



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Jul/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	81.934	1101.085	1) Madhya Pradesh	54.604	825.998
2) Hydro	27.488	109.883	2) Gujrat	22.188	279.409
3) Gas	15.371	217.611	3) Goa	-5.744	-79.884
Total MSGENCO	124.793	1428.579	4) TAPS 1&2 (Inj.)	7.343	102.969
B) OTHERS			5) Pench (Excess)	-0.016	-0.488
1) RGPPL Gas	15.734	363.934	# Total Cent. Sector	78.375	1128.004
2) Wind Generation	13.885	188.546	F) Other Exchanges		
3) CPP	5.707	72.298	1) With TPCL (Excess)	-10.351	-121.043
4) PENCH (MS)	0.016	0.488	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-2.527	-33.977
1) TPCL Thermal	27.870	369.484	Include PX	2.159	31.802
2) TPCL Hydro	3.591	34.828	2) MUMBAI Bilateral	10.933	135.820
TOTAL TPCL	31.461	404.312	Include PX	3.811	36.790
3) REL Thermal	12.661	176.526	3) MUMBAI Schedule	10.933	135.820
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	122.465	1647.095	1) MSEDCL	228.159	3060.806
2) Hydro (A2+B3+C2)	31.095	145.199	2) TPCL	35.649	457.013
3) Gas (A3+B1)	31.105	581.545	3) REL	18.825	244.840
4) Wind (B2)	13.885	188.546	TOTAL STATE	282.633	3762.659
5) CPP (B3)	5.707	72.298			
TOTAL STATE	204.257	2634.683			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3453	3454	3349
MSGENCO Hydro	1553	1966	177
MSGENCO Gas	634	640	649
MSGENCO Total Generation	5640	6060	4175
Central Sector Receipt	3317	3187	3538
RGPPL	658	657	652
WIND	421	619	580
CPP	227	201	291
Exchange with TPCL	-691	-621	-83
MSEDCL DEMAND MET	9572	10103	9153
Load Shedding	2978	3047	1567
MSEDCL DEMAND (INCL. LS)	12550	13150	10720
TPCL GENERATION	1609	1437	884
REL GENERATION	527	525	529
TPCL+REL DEMAND	2827	2583	1496
STATE DEMAND MET	12399	12686	10649
STATE DEMAND (INCL. LS)	15377	15733	12216
Frequency (Hz)	49.63	49.63	49.83
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4918 MW AT 12.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			99.39 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.22 Hz at 18.03 Hrs	48.8 Hz at 21.10 Hrs	49.71	.25 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	5.62	0	0	0
Unit 3	0.00	13.74	0	0	0
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.52	44.65	158	120	150
Unit 7	4.01	47.24	180	150	180
	7.53	115.54			330
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.05	44.23	130	50	90
Unit 3	2.88	49.86	135	105	100
	4.94	94.10			190
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.81	23.60	117	0	50
Unit 4	0.00	0.00	0	0	0
Unit 5	2.40	33.52	112	83	85
Unit 6	5.41	62.30	240	204	240
Unit 7	0.00	16.62	0	0	
	9.62	136.04			375
Chandrapur					
Unit 1	3.46	36.86	155	129	130
Unit 2	3.51	38.30	152	137	130
Unit 3	0.00	0.00	0	0	0
Unit 4	4.47	56.23	191	175	190
Unit 5	0.00	0.00	0	0	0
Unit 6	6.84	72.90	335	228	325
Unit 7	7.41	33.06	350	270	325
	25.68	237.35			1100
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.04	49.36	140	0	70
Unit 4	1.59	42.40	116	0	
	3.63	91.76			70
Khaparkheda					
Unit 1	3.88	54.67	190	115	170
Unit 2	3.46	50.94	166	120	150
Unit 3	4.20	55.50	193	158	180
Unit 4	3.95	53.66	177	153	170
	15.48	214.76			670
Nasik					
Unit 1	1.61	24.80	79	44	85
Unit 2	1.79	22.65	82	69	85
Unit 3	3.92	55.82	180	150	160
Unit 4	3.89	53.82	178	130	160
Unit 5	3.83	54.46	175	141	160
	15.04	211.54			650
Koyna					
Stage 1-2	5.84	31.60	565	40	600
Stage 4	15.33	38.87	1117	0	250
Stage 3	5.24	19.28	320	78	320
	26.41	89.74			1170
Kovna 12&4 Total	21.17	70.47			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.37	217.61	656	617	630	
	15.37	217.61			630	
Hydro						
KDPH	0.00	0.00	0	0	0	
VTRNA	0.00	0.16	0	0	0	
