



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Aug/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	73.798	945.776	1) Gujrat	8.968	130.808
2) Hydro	25.916	211.568	2) Madhya Pradesh	19.973	273.432
3) Gas	7.547	153.472	3) Chattisgarh	8.330	119.400
Total MSGENCO	107.261	1310.816	4) Maharashtra	57.427	830.625
B) 1) JSW JAIGAD	22.522	332.015	5) Goa	-4.738	-67.297
2) WPCL	6.546	84.045	6) TAPS 1&2 Injection	7.466	91.546
3) ADANI	20.700	325.310	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	3.871	58.218	8) Pench (Excess)	-0.408	-6.123
5) Wind Generation	20.032	303.559	# Total Cent. Sector	97.018	1372.461
6) PENCH (MS)	0.408	6.123	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-22.616	-289.308
1) TPCL Thermal	14.609	216.491	G) Bilateral Power *		
2) TPCL Hydro	6.285	71.359	1) MSEDCL Bilateral	9.167	105.713
TOTAL TPCL	20.894	287.850	Include PX	-1.832	-45.468
3) REL Thermal	11.213	158.641	2) MUMBAI Bilateral	20.010	245.940
D) STATE			Include PX	5.932	50.671
1) Thermal (A1+C1+C3)	99.620	1320.908	3) MUMBAI Schedule	20.010	249.028
2) Hydro (A2+B5+C2)	32.609	289.050	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.547	153.472	1) MSEDCL	255.742	3503.239
4) Wind (B4)	20.032	303.559	2) TPCL	36.158	481.186
5) CPP (B1+B2+B3)	53.639	494.978	3) REL	18.564	254.441
TOTAL STATE	213.447	2561.967	TOTAL STATE	310.464	4238.866

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3014	2977	3158
MSGENCO Hydro	1724	2056	242
MSGENCO Gas	248	263	464
MSGENCO Total Generation	4986	5296	3864
Central Sector Receipt	4253	4047	3677
WIND	698	895	863
CPP / IPP	2321	2160	2203
Exchange with Mumbai	-1177	-991	-562
MSEDCL DEMAND MET	11098	11420	10062
Load Shedding	130	251	58
MSEDCL DEMAND	11228	11671	10120
TPCL GENERATION	1164	1104	573
R-INFRA GENERATION	482	525	391
TPCL+R-INFRA DEMAND	2823	2620	1526
STATE DEMAND MET	13921	14040	11588
STATE DEMAND	14051	14291	11646
Frequency (Hz)	50.02	50.03	50.17

