



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Sep/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.338	889.242	1) Madhya Pradesh	61.386	717.809
2) Hydro	8.281	119.144	2) Gujrat	31.004	418.879
3) Gas	15.936	217.313	3) Goa	-5.669	-76.467
Total MSGENCO	106.555	1225.699	4) TAPS 1&2 (Inj.)	6.144	105.173
B) OTHERS			5) Pench (Excess)	-0.094	-1.511
1) RGPPL Gas	37.086	495.722	# Total Cent. Sector	92.771	1163.883
2) Wind Generation	6.386	181.762	F) Other Exchanges		
3) CPP / IPP	9.893	141.168	1) With TPCL (Excess)	-12.181	-127.242
4) PENCH (MS)	0.094	1.511	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.976	86.421
1) TPCL Thermal	23.801	320.532	Include PX	5.875	68.314
2) TPCL Hydro	4.967	71.877	2) MUMBAI Bilateral	12.455	137.657
TOTAL TPCL	28.768	392.409	Include PX	1.863	24.695
3) REL Thermal	12.605	175.769	3) MUMBAI Schedule	12.455	137.657
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	118.744	1385.543	1) MSEDCL	240.604	3082.503
2) Hydro (A2+B3+C2)	13.342	192.532	2) TPCL	35.813	461.874
3) Gas (A3+B1)	53.022	713.035	3) REL	17.741	233.636
4) Wind (B2)	6.386	181.762	TOTAL STATE	294.158	3778.013
5) CPP (B3)	9.893	141.168			
TOTAL STATE	201.387	2614.040			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3326	3858	3266
MSGENCO Hydro	331	1165	175
MSGENCO Gas	655	650	682
MSGENCO Total Generation	4312	5673	4123
Central Sector Receipt	4291	4120	3513
RGPPL	1541	1533	1563
WIND	84	371	240
CPP / IPP	414	413	432
Exchange with TPCL	-742	-587	-166
MSEDCL DEMAND MET	9900	11549	9705
Load Shedding	2322	2532	0
MSEDCL DEMAND (INCL. LS)	12222	14081	9705
TPCL GENERATION	1435	1498	842
REL GENERATION	526	524	525
TPCL+REL DEMAND	2703	2609	1533
STATE DEMAND MET	12603	14158	11238
STATE DEMAND (INCL. LS)	14925	16690	11238
Frequency (Hz)	50.08	49.56	50.27
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3331 Mw at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			51.43 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.43 Hz at 03.37 Hrs	49.21 Hz at 19.03 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.59	9.94	75	47	75
Unit 2	0.24	12.85	53	0	0
Unit 3	1.33	18.88	66	0	50
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	28.62	0	0	0
Unit 6	3.46	34.39	175	106	150
Unit 7	3.50	45.26	160	100	145
	10.11	149.94			420
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	2.64	26.36	140	80	120
Unit 3	2.81	14.71	160	10	150
	5.44	41.70			270
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.42	2.12	20	14	10