TILLARI	0.07	1.90	59	0	60	
BHTGR/VEER	0.01	0.08	1	0	0	
BHIRA T.R.	0.27	3.68	41	0	40	
RNGR+BHTSA	0.00	0.18	0	0	9	
BHANDARDRA	0.05	0.11	16	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.04	1.54	7	0	0	
GHATGHAR	0.64	12.48	125	0	0	
	1.07	20.14			109	
PENCH (MS)						
Pench (MS)	0.02	0.49	16	0		
	0.02	0.49				
Wind						
MalharPeth	0.37	6.83				
Vankuswadi	0.94	17.32				
ATIT	0.12	3.41				
Kale	0.37	6.13				
Satara	0.29	16.46				
Shirala	0.29	5.14				
K Mahankal	1.25	11.50				
Supa	0.13	2.93				
Vita	2.02	32.62				
Dondaicha	5.23	48.86				
Sakri	0.86	9.18				
Nandurbar	0.60	5.58				
Khadakale	0.63	13.88				
Khaparale	0.80	8.72				
	13.88	188.55				
CPP						
TOTAL CPP	5.71	72.30				
	5.71	72.30				
Dabhol						
RGPPL	15.73	363.93	659	651	630	
	15.73	363.93			630	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	11.24	144.90	500	400	500	
Trombay 6	6.92	89.40	365	150	500	
Trombay 7A	2.81	38.72	119	116	120	
Trombay 7B	1.59	21.74	67	66	60	
Trombay 8	5.31	74.73	251	150	250	
TATA Hydro	3.59	34.83	364	0	447	
	31.46	404.31			1877	
REL						
1&2	12.66	176.53	530	525	500	
	12.66	176.53			500	
Cent Sect						
Share					2708	
					2708	
MS PG CL	Thermal	81.93	1101.08		3385	
	Thml+Gas	97.30	1318.70		4015	
	Hydro	27.49	109.88		1279	
	Total	124.79	1428.58		5294	
State Total		204.26	2634.68		11009	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3320	511	647	4478	653	674	257	2194	3447	-341	-343	9182	1457	10639	1826	12465	49.84
2	3331	319	648	4298	653	743	249	2040	3253	-201	-200	8996	1740	10736	1654	12390	49.90
3	3386	207	648	4241	652	688	287	2006	3449	-156	-154	9163	1712	10875	1576	12451	49.78
4	3349	177	649	4175	652	580	291	1954	3538	-86	-83	9153	1567	10720	1496	12216	49.83
5	3421	399	656	4476	652	555	271	1959	3463	-86	-84	9333	1588	10921	1497	12418	49.75
6	3443	1142	656	5241	658	495	258	1973	3350	-86	-84	9918	1875	11793	1537	13330	49.69
7	3493	790	655	4938	658	436	250	2133	2718	-243	-243	8757	2756	11513	1767	13280	49.79
8	3405	354	655	4414	658	394	236	2184	3144	-243	-230	8616	3031	11647	1876	13523	49.83
9	3383	647	645	4675	656	424	274	2304	3031	-322	-310	8750	3220	11970	2184	14154	49.76
10	3350	1375	650	5375	657	417	212	2558	2915	-495	-485	9091	3248	12339	2501	14840	49.74
11	3460	1351	643	5454	658	441	221	2735	3131	-673	-654	9251	3118	12369	2787	15156	49.73
12	3453	1553	634	5640	658	421	227	2804	3317	-725	-691	9572	2978	12550	2827	15377	49.63
13	3431	1490	626	5547	657	408	240	2757	3369	-706	-677	9544	2671	12215	2800	15015	49.69
14	3451	1433	623	5507	653	449	218	2727	3421	-659	-633	9615	2478	12093	2692	14785	49.65
15	3435	1716	625	5776	651	558	193	2729	3330	-659	-629	9879	2635	12514	2776	15290	49.70
16	3472	966	633	5071	651	652	221	2643	3315	-659	-634	9276	3012	12288	2786	15074	49.70
17	3452	985	629	5066	653	809	220	2790	3347	-635	-609	9486	2989	12475	2743	15218	49.70
18	3477	1118	648	5243	659	628	224	2800	3731	-635	-604	9881	2961	12842	2680	15522	49.74
19	3505	1050	640	5195	657	616	197	2870	3527	-585	-557	9635	3046	12681	2570	15251	49.72
20	3454	1966	640	6060	657	619	201	2980	3187	-642	-621	10103	3047	13150	2583	15733	49.63
21	3463	2051	642	6156	657	745	225	2932	3364	-640	-586	10561	2606	13167	2510	15677	49.59
22	3321	2125	628	6074	657	835	230	2807	3238	-548	-486	10548	2552	13100	2374	15474	49.48
23	3369	2017	634	6020	658	643	254	2625	3043	-488	-416	10202	2202	12404	2265	14669	49.54
24	3310	1746	617	5673	659	655	251	2508	2750	-417	-338	9650	1912	11562	2166	13728	49.64
MUs	81.93	27.49	15.37	124.79	15.73	13.88	5.71	60.01	78.38	-10.93	-10.35	228.16	60.40	288.56	54.47	343.04	49.71