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 07.07 Hrs	49.63 Hz at 22.09 Hrs	50.08	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.06	14.88	148	105	120
Unit 6	2.50	38.03	149	0	150
Unit 7	0.00	20.33	0	0	0
Total	5.56	73.24			270
Bhusawal					
Unit 2	2.65	27.92	135	0	130
Unit 3	2.85	34.50	135	100	130
Unit 4	4.08	59.31	210	130	215
Unit 5	0.00	0.00	0	0	
Total	9.58	121.73			475
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.66	63.31	215	184	185
Unit 7	4.64	60.31	223	172	180
Total	9.30	123.62			365
Chandrapur					
Unit 1	2.71	33.50	132	96	140
Unit 2	2.82	19.30	129	105	110
Unit 3	2.56	34.77	146	67	100
Unit 4	2.04	3.51	135	79	100
Unit 5	0.00	0.00	0	0	0
Unit 6	5.38	45.47	325	150	200
Unit 7	6.07	84.19	358	209	220
Total	21.58	220.73			870
Paras					
Unit 3	3.97	51.04	192	133	200
Unit 4	0.48	48.98	150	0	0
Total	4.45	100.02			200
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.66	31.78	170	125	160
Unit 3	3.99	49.17	178	130	160
Unit 4	0.96	40.88	162	0	140
Unit 5	6.36	65.39	357	212	315
Total	14.98	187.23			775
Nasik					
Unit 3	4.14	59.72	180	165	200
Unit 4	0.12	0.12	42	0	0
Unit 5	4.10	59.37	174	166	200
Total	8.36	119.20			400
Uran					
All Units	7.55	153.47	470	179	460
Total	7.55	153.47			460
PENCH (MS)					
Pench (MS)	0.41	6.12	21	11	
Total	0.41	6.12			
Koyna					
Stage 1-2	5.22	45.52	540	40	600
Stage 4	9.12	42.27	840	0	250
Stage 3	3.82	28.60	240	0	240
Kovna 12&4 Total	14.34	87.79			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	18.16	116.39			1090
Hydro					
KDPH	0.90	12.82	38	37	36
VTRNA	1.21	15.54	61	0	61
TILLARI	0.77	11.12	60	0	60
BHTGR/VEER	0.18	2.73	8	7	8
BHIRA T.R.	0.46	5.96	81	0	80
RNGR+BHTSA	0.36	6.02	15	15	15
BHANDARDRA	0.68	9.19	29	28	15
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.21	18.40	51	50	0
GHATGHAR	1.99	13.39	250	0	0
Total	7.76	95.18			275
Wind					
MalharPeth	0.90	13.45			
Vankuswadi	1.58	22.86			
ATIT	0.20	3.60			
Kale	0.47	8.85			
Satara	6.63	83.62			
Shirala	0.40	7.33			
K Mahankal	0.06	8.70			
Supa	0.08	3.82			
Vita	2.23	36.91			
Dondaicha	4.16	67.88			
Sakri	0.76	11.27			
Nandurbar	0.48	6.37			
Khandke	1.07	14.92			
Khaparale	1.00	13.97			
Total	20.03	303.56			
CPP					
JSW JAIGAD	22.52	332.02	942	935	925
WARDHA	6.55	84.04	337	194	325
Adani	20.70	325.31	980	850	1234
Other CPPs	3.87	58.22			245
Total	53.64	799.59			2729
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.20	140.36	501	0	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.41	76.13	255	184	250
TATA Hydro	6.28	71.36	456	72	447
Total	20.89	287.85			1197
REL					
1&2	11.21	158.64	526	389	500
Total	11.21	158.64			500
Cent Sect					
Share					4299
Total					4299

MS PG CL	Thermal	73.80	945.78			3355
	Thml+Gas	81.34	1099.25			3815
	Hydro	25.92	211.57			1365
	Total	107.26	1310.82			5180
State Total		213.45	2561.97			13905

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3338	252	464	4054	844	2341	3854	3812	-724	-841	10230	82	10312	1803	12115	50.12
2	3172	257	464	3893	791	2222	3368	3882	-643	-667	10141	58	10199	1645	11844	49.97
3	3173	242	464	3879	836	2213	3274	3837	-587	-606	10179	58	10237	1571	11808	50.05
4	3158	242	464	3864	863	2203	3253	3677	-567	-562	10062	58	10120	1526	11646	50.17
5	3145	248	464	3857	882	2218	3267	3635	-580	-556	10057	73	10130	1521	11651	50.20
6	3163	247	469	3879	877	2221	3669	3970	-600	-647	10320	136	10456	1643	12099	50.00
7	3165	304	470	3939	950	2261	3755	4486	-661	-793	10863	242	11105	1816	12921	50.11
8	3118	547	445	4110	896	2225	3774	4547	-685	-982	10812	372	11184	1983	13167	50.25
9	3050	1006	351	4407	764	2281	3822	4376	-717	-963	10883	309	11192	2283	13475	50.05
10	3040	1615	295	4950	776	2336	3997	4100	-887	-1097	11086	208	11294	2577	13871	50.02
11	3014	1724	248	4986	698	2321	4216	4253	-1103	-1177	11098	130	11228	2823	14051	50.02
12	3038	1696	184	4918	738	2295	4291	4173	-1175	-1177	10965	151	11116	2861	13977	50.04
13	3000	1223	181	4404	707	2301	4224	4397	-1098	-1216	10612	255	10867	2820	13687	50.16
14	2999	1025	181	4205	664	2341	4121	4452	-992	-1220	10461	204	10665	2690	13355	50.08
15	2944	1516	179	4639	837	2278	3699	4015	-975	-1109	10678	177	10855	2722	13577	50.03
16	3095	1913	204	5212	733	2310	3662	3605	-976	-1065	10815	130	10945	2728	13673	50.02
17	3042	1534	238	4814	882	2252	3650	3768	-964	-1211	10522	131	10653	2724	13377	50.12
18	3035	1103	218	4356	905	2167	3560	3665	-925	-1130	9974	174	10148	2694	12842	50.14
19	2949	1380	259	4588	886	2155	3399	3896	-911	-954	10582	162	10744	2617	13361	50.02
20	2977	2056	263	5296	895	2160	3853	4047	-966	-991	11420	251	11671	2620	14291	50.03
21	2978	1540	255	4773	1007	2105	4016	4281	-926	-883	11294	206	11500	2526	14026	50.03
22	3013	1384	246	4643	936	2129	3791	4171	-835	-832	11058	145	11203	2354	13557	50.06
23	3061	1602	272	4935	816	2119	3492	4168	-795	-910	11141	71	11212	2172	13384	50.02
24	3131	1260	269	4660	849	2185	3483	3805	-718	-1027	10489	66	10555	2004	12559	50.14
MUs	73.80	25.92	7.55	107.26	20.03	53.64	89.49	97.02	-20.01	-22.62	255.74	3.85	259.59	54.72	314.31	50.08

