



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Sep/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	59.871	781.107	1) Madhya Pradesh	39.053	701.951
2) Hydro	39.343	383.676	2) Gujrat	52.743	580.473
3) Gas	13.535	195.673	3) Goa	-5.447	-72.257
Total MSGENCO	112.749	1360.456	4) TAPS 1&2 (Inj.)	7.815	96.029
B) OTHERS			5) Pench (Excess)	-1.067	-9.814
1) RGPPL Gas	36.358	332.027	# Total Cent. Sector	93.097	1296.382
2) Wind Generation	3.513	222.972	F) Other Exchanges		
3) CPP	25.303	347.570	1) With TPCL (Excess)	-12.359	-162.976
4) PENCH (MS)	1.067	9.814	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	26.064	246.980
1) TPCL Thermal	24.070	314.266	Include PX	11.808	68.123
2) TPCL Hydro	5.826	79.483	2) MUMBAI Bilateral	13.668	173.565
TOTAL TPCL	29.896	393.749	Include PX	0.995	8.378
3) REL Thermal	12.451	170.014	3) MUMBAI Schedule	13.668	173.565
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	96.392	1265.387	1) MSEDCL	259.728	3406.245
2) Hydro (A2+B3+C2)	46.236	472.973	2) TPCL	36.623	485.476
3) Gas (A3+B1)	49.893	527.700	3) REL	18.081	241.242
4) Wind (B2)	3.513	222.972	TOTAL STATE	314.432	4132.963
5) CPP (B3)	25.303	347.570			
TOTAL STATE	221.337	2836.602			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2351	2627	2472
MSGENCO Hydro	2142	2217	1093
MSGENCO Gas	581	602	474
MSGENCO Total Generation	5074	5446	4039
Central Sector Receipt	4556	3791	3418
RGPPL	1509	1509	1527
WIND	33	185	242
CPP	904	1213	974
Exchange with Mumbai	-714	-577	-231
MSEDCL DEMAND MET	11408	11610	10013
Load Shedding (LS)	947	849	48
MSEDCL DEMAND (INCL. LS)	12355	12459	10061
TPCL GENERATION	1515	1573	800
REL GENERATION	524	526	502
TPCL+REL DEMAND	2753	2676	1533
STATE DEMAND MET	14161	14286	11546
Load Management (LM)	1430	2416	1150
Total Load Relief (LS+LM)	2377	3265	1198
UNRESTRICTED STATE DEMAND	16538	17551	12744
Frequency (Hz)	49.67	49.56	49.80

