	3744	173	438	4355	983	2840	3807	4009	-697	-1116	11071	78	11149	2791	13940	49.96
12	3688	350	445	4483	820	2998	3811	3309	-701	-1102	10508	82	10590	2908	13498	50.04
13	3644	347	442	4433	732	2791	3623	3454	-703	-1115	10308	140	10448	2876	13324	50.08
14	3583	271	445	4299	866	2763	3621	3455	-680	-1069	10337	85	10422	2716	13138	50.26
15	3515	266	445	4226	1023	2641	3631	3438	-656	-977	10368	83	10451	2677	13128	50.02
16	3370	444	415	4229	1040	2577	3076	3215	-644	-976	10085	83	10168	2659	12827	49.99
17	3284	551	408	4243	1118	2579	3140	3179	-639	-1077	10042	83	10125	2629	12754	50.04
18	3227	520	408	4155	1155	2484	2863	3118	-505	-1120	9792	83	9875	2588	12463	50.14
19	3181	557	401	4139	1257	2470	2955	3417	-516	-1069	10231	80	10311	2545	12856	50.01
20	3122	527	400	4049	1369	2763	3880	3758	-611	-1084	10865	80	10945	2517	13462	50.13
21	3139	298	399	3836	1516	2766	3953	3791	-627	-869	11064	80	11144	2440	13584	49.97
22	3231	126	398	3755	1652	2733	3680	3508	-591	-819	10852	80	10932	2362	13294	50.02
23	3156	106	394	3656	1605	2570	3733	3435	-527	-909	10380	80	10460	2206	12666	49.99
24	3095	71	393	3559	1540	2492	3425	3289	-503	-818	10072	69	10141	2061	12202	50.11
MUs	**84.38**	**5.33**	**10.24**	**99.96**	**28.43**	**63.71**	**80.80**	**78.05**	**-13.40**	**-20.86**	**249.44**	**1.99**	**251.43**	**55.43**	**306.86**	**50.08**

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss

 # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Jun/2013

Position as on 6.30 Hrs of 15/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
Koyna Unit 4	75	10/06/2013	08.30		Continued.	B Phase power T/F Conservator Air cell ballon leakage	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Khaparkheda Unit 1	210	13/06/2013	11.50		Continued.	Coal Mill Problem.	
CPP WPCL U-3	135	14/06/2013	13.56		Continued.	Flame Failure.	
Nasik Unit 5	210	14/06/2013	14.59		Continued.	Generator Prot.operated.	
CPP INDIABULLS	270	14/06/2013	15.10		Continued.	Flame Failure.	
Khaparkheda Unit 2	210	15/06/2013	00.39	15/06/2013	04.51	Flame Failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2013

Position as on 6.30 Hrs of 15/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV				**Outage Type**	HAND TRIPPED
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
765 KV Wardha - Seoni - I	02/06/2013	20.11	14/06/2013	10.20	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	10/06/2013	23.01	14/06/2013	13.21	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Dhule - S'Sarovar- II	14/06/2013	00.22		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Voltage Level : 400KV				**Outage Type**	TRIPPED
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Lamboti - Solapur (PGCIL)	14/06/2013	03.03	14/06/2013	06.56	Over Voltage.
Akola - Wardha - I	14/06/2013	04.06	14/06/2013	09.07	Over Voltage.
Solapur-Solapur(PGCIL)	14/06/2013	21.13		Continued.	Over Voltage.
Akola - Wardha - I	15/06/2013	00.35		Continued.	Over Voltage.
Akola - Aurangabad - II	15/06/2013	01.58		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/06/2013	03.08		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV				**Outage Type**	PLANNED OUTAGE
Deepnagar-Aurangabad-II	07/06/2013	10.57	14/06/2013	10.29	Taking Oil Samples From Line,Bus Tie for DGA,Ready for charging 15.38Hrs
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Chandrapur - Parli - III	13/06/2013	09.31	14/06/2013	08.42	Repl of broken insulators.(Ready for charging at 14.40Hrs/13.06.13)
Lonikand - Parli - II	13/06/2013	12.27	14/06/2013	08.04	Q.M.Work
Deepnagar-Aurangabad-I	14/06/2013	10.33		Continued.	Isolator work.(Ready for charging 13.21Hrs.)
Voltage Level : 220KV				**Outage Type**	PLANNED OUTAGE
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filteration & Allied Work 10 Days.
Ghodbandar - Bhoisor (MSETCL)	14/06/2013	06.51	14/06/2013	08.51	To attend red hot spot.
Borivali (MSEB)- Borivali (T)	14/06/2013	08.52	14/06/2013	11.37	Line Maintenance.
Kalwa-C'chem	14/06/2013	08.55	14/06/2013	13.39	CB Timing.
Kalwa - Khargar	14/06/2013	09.20	14/06/2013	15.51	Repl.of damaged jumpers.
220/132KV 200MVA ICT-I at Malegaon	14/06/2013	09.25	14/06/2013	12.09	Q.M.Work
Nasik-Bablswr - I	14/06/2013	10.00	14/06/2013	18.34	Repl.of faulty insulators & attending hot spot.
220/15.75KV 250 MVA G.T.I @ Khaparkheda	14/06/2013	10.15	14/06/2013	15.30	Retrofiting of MFM meter.
220/132 KV 200 MVA ICT - II @ Malegaon	14/06/2013	12.17	14/06/2013	13.38	Q.M.Work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2013