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Aug/2013

Position as on 6.30 Hrs of 15/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Nasik Unit 4	210	07/07/2013	02.00	14/08/2013	19.40	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine Problem	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35	14/08/2013	22.54	Fuel Loss.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Uran Unit 6	108	14/08/2013	08.22		Continued.	Gas Shortage	
Uran Unit A0	120	14/08/2013	09.50	14/08/2013	18.32	G.T.Bushing Red Hot	
Bhusawal Unit 2	210	14/08/2013	13.38	14/08/2013	15.12	Flame Failure	
CPP WPCL U-3	135	14/08/2013	16.42	14/08/2013	18.52	Governing system problem	
Koradi Unit 6	210	14/08/2013	18.10	14/08/2013	19.59	Furnace Pressure High	
CPP WPCL U-3	135	14/08/2013	19.45	15/08/2013	01.17	Gen.protection	
Tata Trombay 5	500	14/08/2013	22.24	15/08/2013	09.53	CC Pump Suction Mainifold	

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Aug/2013

Position as on 6.30 Hrs of 15/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
						Drain Line leakage	
CPP INDIABULLS	270	15/08/2013	12.45		Continued.	Generator Electrical Prot Operated.	
Bhusawal Unit 3	210	15/08/2013	16.04	15/08/2013	17.17	Low Vacuum.	
CPP WPCL U-4	135	15/08/2013	16.30	15/08/2013	19.52	Low Furnace Pressure.	
Chandrapur Unit 4	210	15/08/2013	18.44	15/08/2013	23.49	Turbine Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Aug/2013

Position as on 6.30 Hrs of 15/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	13/08/2013	03.01	14/08/2013	06.27	Shifting line Reactor. Taken I/S without Reactor at A'Bad only
Akola - Aurangabad- II	14/08/2013	19.42	15/08/2013	19.01	Reconnecting line Reactor at A'Bad
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14	14/08/2013	09.18	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55	15/08/2013	19.56	Over Voltage
Dhule-S'Sarovar I	12/08/2013	12.15	14/08/2013	09.49	Over Voltage
Kolhapur-Mapusa-II	13/08/2013	12.43		Continued.	Over Voltage
Solapur - Solapur (PG)	13/08/2013	16.41	14/08/2013	06.22	Over Voltage
Parly(PG)- Solapur(PG) - I	14/08/2013	03.31	14/08/2013	08.04	Over Voltage
Kolhapur-Solapur (PG) II	14/08/2013	10.09		Continued.	Over Voltage
Parly(PG)- Solapur(PG) - I	14/08/2013	16.33		Continued.	Over Voltage
Solapur - Solapur (PG)	14/08/2013	16.44	15/08/2013	08.57	Over Voltage
Dhule - S'Sarovar- II	14/08/2013	16.54		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
Padgha-Tarapur - II	15/08/2013	03.03	15/08/2013	09.18	Over Voltage
Akola - Aurangabad - I	15/08/2013	16.41	15/08/2013	19.27	Over Voltage.
Akola - Wardha - II	15/08/2013	16.41	15/08/2013	19.21	Over Voltage.
765 KV Wardha - Seoni - I	15/08/2013	16.42		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	15/08/2013	21.15		Continued.	Over Voltage.
Akola - Wardha - I	15/08/2013	21.16		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	12/08/2013	18.09	14/08/2013	05.14	Testing of Winding Insulation Converter T/F
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Chandrapur - Parli - I	09/08/2013	16.40	14/08/2013	06.47	LILO Work
400/220 KV 600 MVA ICT-II @ Kalwa	15/08/2013	09.21	15/08/2013	19.42	Replacement of Terttary P T.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132KV 150MVA ICT @ Boisor	08/08/2013	22.06		Continued.	Oil Filtration.
Babhaleshwar-Nasik-II	12/08/2013	18.55	15/08/2013	12.29	Breaker O/H Work(Taken on TBC)
Vankuswade-Malharpeth	14/08/2013	09.33	14/08/2013	17.48	Precommissioning tests of A/R Function of relay