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Jul/2010

Position as on 6.30 Hrs of 15/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	08/08/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	20/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	25/07/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 1	105	28/06/2010	05.53		Continued.	Low Bunkering.	22/07/2010
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	20/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	16/07/2010
Koradi Unit 2	105	09/07/2010	07.46		Continued.	Boiler Tube Leakage.	22/07/2010
Koradi Unit 3	105	10/07/2010	01.15		Continued.	Bunkering Problem.	22/07/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Cent_Sect Sipat-4	500	12/07/2010	10.38	14/07/2010	05.26	Boiler Tube Leakage	
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	18/07/2010
Cent_Sect NTPC(V-2)	210	13/07/2010	17.32		Continued.	Boiler Tube Leakage	22/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Jul/2010

Position as on 6.30 Hrs of 15/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	13/07/2010	23.05	14/07/2010	01:42	Loss of Fuel.	
Paras Unit 3	250	14/07/2010	00.16	14/07/2010	04.49	Drum level low.	
Parli Unit 3	210	14/07/2010	20.35	15/07/2010	03.49	Furnace Pressure High.	
Paras Unit 4	250	15/07/2010	19.27	15/07/2010	21.25	Turbine Temp.High.	
Tata Trombay 7A	120	15/07/2010	22.56		Continued.	Turbine Protection.	
Tata Trombay 7B	60	15/07/2010	22.56		Continued.	Turbine Protection.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jul/2010

