



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Aug/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.747	1043.135	1) Madhya Pradesh	53.961	782.854
2) Hydro	7.945	107.163	2) Gujrat	37.540	405.327
3) Gas	15.743	217.437	3) Goa	-5.639	-80.869
Total MSGENCO	99.435	1367.735	4) TAPS 1&2 (Inj.)	7.836	105.038
B) OTHERS			5) Pench (Excess)	-0.045	-0.740
1) RGPPL Gas	30.883	333.922	# Total Cent. Sector	93.653	1211.610
2) Wind Generation	7.088	247.676	F) Other Exchanges		
3) CPP	5.741	68.395	1) With TPCL (Excess)	-12.095	-160.295
4) PENCH (MS)	0.045	0.740	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	3.819	45.712
1) TPCL Thermal	20.498	298.648	Include PX	6.259	78.204
2) TPCL Hydro	4.959	77.794	2) MUMBAI Bilateral	12.793	167.305
TOTAL TPCL	25.457	376.442	Include PX	4.965	60.086
3) REL Thermal	12.621	176.545	3) MUMBAI Schedule	12.793	171.980
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	108.866	1518.328	1) MSEDCL	224.750	3069.783
2) Hydro (A2+B3+C2)	12.949	185.697	2) TPCL	33.036	468.032
3) Gas (A3+B1)	46.626	551.359	3) REL	17.136	245.353
4) Wind (B2)	7.088	247.676	TOTAL STATE	274.922	3783.168
5) CPP (B3)	5.741	68.395			
TOTAL STATE	181.270	2571.455			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3431	3040	3386
MSGENCO Hydro	338	513	126
MSGENCO Gas	651	650	666
MSGENCO Total Generation	4420	4203	4178
Central Sector Receipt	3657	4227	3679
RGPPL	1277	1279	1296
WIND	392	320	189
CPP	230	276	238
Exchange with TPCL	-757	-584	-175
MSEDCL DEMAND MET	9219	9721	9405
Load Shedding	2684	2969	0
MSEDCL DEMAND (INCL. LS)	11903	12690	9405
TPCL GENERATION	1234	1231	825
REL GENERATION	527	524	525
TPCL+REL DEMAND	2518	2339	1525
STATE DEMAND MET	11737	12060	10930
STATE DEMAND (INCL. LS)	14421	15029	10930
Frequency (Hz)	49.56	49.71	49.77
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3899 MW At 18.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			66.97 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.42 Hz at 06.11 Hrs	49.1 Hz at 00.10 Hrs	49.77	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.47	19.45	77	36	70
Unit 2	1.30	8.20	72	28	65
Unit 3	1.33	18.00	76	40	70
Unit 4	0.00	5.20	0	0	0
Unit 5	3.03	30.32	141	114	110
Unit 6	2.38	28.39	154	0	0
Unit 7	2.96	33.70	155	75	125
	12.48	143.26			440
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	2.12	28.04	120	60	100
Unit 3	0.00	0.00	0	0	0
	2.12	30.27			100
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.37	0.37	21	0	18
Unit 3	2.63	39.04	135	65	110
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	30.98	0	0	0
Unit 6	3.93	39.52	193	139	150
Unit 7	3.04	23.84	182	70	0
	9.97	133.76			278
Chandrapur					
Unit 1	2.89	39.08	136	99	130
Unit 2	2.56	39.17	140	52	130
Unit 3	0.00	0.00	0	0	0
Unit 4	3.07	40.78	163	84	170
Unit 5	4.26	66.89	230	130	225
Unit 6	4.49	57.13	253	90	250
Unit 7	6.42	82.45	325	220	300
	23.69	325.50			1205
Paras					
Unit 2	0.20	1.32	17	0	0
Unit 3	3.01	35.53	170	73	150
Unit 4	0.71	25.91	74	0	0
	3.92	62.76			150
Khaparkheda					
Unit 1	4.42	59.96	210	150	200
Unit 2	3.45	50.35	181	0	150
Unit 3	0.00	52.08	0	0	0
Unit 4	3.82	45.12	173	148	160
	11.68	207.50			510
Nasik					
Unit 1	1.69	21.54	88	51	75
Unit 2	0.77	13.60	59	0	0
Unit 3	2.72	39.92	165	0	0
Unit 4	3.08	27.63	171	0	140
Unit 5	3.63	37.38	171	119	140
	11.88	140.08			355
Koyna					
Stage 1-2	3.74	42.64	480	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.75	16.07	226	0	320
	4.49	58.71			920
Kovna 12&4 Total	3.74	42.64			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.74	217.44	672	616	640
		15.74	217.44			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.18	1.74	61	0	0
TILLARI		0.05	5.97	40	0	60
BHTGR/VEER		0.20	2.86	9	8	9
BHIRA T.R.		0.48	6.25	81	0	80
RNGR+BHTSA		0.06	0.59	3	2	2
BHANDARDRA		0.00	7.46	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.54	8.24	28	20	11
GHATGHAR		1.95	15.35	250	0	0
		3.45	48.45			162
PENCH (MS)						
Pench (MS)		0.04	0.74	25	0	
		0.04	0.74			
Wind						
MalharPeth		0.38	9.76			
Vankuswadi		0.58	20.43			
ATIT		0.28	6.31			
Kale		0.19	8.65			
Satara		0.40	23.18			
Shirala		0.20	8.91			
K Mahankal		0.14	9.74			
Supa		0.03	3.78			
Vita		0.76	41.32			
Dondaicha		2.70	64.73			
Sakri		0.38	12.47			
Nandurbar		0.35	7.41			
Khandke		0.26	17.49			
Khaparale		0.43	13.51			
		7.09	247.68			
CPP						
TOTAL CPP		5.74	68.40			
		5.74	68.40			
Dabhol						
RGPPL		30.88	333.92	1302	1275	1250
		30.88	333.92			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		0.00	76.23	0	0	0
Trombay 6		11.18	96.43	500	390	500
Trombay 7A		2.56	33.00	109	102	120
Trombay 7B		1.49	17.41	63	61	60
Trombay 8		5.27	71.50	230	200	250
TATA Hydro		4.96	77.79	381	0	447
		25.46	376.44			1377
REL						
1&2		12.62	176.54	528	524	500
		12.62	176.54			500
Cent Sect						
Share						3636
						3636
MS PG CL	Thermal	75.75	1043.14			3038
	Thml+Gas	91.49	1260.57			3678
	Hydro	7.94	107.16			1082
	Total	99.44	1367.74			4760
State Total		181.27	2571.46			11523