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Aug/2013

Position as on 6.30 Hrs of 15/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur-Wani	14/08/2013	10.22	14/08/2013	13.57	Q.M.Work
Purti - Bhugaon	14/08/2013	10.24	14/08/2013	13.53	Replacement of corona Ring
220/132 KV 200 MVA ICT - I @ Akola	14/08/2013	10.44	14/08/2013	17.05	Replacement of PRV and LV side Jumper
Gadchandur-Virur-I	14/08/2013	14.33	14/08/2013	18.37	Signature Analysis and Breaker Timing
Kurkumb-Bhigwan	14/08/2013	15.35	14/08/2013	17.30	Replacement of Faulty String Insulator
Gadchandur-Virur-II	14/08/2013	18.50	14/08/2013	20.17	Signature test Analysis
220/33 KV 100 MVA ICT- IV @ Versova	15/08/2013	02.31	15/08/2013	04.15	Annual Maint.work
Jejury - Lonand	15/08/2013	09.35	15/08/2013	14.20	Half Yearly Maint. Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe-Pophali I	14/08/2013	08.00	14/08/2013	11.25	Y Phase Conductor Changed
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	23/07/2013	16.46	14/08/2013	19.36	Over Voltage
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Karad - Newkoyna - I	09/08/2013	01.05	14/08/2013	09.18	Over Voltage
Karad - Kolhapur - I	13/08/2013	21.14	14/08/2013	08.40	Over Voltage
Lonikand- Koyna Stage IV	14/08/2013	00.35	14/08/2013	06.27	Over Voltage
Karad-New Koyna II	14/08/2013	17.09		Continued.	Over Voltage
Karad-Jaigad I	14/08/2013	22.28		Continued.	Over Voltage
Karad - Kolhapur - I	15/08/2013	00.07		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Koradi - II - Indiabull	12/08/2013	07.23	15/08/2013	19.18	Y Phase CVT Burst
Akola - Indiabull (Nandgaonpeth)	14/08/2013	02.01	14/08/2013	05.55	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Main Bus- II @ Aurangabad	14/08/2013	08.29	14/08/2013	09.18	Bus Bar operated
400/220KV,500 MVA ICT- III At A'bad.	14/08/2013	08.29	14/08/2013	09.21	Bus Bar Operated
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT- III at BLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Gadchandur - Grace Industries	14/08/2013	04.30	14/08/2013	05.25	Main Prot.E/F
Voltage Level : 132KV			Outage Type TRIPPED		
Dhule-Nardhane	14/08/2013	04.18	14/08/2013	04.42	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Aug/2013

Position as on 6.30 Hrs of 15/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Supreme Industry-Pahur	14/08/2013	05.53	14/08/2013	08.12	Distance Protection
Bhandara - Madgi - II	14/08/2013	14.25	14/08/2013	14.40	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	140
Unit 7	210	0
	620	290
Bhusawal		
Unit 2	210	130
Unit 3	210	130
Unit 4	500	160
Unit 5	500	0
	1420	420
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	189
Unit 7	250	190
	1130	379
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	130
Unit 4	210	130
Unit 5	500	0
Unit 6	500	370
Unit 7	500	375
	2340	1245
Paras		
Unit 3	250	200
Unit 4	250	0
	500	200
Khaparkheda		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	180
Unit 4	210	0
Unit 5	500	350
	1340	700
Nasik		
Unit 3	210	200
Unit 4	210	60
Unit 5	210	200
	630	460
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	28
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	286
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	913
WARDHA	405	325
Adani	1320	1234
Other CPPs	300	255
	3225	2727
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	697
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3643
	3455	3643