

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 14/Jun/2021 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	91.527	1478.722	1) Gujrat	-2.059	50.468
2) Hydro	22.472	194.204	2) Madhya Pradesh	8.153	99.387
3) Gas	8.893	108.203	3) Chattisgarh	6.110	79.500
Total MSPGCL	122.892	1781.129	4) Maharashtra	156.042	1991.247
B) 1) APLM	31.026	427.119	5) Goa (Amona)	-1.349	-18.797
2) JSWEL	20.460	280.325	Total	166.897	2201.805
3) VIPL	0.000	0.000	a) Mumbai Schedule	27.153	391.006
4) RPL(AMT)	29.290	365.279	b) Mumbai Drawl	27.291	355.273
5) SWPGPL	2.887	75.649	c) MSEDCL Bilateral *	51.659	554.951
6) Other IPP	8.991	116.292	Include PX	22.372	129.650
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	27.153	390.967
C) 1) TPCL Thermal	13.919	188.789	Include PX	14.011	209.758
2) TPCL Hydro	4.660	56.065	Standby	0.000	0.039
3) TPCL Gas	4.313	58.733	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.570	75.358	1) MSEDCL	398.947	5383.963
D) STATE			2) Mumbai Discoms	55.753	734.218
1) Thermal	203.670	3007.533	TOTAL STATE	454.700	6118.181
(A1+C1+C4+(B1-B6))					
2) Hydro	27.132	250.269			
(A2+C2)					
3) Gas	13.206	166.936			
(A3+B7+C3)					
4) Wind	36.859	399.161			
6) SOLAR	6.936	92.477			
TOTAL STATE	287.803	3916.376			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 21 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	3734	3786	3826	3600
MSPGCL Hydro	1154	1100	1899	246
MSPGCL Gas	360	361	367	367
MSPGCL Total Generation	5248	5247	6092	4213
Central Sector Receipt	8805	8234	6127	5661
WIND	843	1304	1564	2234
CPP / IPP Thermal	3945	3910	4077	3335
CPP / IPP Gas	0	0	0	0
SOLAR	743	704	0	0
Exchange with Mumbai	-1273	-1389	-1072	-1051
MSEDCL DEMAND MET	18311	18010	16788	14392
Load Shedding	0	0	0	0
MSEDCL DEMAND	18311	18010	16788	14392
TPCL GENERATION	1259	1110	1044	607
AEML GENERATION	250	251	251	178
MUMBAI DEMAND	2782	2750	2367	1836
STATE DEMAND MET	21093	20760	19155	16228
STATE DEMAND	21093	20760	19155	16228
Frequency (Hz)	49.97	50.00	50.00	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 13.08 Hrs	49.74 Hz at 06.13 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 14/Jun/2021

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	3.87	0	0
Unit 9	10.58	77.46	485	415
Unit 10	11.35	158.19	535	415
Total	21.93	239.52		
Bhusawal				
Unit 3	0.00	9.52	0	0
Unit 4	0.00	103.37	0	0
Unit 5	0.00	73.02	0	0
Total	0.00	185.90		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	10.27	0	0
Total	0.00	10.27		
Chandrapur				
Unit 3	0.00	23.56	0	0
Unit 4	3.52	46.31	170	93
Unit 5	8.14	125.32	365	275
Unit 6	8.54	125.29	390	300
Unit 7	0.00	0.00	0	0
Unit 8	10.49	125.04	470	405
Unit 9	10.40	112.58	460	389
Total	41.08	558.10		
Paras				
Unit 3	0.00	42.62	0	0
Unit 4	0.00	47.54	0	0
Total	0.00	90.17		
Khaparkheda				
Unit 1	0.00	28.10	0	0
Unit 2	3.82	50.43	180	115
Unit 3	4.44	55.18	205	140
Unit 4	4.54	52.45	207	135
Unit 5	11.80	156.39	500	475
Total	24.62	342.54		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.89	52.22	194	129
Unit 5	0.00	0.00	0	0
Total	3.89	52.22		
Uran				
All Units	8.89	108.20	390	358
Total	8.89	108.20		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.47	5.36	21	17
Total	0.47	5.36		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.14	37.98	410	35
Stage 4	8.51	40.78	1000	0
Stage 3	2.96	19.11	236	0
Total	15.60	97.88		
Hydro				
KDPH	0.00	1.50	0	0
VTRNA	0.76	10.87	59	0
TILLARI	0.64	8.50	58	0
BHIRA T.R.	0.14	3.32	80	0
SMLHY_PTN	4.74	68.20	216	182
GHATGHAR	0.59	3.94	125	0
Total	6.87	96.33		
Wind				
Total	36.86	399.16	0	0
Total	36.86	399.16		
CPP				
APML(Mus)	31.03	427.12	0	0
JSWEL(Mus)	20.46	280.32	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	29.29	365.28	0	0
SWPGPL-Mus	2.89	75.65	0	0
Other(Mus)	8.99	116.29	0	0
Total	92.65	1264.66		
SOLAR				
Total	6.94	92.48	0	0
Total	6.94	92.48		
Tata				
Trombay 5	9.09	122.50	448	278
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.74	37.09	116	109
Trombay 7B	1.57	21.65	67	63
Trombay 8	4.83	66.28	222	139
TATA Hydro	4.66	56.06	432	0
Total	22.89	303.59		
AEMIL				
DTPS U-1&2	5.57	75.36	252	147
Total	5.57	75.36		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	91.53	1478.72	MSPGCL Total	122.89	1781.13
			MSPGCL Thml+Gas	100.42	1586.92	Koyna 1,2 & 4 Total	12.64	78.76
			MSPGCL Hydro	22.47	194.20	State Total	287.80	3916.38