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3286	285	659	4230	1288	323	216	3338	3574	-486	-464	9167	621	9788	1838	11626	49.46
2	3334	71	616	4021	1293	319	213	3135	3618	-302	-270	9194	576	9770	1621	11391	49.63
3	3421	76	663	4160	1298	263	233	3065	3618	-233	-197	9375	203	9578	1547	11125	49.87
4	3386	126	666	4178	1296	189	238	3041	3679	-209	-175	9405	0	9405	1525	10930	49.77
5	3225	256	666	4147	1296	175	225	3239	3620	-209	-176	9287	373	9660	1520	11180	49.67
6	3194	111	671	3976	1299	174	230	3284	3916	-255	-222	9373	1205	10578	1599	12177	49.92
7	3087	82	672	3841	1302	247	230	3309	3792	-433	-410	9002	1810	10812	1719	12531	50.13
8	3120	132	672	3924	1299	244	241	3356	4055	-481	-459	9304	2040	11344	1786	13130	50.00
9	3040	119	665	3824	1292	303	245	3454	3847	-593	-570	8941	2419	11360	1990	13350	49.87
10	3166	185	671	4022	1286	324	241	3429	3647	-553	-529	8991	2719	11710	2240	13950	49.74
11	3338	193	660	4191	1284	356	243	3585	3567	-745	-728	8913	2872	11785	2479	14264	49.64
12	3431	338	651	4420	1277	392	230	3512	3657	-793	-757	9219	2684	11903	2518	14421	49.56
13	3186	682	637	4505	1275	324	238	3583	3753	-864	-824	9271	2342	11613	2511	14124	49.50
14	3124	773	640	4537	1278	279	233	3407	3716	-675	-670	9373	2178	11551	2402	13953	49.63
15	3158	284	650	4092	1280	252	234	3392	4096	-630	-621	9333	2410	11743	2400	14143	49.79
16	3150	75	650	3875	1283	444	220	3437	4028	-630	-620	9230	2853	12083	2396	14479	49.97
17	3027	71	657	3755	1282	449	232	3447	4084	-631	-615	9187	2863	12050	2387	14437	49.97
18	3039	83	650	3772	1281	477	221	3453	4181	-637	-608	9324	2910	12234	2375	14609	49.94
19	2976	115	653	3744	1280	452	228	3573	4074	-627	-617	9161	2941	12102	2320	14422	49.84
20	3040	513	650	4203	1279	320	276	3641	4227	-594	-584	9721	2969	12690	2339	15029	49.71
21	3057	955	656	4668	1282	243	282	3667	4259	-618	-561	10173	2427	12600	2354	14954	49.72
22	3083	910	655	4648	1285	187	274	3562	4388	-573	-516	10291	2099	12390	2187	14577	49.83
23	2969	865	658	4492	1284	184	278	3390	4302	-535	-473	10087	1652	11739	2122	13861	49.66
24	2911	645	655	4211	1284	168	240	3195	3955	-487	-429	9429	1623	11052	1998	13050	49.70
MUs	75.75	7.94	15.74	99.44	30.88	7.09	5.74	81.49	93.65	-12.79	-12.10	224.75	46.79	271.54	50.17	321.71	49.77