Unit 3	2.18	14.03	115	69	90
Unit 4	2.96	42.04	146	102	135
Unit 5	2.13	32.33	100	66	95
Unit 6	3.32	41.37	173	72	260
Unit 7	2.22	17.89	173	0	0
	13.23	149.76			590
Chandrapur					
Unit 1	2.28	22.05	118	62	90
Unit 2	0.00	14.46	0	0	0
Unit 3	2.27	12.20	126	41	90
Unit 4	1.51	9.36	132	0	90
Unit 5	7.72	68.10	350	280	280
Unit 6	7.27	45.63	367	205	300
Unit 7	3.09	32.99	230	0	185
	24.13	204.79			1035
Paras					
Unit 2	0.92	7.70	41	36	40
Unit 3	2.54	28.42	158	68	195
Unit 4	2.36	23.56	134	58	
	5.82	59.69			235
Khaparkheda					
Unit 1	4.18	62.25	205	150	150
Unit 2	0.00	0.00	0	0	0
Unit 3	4.14	59.31	195	154	150
Unit 4	3.80	38.81	174	138	150
	12.12	160.37			450
Nasik					
Unit 1	1.90	15.00	91	72	95
Unit 2	0.00	11.52	0	0	0
Unit 3	2.82	26.24	160	40	150
Unit 4	3.47	40.48	185	103	150
Unit 5	3.27	29.75	174	76	165
	11.47	122.98			560
Koyna					
Stage 1-2	2.78	26.80	525	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.65	13.96	224	0	320
	3.42	40.76			920
Kovna 12&4 Total	2.78	26.80			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.94	217.31	682	646	640
		15.94	217.31			640
Hydro						
KDPH		0.95	12.87	40	39	36
VTRNA		0.46	4.82	61	0	60
TILLARI		0.42	4.63	61	0	60
BHTGR/VEER		0.08	2.46	4	3	10
BHIRA T.R.		0.36	6.28	41	0	80
RNGR+BHTSA		0.45	5.53	20	18	18
BHANDARDRA		0.16	9.54	26	0	30
ELDARY		0.50	7.38	23	19	0
SMLHY PTN		0.89	12.42	44	30	20
GHATGHAR		0.58	12.46	125	0	0
		4.86	78.38			314
PENCH (MS)						
Pench (MS)		0.09	1.51	27	0	
		0.09	1.51			
Wind						
MalharPeth		0.14	9.14			
Vankuswadi		0.46	18.39			
ATIT		0.07	7.20			
Kale		0.22	7.38			
Satara		0.93	17.68			
Shirala		0.22	6.58			
K Mahankal		0.04	7.40			
Supa		0.07	2.82			
Vita		1.18	31.82			
Dondaicha		2.07	39.05			
Sakri		0.36	8.80			
Nandurbar		0.28	4.47			
Khandke		0.10	12.38			
Khaparale		0.25	8.65			
		6.39	181.76			
CPP						
TOTAL CPP		9.89	141.17			
		9.89	141.17			
Dabhol						
RGPPL		37.09	495.72	1563	1515	1584
		37.09	495.72			1584
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.46	128.76	460	300	500
Trombay 6		4.87	59.50	310	150	500
Trombay 7A		2.93	40.86	124	119	120
Trombay 7B		1.62	22.58	68	67	60
Trombay 8		4.92	68.82	241	150	250
TATA Hydro		4.97	71.88	351	0	447
		28.77	392.41			1877
REL						
1&2		12.60	175.77	528	521	500
		12.60	175.77			500
Cent Sect						
Share						3685
						3685
MS PG CL	Thermal	82.34	889.24			3560
	Thml+Gas	98.27	1106.56			4200
	Hydro	8.28	119.14			1234
	Total	106.56	1225.70			5434
State Total		201.39	2614.04			13080