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 14/Jun/2021

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	3728	255	378	4361	2251	3815	0	0	5868	5601	-1131	14897	0	14897	2097	16994	50.03
2	3711	251	378	4340	2405	3499	0	0	5684	5580	-996	14828	0	14828	1954	16782	50.05
3	3600	246	367	4213	2234	3335	0	0	5605	5661	-1051	14392	0	14392	1836	16228	50.03
4	3716	267	367	4350	2040	3375	0	0	5429	5848	-1012	14601	0	14601	1749	16350	49.95
5	3820	343	378	4541	1742	3661	0	0	5488	5683	-986	14641	0	14641	1723	16364	49.94
6	4006	301	390	4697	1610	3923	0	0	6476	6815	-1014	16031	0	16031	1752	17783	49.98
7	3980	585	378	4943	1436	3945	0	59	7583	7647	-945	17085	0	17085	1798	18883	49.91
8	3975	632	369	4976	1106	3926	0	237	7804	7772	-857	17160	0	17160	1980	19140	49.96
9	3940	1449	367	5756	1033	3894	0	449	7350	7481	-948	17665	0	17665	2262	19927	49.98
10	3913	1396	379	5688	976	3918	0	679	7845	7591	-1135	17717	0	17717	2552	20269	49.97
11	3889	1045	363	5297	832	3929	0	774	8186	8249	-1246	17835	0	17835	2738	20573	50.01
12	3734	1154	360	5248	843	3945	0	743	8645	8805	-1273	18311	0	18311	2782	21093	49.97
13	3776	720	370	4866	917	3919	0	840	8799	8747	-1394	17895	0	17895	2775	20670	50.00
14	3816	607	362	4785	867	3949	0	809	8690	8464	-1339	17535	0	17535	2715	20250	50.05
15	3766	721	358	4845	960	3898	0	867	8599	8681	-1337	17914	0	17914	2752	20666	49.94
16	3786	1100	361	5247	1304	3910	0	704	8320	8234	-1389	18010	0	18010	2750	20760	50.00
17	3813	1249	371	5433	1746	3869	0	525	7749	7530	-1338	17765	0	17765	2673	20438	49.98
18	3816	930	363	5109	2237	3887	0	216	7289	7014	-1214	17249	0	17249	2536	19785	49.99
19	3739	800	364	4903	1894	3902	0	34	6313	6383	-1084	16032	0	16032	2389	18421	50.03
20	3741	1413	376	5530	1533	3964	0	0	6199	6448	-1056	16419	0	16419	2369	18788	50.02
21	3826	1899	367	6092	1564	4077	0	0	5724	6127	-1072	16788	0	16788	2367	19155	50.00
22	3835	1779	367	5981	1762	4084	0	0	5766	5544	-1098	16273	0	16273	2359	18632	49.94
23	3805	1735	379	5919	1830	4026	0	0	5432	5359	-1137	15997	0	15997	2408	18405	49.97
24	3796	1595	381	5772	1737	4004	0	0	5481	5633	-1239	15907	0	15907	2437	18344	50.01
MUs	91.53	22.47	8.89	122.89	36.86	92.65	0.00	6.94	166.32	166.90	-27.29	398.95	0.00	398.95	55.75	454.70	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 14/Jun/2021