Position as on 6.30 Hrs of 15/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
ONGC-JNPT	14/06/2013	13.02		Continued.	Line side isolator Repl.under JAICA.
Voltage Level : 400KV				**Outage Type**	HAND TRIPPED
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyna - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Karad - Kolhapur - I	13/06/2013	12.31		Continued.	Over Voltage.
Karad-Kolhapur-II	13/06/2013	17.02	14/06/2013	09.17	Over Voltage.
Karad-New Koyna II	14/06/2013	00.30		Continued.	Over Voltage.
Chandrapur - Parli - III	14/06/2013	22.09		Continued.	Over Voltage.
Karad-Jaigad I	15/06/2013	00.43		Continued.	Over Voltage.
Babaleshwar - Dhule - I	15/06/2013	01.17		Continued.	Over Voltage
Voltage Level : 220KV				**Outage Type**	HAND TRIPPED
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Voltage Level : 400KV				**Outage Type**	TRIPPED
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Parli - Lamboti	13/06/2013	21.59	14/06/2013	05.01	Over Voltage.
Karad-Jaigad I	14/06/2013	02.07	14/06/2013	09.23	Over Voltage.
400/220KV 500MVA ICT- I at Khaperkheda	14/06/2013	03.08	14/06/2013	07.59	Y-Ph OLTC Buchholz.
Karad - Kolhapur - II	14/06/2013	12.40		Continued.	Over Voltage.
Parli - Lamboti	14/06/2013	17.03	15/06/2013	05.59	Over Voltage
Akola - Bhusawal	15/06/2013	01.58		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	15/06/2013	01.58		Continued.	Over Voltage.
Voltage Level : 220KV				**Outage Type**	TRIPPED
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
132/33KV,50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	05.32	14/06/2013	06.11	OSR,OLTC.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
220/132 KV 100MVA ICT I at Pusad	14/06/2013	11.37	14/06/2013	16.15	OLTC Buchholz relay operated.
220/33 KV 50 MVA T/F @ Warora	14/06/2013	14.02	14/06/2013	16.46	PDR.
Voltage Level : 132KV				**Outage Type**	TRIPPED
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.
Oglewadi-Maini	14/06/2013	03.07	14/06/2013	13.25	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2013

Position as on 6.30 Hrs of 15/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Paras - Warwat Bakal	14/06/2013	03.41	14/06/2013	04.05	Distance Protection.
Bhandara - Madgi - II	14/06/2013	04.50	14/06/2013	05.12	Distance Protection.
Pusad - Umarkhed	14/06/2013	11.37	14/06/2013	12.10	Tripped at Pusad ICT I,on OLTC,Buchholz.
Pusad - Gunj	14/06/2013	11.37	14/06/2013	12.10	Tripped at Pusad ICT I,on OLTC,Buchholz.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	110
Unit 7	210	120
	620	**230**
Bhusawal		
Unit 2	210	130
Unit 3	210	140
Unit 4	500	0
Unit 5	500	
	1420	**270**
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	**0**
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	60
Unit 4	210	90
Unit 5	500	300
Unit 6	500	250
Unit 7	500	250
	2340	**1150**
Paras		
Unit 3	250	250
Unit 4	250	250
	500	**500**
Khaparkheda		
Unit 1	210	0
Unit 2	210	50
Unit 3	210	150
Unit 4	210	0
Unit 5	500	300
	1340	**500**
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	0
	630	**375**
Uran		
All Units	852	380
	852	**380**
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	160
	1920	**940**
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY_PTN	12	0
GHATGHAR	250	0
	611	**151**
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW_JAIGAD	1200	953
WARDHA	405	350
Adani	1320	1234
Other_CPPs	300	184
	3225	**2721**
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	**1877**
REL		
1&2	500	500
	500	**500**
Cent_Sect		
Share	3455	4233
	3455	**4233**

	20620	**13827**