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3357	170	674	4201	1555	256	416	3426	3669	-366	-353	9744	425	10169	1828	11997	50.01
2	3327	170	677	4174	1559	319	428	3429	3444	-342	-331	9593	65	9658	1749	11407	50.13
3	3291	170	680	4141	1560	292	434	3361	3467	-273	-256	9638	0	9638	1624	11262	50.23
4	3266	175	682	4123	1563	240	432	3269	3513	-178	-166	9705	0	9705	1533	11238	50.27
5	3190	174	676	4040	1561	200	432	3275	3644	-178	-161	9716	10	9726	1563	11289	50.17
6	3427	177	676	4280	1554	179	435	3269	3576	-178	-172	9852	758	10610	1632	12242	49.94
7	3461	158	673	4292	1557	167	404	3599	3568	-324	-315	9673	1394	11067	1787	12854	50.03
8	3514	158	670	4342	1556	122	408	3618	3701	-348	-338	9791	1631	11422	1887	13309	50.02
9	3280	251	662	4193	1553	96	408	3741	4097	-495	-510	9837	2032	11869	2143	14012	50.05
10	3143	295	657	4095	1543	82	412	3843	3950	-590	-607	9475	2494	11969	2503	14472	49.96
11	3326	331	655	4312	1541	84	414	3961	4291	-730	-742	9900	2322	12222	2703	14925	50.08
12	3241	326	663	4230	1538	106	372	4031	4263	-807	-774	9735	2223	11958	2767	14725	50.08
13	3133	200	659	3992	1515	123	442	4005	4650	-783	-770	9952	2241	12193	2723	14916	50.04
14	3154	186	647	3987	1538	204	391	3861	4220	-639	-637	9703	2169	11872	2595	14467	50.10
15	3323	169	646	4138	1532	326	405	3908	4292	-687	-678	10015	2270	12285	2607	14892	49.95
16	3434	166	654	4254	1533	428	415	3909	3801	-687	-679	9752	2285	12037	2579	14616	50.03
17	3574	167	661	4402	1535	562	387	3909	3467	-687	-690	9663	2289	11952	2585	14537	49.99
18	3779	222	663	4664	1533	574	403	3855	3434	-639	-627	9981	2070	12051	2561	14612	49.96
19	3820	493	647	4960	1534	405	418	3697	3990	-555	-524	10783	2515	13298	2474	15772	49.87
20	3858	1165	650	5673	1533	371	413	3615	4120	-594	-587	11549	2532	14081	2609	16690	49.56
21	3752	1159	664	5575	1542	365	405	3663	3923	-642	-625	11212	2424	13636	2517	16153	49.77
22	3773	907	666	5346	1549	327	405	3619	3934	-593	-565	11023	2375	13398	2353	15751	49.88
23	3594	554	664	4812	1546	268	410	3784	3913	-580	-543	10420	2166	12586	2203	14789	49.75
24	3321	338	670	4329	1556	290	404	3582	3846	-557	-531	9894	1941	11835	2029	13864	49.95
MUs	82.34	8.28	15.94	106.56	37.09	6.39	9.89	88.23	92.77	-12.46	-12.18	240.61	40.63	281.24	53.55	334.79	49.99