Position as on 6.30 Hrs of 15/Jun/2021

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 6	80	22/04/2021	12.00		Continued.	UGC Oil Cooler Leakage.(Converted to Capital Overhaul from 08.00Hrs DT.23-4-2021)	25/06/2021
AEML	AEML Unit 1	250	19/05/2021	09.52		Continued.	HP turbine replacement.	
MSPGCL	Khaparkheda Unit 1	210	11/06/2021	23.58		Continued.	Annual Overhaul	
FORCED OUTAGE								
IPP	SWPGPL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Nasik Unit 3	210	03/12/2020	06.45		Continued.	PA Fan Problem (Under Case 4 Bidding From 11.00Hrs DT. 21-01-2021).	
MSPGCL	Chandrapur Unit 7	500	20/02/2021	23.43		Continued.	Generator Earth Fault.	
MSPGCL	Koradi Unit 6	210	27/04/2021	19.59		Continued.	Zero Schedule.	
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Parli Unit 6	250	04/05/2021	20.00		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Parli Unit 7	250	05/05/2021	19.00		Continued.	Zero Schedule.	
IPP	Adani U-4	660	16/05/2021	10.01		Continued.	Zero Schedule.	
IPP	Adani U-1	660	16/05/2021	17.57		Continued.	Zero Schedule By MSEDCL.	
IPP	Adani U-5	660	17/05/2021	12.05		Continued.	Zero schedule.	
MSPGCL	Nasik Unit 5	210	17/05/2021	12.50		Continued.	Zero schedule.	
IPP	SWPGPL U-4	135	08/06/2021	00.04		Continued.	Zero Schedule.	
IPP	SWPGPL U-3	135	08/06/2021	00.24		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 8	250	08/06/2021	00.30		Continued.	Zero Schedule.	
MSPGCL	Bhusawal Unit 3	210	08/06/2021	00.34		Continued.	Zero Schedule.	
MSPGCL	Chandrapur Unit 3	210	08/06/2021	10.59	15/06/2021	16.52	Boiler Tube Leakage	
MSPGCL	Koradi Unit-8	660	08/06/2021	13.15		Continued.	Boiler Tube Leakage	
IPP	JSW (J) U4	300	09/06/2021	00.01		Continued.	CW Duct leakage	
MSPGCL	Paras Unit 3	250	10/06/2021	16.00		Continued.	Zero scheduled given by MSEDCL	
MSPGCL	Paras Unit 4	250	10/06/2021	17.00		Continued.	zero scheduled given by MSEDCL	
MSPGCL	Bhusawal Unit 4	500	11/06/2021	16.11		Continued.	Zero Schedule By MSEDCL	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 14/Jun/2021

Position as on 6.30 Hrs of 15/Jun/2021

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Bhusawal Unit 5	500	11/06/2021	16.35		Continued.	Zero Schedule By MSEDCL	
IPP	Dhariwal	300	15/06/2021	18.22		Continued.	Due To BUS Fault.	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2021