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Aug/2010

Position as on 6.30 Hrs of 15/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	16/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	19/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	19/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26	14/08/2010	02.13	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	23/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	16/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Nasik Unit 2	125	11/08/2010	12.45	14/08/2010	08:15	Heavy Fuel Leakage.	
Tata Trombay 5	500	12/08/2010	09.55		Continued.	Boiler tube leakage.	17/08/2010
Khaparkheda Unit 3	210	13/08/2010	16.58	14/08/2010	20:12	Boiler Tube Leakage.	
Parli Unit 5	210	13/08/2010	21.07		Continued.	Furnance pressure high.	16/08/2010
Koradi Unit 6	210	14/08/2010	04.17	14/08/2010	08:47	Furnace pressure high.	15/08/2010
Nasik Unit 3	210	14/08/2010	04.50	14/08/2010	09:00	Furnace pressure high.	
Nasik Unit 4	210	14/08/2010	06:35	14/08/2010	10:00	Furance Pressure high.	
Khaparkheda Unit 2	210	14/08/2010	22:08		Continued.	Boiler Tube Leakage.	17/08/2010
Cent_Sect NTPC(V-7)	500	15/08/2010	02:03		Continued.	Boiler Tube Leakage.	17/08/2010
Parli Unit 3	210	15/08/2010	05.20	15/08/2010	12.53	Boiler Trip.	
Koradi Unit 3	105	15/08/2010	14.26		Continued.	Tripped due to LT supply fail	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Aug/2010

Position as on 6.30 Hrs of 15/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Parli Unit 7	250	15/08/2010	15.35	15/08/2010	20.13	Reheater protection operated	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Aug/2010