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Sep/2010

Position as on 6.30 Hrs of 15/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	08/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	Annual Overhaul	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	16/09/2010
Chandrapur Unit 2	210	07/09/2010	12.11		Continued.	High Furnance Pressure	16/09/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	16/09/2010
Koradi Unit 2	105	10/09/2010	07.37	14/09/2010	18.02	C.H.P.Problem.	
Koradi Unit 5	200	13/09/2010	14.39		Continued.	Flame failure.	15/09/2010
Chandrapur Unit 7	500	13/09/2010	20.13	14/09/2010	04.09	Flame failure.	
Koradi Unit 3	105	13/09/2010	22.13	14/09/2010	02.20	W/Dn.due to oil temprature problem.	
Bhusawal Unit 3	210	14/09/2010	08.17	14/09/2010	09.55	Flame Failure	
Chandrapur Unit 4	210	14/09/2010	11.44	14/09/2010	17.26	Furnance Pressure High	
Parli Unit 7	250	14/09/2010	20.28		Continued.	Bunkering Problem	
Chandrapur Unit 3	210	14/09/2010	23.38		Continued.	Furnance Pressure High	
Nasik Unit 3	210	14/09/2010	23.55		Continued.	Flame Failure	15/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2010

Position as on 6.30 Hrs of 15/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Sar'Sarovar - I	14/09/2010	18.22		Continued.	To attend Reactor Oil Leakage,line is ready for charging
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nasik-Navsari -II	14/09/2010	13.00	14/09/2010	14.45	Tree Cutting
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Dhule - S'Sarovar- II	13/09/2010	21.07	14/09/2010	18.15	Sparking at R Ph.bushing reator at Dhule end.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungi-Amona	11/09/2010	22.38	14/09/2010	08.20	Over Voltage at Amona end.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
400/220KV 315MVA ICT- I @ Kharghar	14/09/2010	08.20	14/09/2010	20.35	R.M.Work
Padgha - Nagothane- II	14/09/2010	10.52	14/09/2010	16.38	Replacement of Insulator String
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
220/132 KV,100 MVA T/F- II @ Malegaon	14/09/2010	08.55	14/09/2010	17.03	Main Bus Outage
220/132KV,200MVA ICT-I at Malegaon	14/09/2010	08.55		Continued.	Main Bus Outage
Butibori - Sun Vijay	14/09/2010	09.40	14/09/2010	16.40	Measurement of Tan Delta of CT
Apta-Uran-II	14/09/2010	12.30	14/09/2010	17.47	Relay Testing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara-Kardha	13/09/2010	10.00		Continued.	Breaker replacement.
Main Bus at Malegaon	14/09/2010	08.55	14/09/2010	17.03	Stringing of Conductor of ICT-I
Malegaon- Malegaon-I	14/09/2010	08.55	14/09/2010	17.09	Main Bus Outage
Malegaon - Nampur	14/09/2010	08.55	14/09/2010	17.07	Main Bus Outage
Malegaon - Malegaon - II	14/09/2010	08.55	14/09/2010	18.23	Main Bus Outage
Malegaon-Manmad	14/09/2010	08.55	14/09/2010	17.25	Main Bus Outage
Ujani - Naldurg	14/09/2010	10.00	14/09/2010	15.30	R.M.Work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV 150 MVA ICT- I @ Dhule	14/09/2010	11.03	14/09/2010	13.18	Red Hot on HV side Y phase line Isolator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2010

Position as on 6.30 Hrs of 15/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Babhaleshwar-Nasik-II	14/09/2010	16.18	14/09/2010	17.34	Oil Leakage in R phase
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Karad-Lamboti	13/09/2010	23.29	14/09/2010	07.38	Over Voltage
Lonikand- Koyna Stage IV	14/09/2010	00.23	14/09/2010	08.35	Over Voltage.
Koradi - Kaparkheda	14/09/2010	16.31	14/09/2010	17.18	For shifting from Bus-I to Bus-II to attend Hot Spot
Karad-Lamboti	15/09/2010	00.39		Continued.	Over Voltage
Lonikand- Koyna Stage IV	15/09/2010	01.10		Continued.	Over Voltage
Dhule - Babhaleshwar - I	15/09/2010	02.03		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Koyna Stg-IV - New Koyna - I	13/09/2010	09.51		Continued.	Trip at Kyn.Stg.IV end only.
Dhule - Babhaleshwar - II	14/09/2010	01.17	14/09/2010	07.57	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Trombay-Kalwa	14/09/2010	09.26	14/09/2010	09.44	Distance Protection
Kalwa - Khargar	15/09/2010	04.20		Continued.	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Chinchwad - Talegaon	14/09/2010	11.49	14/09/2010	14.31	R phase Jumper open on Loc.253

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	50
Unit 3	105	60
Unit 4	105	0
Unit 5	200	0
Unit 6	210	120
Unit 7	210	120
	1040	410
Bhusawal		
Unit 1	58	0
Unit 2	210	120
Unit 3	210	150
	478	270
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	120
Unit 4	210	120
Unit 5	210	110
Unit 6	250	60
Unit 7	250	
	1190	430
Chandrapur		
Unit 1	210	100
Unit 2	210	0
Unit 3	210	0
Unit 4	210	100
Unit 5	500	350
Unit 6	500	300
Unit 7	500	225
	2340	1075
Paras		
Unit 2	55	30
Unit 3	250	120
Unit 4	250	100
	555	250
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	180
Unit 4	210	180
	840	550
Nasik		
Unit 1	120	85
Unit 2	120	0
Unit 3	210	0
Unit 4	210	165
Unit 5	210	170
	870	420
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	20
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	40
GHATGHAR	250	0
	611	279
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1584
	960	1584
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3780
	3143	3780

	17376	7 of 7	12985
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