Statement-VII

Position as on 6.30 Hrs of 15/Jun/2021

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Koradi III - Tirora - I	IntraState	11/06/2021	10.11	15/06/2021	15.47	PO	Attending The SF6 Gas Leakage In Circuit Breaker At 765 KV APML/TIRORA SS.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Chandrapur-II - Warora - I	InterState	15/06/2021	18.22	15/06/2021	21.30	T	Bus Fault At Warora
Wardha (Pg) Warora I	InterState	15/06/2021	18.22	15/06/2021	21.20	T	Bus Fault At Warora.
Karad-Jaigad - I	IntraState	13/06/2021	01.58	14/06/2021	09.27	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	14/06/2021	01.23	14/06/2021	06.32	HT	Over Voltage
Koradi 2-IEPL	IntraState	14/06/2021	06.07	15/06/2021	20.10	PO	Re Stringing For Increasing Ground Clearance Of Conductor LOC 10-11.
Warora -IEPL	IntraState	15/06/2021	18.22	15/06/2021	22.38	T	Bus Fault At Warora
Warora-Adani (Tiroda) 2	IntraState	15/06/2021	18.22	15/06/2021	22.17	T	Bus Fault At Warora.
Chandrapur II- Warora ckt II	IntraState	15/06/2021	18.22		Continued.	T	Bus Fault At Warora.
Warora-Adani(Tiroda)1	IntraState	15/06/2021	18.22	15/06/2021	22.07	T	Bus Fault At Warora.
400 KV ICT Outages/Trippings							
400/220kv 315 MVA ICT I @ KOLHAPUR-III (TALANDGE)	IntraState	10/08/2020	09.58		Continued.	PO	Replacement of existing 315 MVA ICT by 3*167 MVA ICT.(FTC DT 16/08/2021 At 14.42)
400/220/33 kv 315 MVA ICT-I @Chandrapur GCR	IntraState	09/06/2021	09.55	15/06/2021	14.49	PO	Pre-Monsoon Maintenance Work.
400/220kv 500MVA ICT-1 @ TAPTITANDA	IntraState	14/06/2021	11.39	14/06/2021	19.55	PO	1. Pre monsoon activities 2. Alignment of 89C Isolator.
400/220KV 500MVA ICT 2@koradi 2	IntraState	15/06/2021	10.40	15/06/2021	16.04	PO	Diagnosis Testing of Bushing, Winding of Transformer and LV & HV CT of ICT-2.
400/220kv 315 Mva ICT I @Karad	IntraState	15/06/2021	11.40	15/06/2021	15.09	EO	Air venting of 105 MVA ICT-1 R Ph unit which is charged yesterday after one month(04 Nos of oil pumps are repaired & fitted).
400/220KV 500MVA ICT-II@Taptitanda	IntraState	15/06/2021	12.02	15/06/2021	18.17	PO	1. Pre monsoon activities. 2. Oil Filtration of R Ph OLTC.
400/220 KV 500 MVA ICT- I @Warora	IntraState	15/06/2021	18.22	15/06/2021	23.00	T	Tripped due to opening Of Y PH CVT jumper of CHANDRAPUR II CKT II.
220 KV LINE Outages/Trippings							
Mudshingi Chikodi	InterState	24/09/2019	17.12		Continued.	PO	No Schedule(Charge from Mudshingi end only)
Talandage - Chikodi	InterState	01/10/2019	17.10		Continued.	PO	No Schedule(Close at Chikodi end only)
EKLAHARE (OCR) Nasik - Navsari I	InterState	15/06/2021	10.25	15/06/2021	14.33	EO	for replacement of R Ph. and B Ph L.A stacks of Navsari Circuit 01 bay due to hairline cracks.
MSETCL Borivli Aarey 2	IntraState	07/06/2021	09.05		Continued.	PO	In Pointing Y-Ph Cable Sheath Fault Between Section JC-14 To JC-16.(sock test at 22.54 dt.03/07/21)
Midc Chandrapur-Gadchandur	IntraState	13/06/2021	17.16	14/06/2021	05.40	T	Distance Protection
Dahanu Versova	IntraState	14/06/2021	08.43	14/06/2021	19.38	PO	Breaker Pole overhauling.
Purti-Bhugaon	IntraState	14/06/2021	10.14	14/06/2021	15.40	PO	1)For Rectifying the AR Relay Operation By Testing Unit Wardha 2) For Tan Delta Measurement Of Ct, Cc At 220kbvWardha SS 3) Line Signature Measurement By.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2021