Position as on 6.30 Hrs of 15/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	25/06/2010	14.10	15/07/2010	10.45	To control Aurangabad ICT loading
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/07/2010	23.37		Continued.	Over Voltage.
Dhule-Khandwa-I	13/07/2010	20.42	15/07/2010	14.19	Over Voltage.
Kolhapur-Mapusa Ckt I	13/07/2010	21.50	14/07/2010	13.58	Over voltage.
Kolhapur-Mapusa-II	14/07/2010	22.15	15/07/2010	14.25	Over Voltage.
Akola-Aurangabad-II	15/07/2010	10.15		Continued.	To control Aurangbad ICT loading
Dhule-Sar'Sarovar - I	15/07/2010	22.39		Continued.	Over Voltage.
Kolhapur-Mapusa Ckt I	15/07/2010	22.55		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Parli-II 50 MVAR Reactor @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Karad - Kolhapur - I	11/07/2010	10.22		Continued.	Relay retrofitting work
Karad-New Koyna II	14/07/2010	09.04	14/07/2010	17.22	Repl.of jumper at Loc.no.197
Padgha - Chakan	15/07/2010	08.02	15/07/2010	19.01	Repl.of disc.insulator.
400/220 KV 315 MVA ICT-II @ Lonikand	15/07/2010	08.51	15/07/2010	19.49	R.M.Work
Koyna IV - Jejuri	15/07/2010	09.06		Continued.	Rectification on E/W bet. Loc.no.254-255
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV,200MVA ICT-II at Amravati	05/07/2010	10.24		Continued.	Replacement of CT's & L A'S.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
Padghe - Nashik - II	14/07/2010	09.17	14/07/2010	17.26	Repl.of damaged control cable from Bkr to C.P.
Butibori - Wardha	14/07/2010	09.43	14/07/2010	15.54	Q.M.Work
Bale-Murud	14/07/2010	10.30	14/07/2010	12.25	Q.M.Work
220 KV Main Bus-I @ Koradi	14/07/2010	11.57	14/07/2010	14.56	Repl.of B-Ph jumper of M.B.I to 220KV bus coupler isolator.
Bale-Osmanbad	14/07/2010	14.25	14/07/2010	16.11	Bay maintenance work.
Main Bus II at Aarey	15/07/2010	00.48	15/07/2010	03.58	Double isolator scheme work.
Lonikand-Kathapur	15/07/2010	08.42	15/07/2010	16.12	Breaker Problem.
Jejuri I-Jejuri II	15/07/2010	09.57	15/07/2010	12.42	Maint.work.
Chinchwad - Telco	15/07/2010	10.01	15/07/2010	15.56	Q.M.Work
Yavatmal-Pusad	15/07/2010	10.01	15/07/2010	14.47	Repl.of B-Ph 220KV Yavatmal-Pusad FDR coupling condenser.
Kalyani-Bhigwan	15/07/2010	10.50	15/07/2010	15.25	Q.M.work
Virur - Gadhchiroli	15/07/2010	14.14	15/07/2010	17.08	Retrofitting of distance relay.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400 KV Main Bus - II @ Lamboti	14/07/2010	11.44	14/07/2010	14.58	B-Ph insulator stringing work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Jul/2010

Position as on 6.30 Hrs of 15/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Ambazari-Wardha	15/07/2010	09.02	15/07/2010	19.24	Work of CT replacement B-Ph.
Uran-Kharghar	15/07/2010	09.28	15/07/2010	18.54	To attend Hot Spot.
220/132 KV 200 MVA ICT @ Kurkumb	15/07/2010	11.10	15/07/2010	11.50	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Karad-Lonikand Line Reactor @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
Koradi - Kaparkheda	02/07/2010	20.12	14/07/2010	17.11	Over Voltage
N.Koyna-jaigad-I	14/07/2010	12.37	14/07/2010	13.03	Dist.Protection.
New Koyna - StageIV - I	15/07/2010	23.50		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	15/07/2010	23.50		Continued.	Over Voltage.
Karad-Kolhapur CKT II	15/07/2010	23.59		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Pophali-K'gaon	14/07/2010	18.30	14/07/2010	18.50	Dist.Protection.
K'gaon-Dasturi	14/07/2010	18.30	14/07/2010	19.37	Dist.Protection.
Butibori - Wardha	15/07/2010	04.27	15/07/2010	08.43	Dist.Protection.Z-1.
Voltage Level : 132KV			Outage Type TRIPPED		
Nanded - Umri	15/07/2010	10.48	15/07/2010	11.06	HV back up protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	135
Unit 7	210	165
	1040	300
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	100
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	140
Unit 4	210	0
Unit 5	210	110
Unit 6	250	220
Unit 7	250	0
	1190	470
Chandrapur		
Unit 1	210	160
Unit 2	210	145
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	300
Unit 7	500	375
	2340	1170
Paras		
Unit 2	55	0
Unit 3	250	130
Unit 4	250	0
	555	130
Khaparkheda		
Unit 1	210	180
Unit 2	210	130
Unit 3	210	180
Unit 4	210	170
	840	660
Nasik		
Unit 1	120	85
Unit 2	120	85
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	870	650
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	8
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	108
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3190
	3143	3190

	17376	8 of 8 11685
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