Position as on 6.30 Hrs of 15/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Dhule-Sar'Sarovar - II	12/08/2010	18.18		Continued.	Over Voltage
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	15/08/2010	00.13		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-I	13/08/2010	15.08	15/08/2010	06.33	Trip on O/V.
Wardha - Akola - I	15/08/2010	16.03		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	14/08/2010	15:05	14/08/2010	17:05	Distance Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Main Bus - I @ Lamboti.	11/08/2010	10.01		Continued.	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	R.M.Work.
Main Bus I at 400KV BBLSR	14/08/2010	11:30	14/08/2010	20:20	P.G. Isolator replacement.
Padgha - Kalwa- I	15/08/2010	14.44	15/08/2010	19.36	CT Replacement work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
Kandalgaon-Khargar	11/08/2010	08.18	14/08/2010	22:57	Erection of Towers LILO Work.
Kandalgaon - ONGC	11/08/2010	08.41	14/08/2010	16:30	Erection of Towers LILO Work.
KHARGHAR--ONGC	13/08/2010	11.38	14/08/2010	16.19	Renewal of bunching and connecting to Khargar line.Bunching Removed.
Karad - Miraj	14/08/2010	09:30	14/08/2010	17:06	Insulator replacement.
Kalwa - Borivali	14/08/2010	09:34	14/08/2010	20:30	Replacement of Y Ph CT Jumper.
220/132 KV 150 MVA ICT - I @ NSK.	15/08/2010	15.22	15/08/2010	16.30	Oil Leakage from Neutral Bushing
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha - Kalwa- I	14/08/2010	16:13	14/08/2010	18:41	E/O To attend R Ph CT leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
Dhule - Babhaleshwar - I	14/08/2010	08:17	14/08/2010	08:29	Changeover Bus.
Bablsr-Padgha Ckt I	14/08/2010	08:36	14/08/2010	09:40	Changeover Bus.
Voltage Level : 132KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Aug/2010

Position as on 6.30 Hrs of 15/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kanhan - Mansar.	15/08/2010	18.45		Continued.	B phase CT Oil Leakage at Mansar
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE II - CHDPR	13/08/2010	23.28	14/08/2010	04.41	A C Conductor Ground Fault Protection Operated While Making Flow to 0 MW.
Chandrapur - Padgha Pole -I	14/08/2010	18:03	14/08/2010	20:58	Colling water valve pressure low.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Koradi - Bhusawal	13/08/2010	09.49	14/08/2010	07:58	CB problem,Ready for Charging from 01.40 Hrs on 14.08/2010.
Jejuri-Koyna STG-IV	14/08/2010	01.32	14/08/2010	07:57	Tripped on O/V.
Koradi - Kaparkheda	14/08/2010	08:43	14/08/2010	21:03	O/V.
Karad - Kolhapur - I	15/08/2010	18.09		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
M'Peth -Vankuswade	14/08/2010	09:42	14/08/2010	10:03	Distance Prot.
Vankuswadi-KDPH	14/08/2010	09:45	14/08/2010	11:15	Distance Prot.
Kalwa-Mahape	14/08/2010	15:56	14/08/2010	16:45	Distance Prot.
Lote - N.Koyna	15/08/2010	13.06	15/08/2010	13.55	Distance Protection
Bale-Murud	15/08/2010	13.16	15/08/2010	19.12	Dist.Prot.Loc.no.24,R phase Disc Insulator replaced
Khaparkheda-Kawlewada-II	15/08/2010	15.00	15/08/2010	20.23	Dist.Prot.,Loc.no.19,Disc Insulator replaced
Apta-Nagothane	15/08/2010	21.10		Continued.	R phase LA Flashover and Wave Trap fallen.
220/100 KV 200 MVA ICT-II @ Apta	15/08/2010	21.10		Continued.	Tripped on Diff.prot.CTR system operated
Voltage Level : 132KV			Outage Type TRIPPED		
Harangul - Nilanga	15/08/2010	04.15	15/08/2010	04.25	Distance Protection
Muktainagar-Bodwad	15/08/2010	07.09	15/08/2010	09.40	Distance Protection
Pachora - Chalisgaon - I	15/08/2010	19.19		Continued.	B phase CVT Burnt

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	65
Unit 3	105	60
Unit 4	105	0
Unit 5	200	120
Unit 6	210	120
Unit 7	210	110
	1040	540
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	18
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	290
Unit 7	250	
	1190	308
Chandrapur		
Unit 1	210	130
Unit 2	210	80
Unit 3	210	0
Unit 4	210	120
Unit 5	500	125
Unit 6	500	230
Unit 7	500	300
	2340	985
Paras		
Unit 2	55	0
Unit 3	250	135
Unit 4	250	
	555	135
Khaparkheda		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	160
Unit 4	210	150
	840	470
Nasik		
Unit 1	120	50
Unit 2	120	50
Unit 3	210	150
Unit 4	210	100
Unit 5	210	100
	870	450
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	221
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3164
	3143	3164

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