Statement-VII

Position as on 6.30 Hrs of 15/Jun/2021

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Tata Borivli MSETCL Borivli 5	IntraState	14/06/2021	10.35	14/06/2021	13.45	PO	Emergency tree trimming in span 38-41.
JEJURI (400 Kv) - GIS KONDHWA	IntraState	14/06/2021	11.14	14/06/2021	12.33	PO	Hot line work for attending hot spot.loc.No.01, R-phase,Jejuri side.Loc NO.03 R phase,Jejuri side.
220 KV JALKOT - NANDED (KUMBHARGAON) CKT - 1	IntraState	14/06/2021	12.48	14/06/2021	19.30	PO	Diagnostic Testing & Annual Relay Testing Work at JALKOT end.
Tata Borivli MSETCL Borivli 4	IntraState	14/06/2021	13.55	14/06/2021	16.00	PO	Emergency tree trimming in span 38-41.
Parli 3 (Old Gcr)-Girwali Ckt-3	IntraState	15/06/2021	09.36	15/06/2021	13.46	EO	BKR Problem.
Wardha-Yeotmal	IntraState	15/06/2021	09.57	15/06/2021	14.28	PO	Measurement of tan Delta & capacitance Of CT /CC,CB TIMING, CRM, IR value Of CB.
Solapur(Bale) - Tuljapur	IntraState	15/06/2021	10.12	15/06/2021	16.52	PO	Auxiliary bus Isolator of LAMOTI TULJAPUR CKT-1 bay alignment Work. Load to be Managed on PARLI- MURUDT.
Chandrapur(MIDC)-Ballarshah II	IntraState	15/06/2021	10.25	15/06/2021	14.54	PO	Diagnostic Testing.
VSNL - STT 1 GIS	IntraState	15/06/2021	12.18	15/06/2021	14.11	PO	Removal of summator of check metering of M/s STT Global Data Centre India P.Ltd. (Cons.No.170019049340) for reprogramming purpose at STT GIS end.
Kalwa Panchanand	IntraState	15/06/2021	12.43	15/06/2021	17.18	PO	Routine Maintenance Work
Virur - Virur Rly Tss 2	IntraState	15/06/2021	13.25	15/06/2021	16.40	PO	Diagnostic testing Work.
Warora - Warora Rly Tss 2	IntraState	15/06/2021	18.30	15/06/2021	23.23	T	Distance Protection
BHUGAON WARORA CKT-II	IntraState	15/06/2021	18.30	15/06/2021	23.11	T	Distance Protection
220 KV ICT Outages/Trippings							
220/132 KV 150MVA ICT I @ Boisar	IntraState	17/05/2021	11.19		Continued.	T	ICT Failed due to internal fault.
220/132 Kv 200 Mva Vijai Ict 1 @Eklahre (Gcr)	IntraState	14/06/2021	09.51	14/06/2021	20.45	PO	For oil leakage attending of ICT-1.
220/132 Kv 200 MVA ICT-I @Malegaon	IntraState	14/06/2021	10.39	14/06/2021	18.08	PO	1) Bushing Tan Delta & Ct Tan Delta 2) Relay Testing Work 3)Pre monsoon Maintenance Work Of ICT.
220/132 kv 200 MVA ICT-III @ Nanded	IntraState	14/06/2021	11.17	14/06/2021	19.00	PO	During Normal /Transfer Switch Shifting on Transfer Position Protection Not Transferred On TBC to Be Rectified By Testing.
220/100 kv 200 MVA ICT-II @Kalwa	IntraState	14/06/2021	12.00	14/06/2021	16.39	PO	For replacement of faulty Governor meter.
220/100 Kv 100 MVA ICT II @Kandalgaon	IntraState	14/06/2021	14.25	14/06/2021	17.10	PO	1.Pre-monsoon maintenance work 2.Quarterly maintenance work 3.Diagnostic testing work.
220/132 Kv 200 Mva Ict - 1 @Harangul	IntraState	15/06/2021	09.24	15/06/2021	15.19	PO	Oil leakage Attending work. Pre-monsoon maintenance Work.
220/33kv 100MVA Transformer 1 @Versova R/S	IntraState	15/06/2021	09.33	15/06/2021	10.58	PO	Pre monsoon maintenance of CB.
220/132kv 100mva Ict 1 @Peth	IntraState	15/06/2021	10.01	15/06/2021	12.02	PO	Quarterly maintenance & Pre-monsoon maintenance work.
220/100kv 200MVA ICT @ Ogalewadi	IntraState	15/06/2021	10.03	15/06/2021	14.44	PO	Pre-monsoon maintenance work.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jun/2021

Statement-VII

Position as on 6.30 Hrs of 15/Jun/2021

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132kv 100MVA ICT II @Satara Midc	IntraState	15/06/2021	10.50	15/06/2021	16.31	PO	Quarterly maintenance work. Tan delta testing and CB timing, CRM testing work Relay testing work.
220/132kv 100 Mva Ict 2 @Peth	IntraState	15/06/2021	13.02	15/06/2021	15.00	PO	Quarterly maintenance & Pre- monsoon maintenance work.