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 06.02 Hrs	49.04 Hz at 18.49 Hrs	49.7	1.5 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	2.68	34.68	171	35	170
Unit 7	2.08	38.88	143	0	130
	4.76	80.18			300
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.34	16.32	150	0	150
Unit 4		0.00	0	0	
	2.34	16.32			150
Parli					
Unit 3	3.45	26.70	172	117	140
Unit 4	0.00	0.00	0	0	0
Unit 5	3.03	40.86	143	103	120
Unit 6	3.23	43.82	225	73	85
Unit 7	3.88	31.89	207	132	155
	13.59	143.28			500
Chandrapur					
Unit 1	2.42	26.22	120	87	100
Unit 2	2.19	26.10	106	75	110
Unit 3	1.59	13.68	136	36	100
Unit 4	0.00	0.00	0	0	0
Unit 5	6.86	89.75	330	195	300
Unit 6	0.00	87.38	0	0	0
Unit 7	7.72	41.67	390	230	300
	20.78	284.80			910
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.07	34.46	142	114	120
	3.07	34.46			120
Khaparkheda					
Unit 1	3.05	42.08	150	105	111
Unit 2	0.00	35.75	0	0	0
Unit 3	3.19	33.14	155	116	112
Unit 4	3.13	47.29	155	112	111
Unit 5		2.79	0	0	
	9.37	161.05			334
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	2.95	38.73	160	95	140
Unit 4	0.00	15.00	0	0	0
Unit 5	3.01	7.29	145	86	140
	5.96	61.02			280
Uran					
All Units	13.54	195.67	605	455	580
	13.54	195.67			580
Dabhol					
RGPPL	36.36	332.03	1529	1499	1580
	36.36	332.03			1580
Koyna					
Stage 1-2	10.36	78.16	560	95	600
Stage 4	18.49	153.62	1121	207	250
Stage 3	6.28	58.70	320	152	320
	35.12	290.48			1170
Kovna 12&4 Total	28.85	231.78			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	1.05	12.61	61	0	60
TILLARI	0.54	11.92	60	0	60
BHTGR/VEER	0.21	5.76	9	8	10
BHIRA T.R.	0.43	6.38	41	0	80
RNGR+BHTSA	0.40	6.38	17	16	10
BHANDARDRA	0.54	9.18	31	14	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.05	19.42	53	40	11
GHATGHAR	0.00	13.77	0	0	0
	4.22	93.19			251
PENCH (MS)					
Pench (MS)	1.07	9.81	49	42	
	1.07	9.81			
Wind					
MalharPeth	0.19	12.14			
Vankuswadi	0.32	22.57			
ATIT	0.04	3.82			
Kale	0.18	7.94			
Satara	0.10	33.78			
Shirala	0.18	8.43			
K Mahankal	0.58	16.65			
Supa	0.06	3.57			
Vita	0.92	44.15			
Dondaicha	0.60	36.09			
Sakri	0.07	6.97			
Nandurbar	0.09	3.04			
Khandke	0.10	17.11			
Khaparale	0.08	6.69			
	3.51	222.97			
CPP					
JSW JAIGAD	16.37	232.37	860	550	565
WARDHA	6.24	82.60	269	255	260
Other CPPs	2.70	32.60			
	25.30	347.57			825
Tata					
Trombay 4	0.00	0.00	0	0	
Trombay 5	10.74	147.26	490	300	500
Trombay 6	4.44	64.51	310	155	500
Trombay 7A	2.78	39.90	124	88	120
Trombay 7B	1.56	22.25	68	57	60
Trombay 8	4.54	40.36	229	150	225
TATA Hydro	5.83	79.48	387	0	447
	29.90	393.75			1852
REL					
1&2	12.45	170.01	526	454	500
	12.45	170.01			500
Cent Sect					
Share					3247
					3247

MS PG CL	Thermal	59.87	781.11		2594
	Thml+Gas	73.41	976.78		3174
	Hydro	39.34	383.68		1421
	Total	112.75	1360.46		4595
State Total		221.34	2836.60		12599

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2536	1072	605	4213	1525	279	958	3181	3093	-389	-249	9863	1647	9911	1717	13227	49.74
2	2518	1326	472	4316	1524	244	971	3223	3235	-374	-245	10089	1569	10137	1601	13259	49.78
3	2472	1093	474	4039	1527	242	974	3263	3418	-353	-231	10013	1198	10061	1533	12744	49.80
4	2453	944	494	3891	1527	242	969	3237	3711	-327	-226	10158	1159	10206	1511	12828	49.82
5	2449	616	542	3607	1527	253	972	3263	4053	-353	-295	10161	1174	10209	1547	12882	49.81
6	2423	1150	545	4118	1526	240	971	3268	4090	-358	-265	10725	1317	10773	1640	13682	49.73
7	2386	1351	455	4192	1528	164	975	3309	4930	-399	-319	11515	1348	11572	1799	14662	49.81
8	2460	1323	525	4308	1529	98	966	3312	5127	-419	-456	11617	1406	11721	1989	15012	49.91
9	2409	1474	598	4481	1520	44	955	3306	5073	-429	-488	11628	1406	11732	2248	15282	49.74
10	2330	2081	587	4998	1513	24	949	3466	4722	-599	-643	11608	1549	11822	2584	15741	49.75
11	2351	2142	581	5074	1509	33	904	3600	4556	-763	-714	11408	2377	12355	2753	16538	49.67
12	2355	2226	587	5168	1504	44	914	3659	4056	-803	-706	11023	2458	12073	2810	16291	49.58
13	2389	2135	583	5107	1505	39	986	3515	3884	-804	-749	10814	2430	11839	2804	16048	49.64
14	2383	2037	582	5002	1504	53	1046	3415	3743	-778	-760	10633	2379	11607	2738	15750	49.68
15	2640	1976	579	5195	1499	79	1084	3404	3619	-767	-845	10676	2348	11612	2780	15804	49.61
16	2642	1981	587	5210	1503	114	1108	3404	3641	-767	-849	10776	2250	11665	2772	15798	49.68
17	2575	1983	587	5145	1501	103	1110	3390	3738	-751	-817	10829	2087	11568	2730	15646	49.60
18	2446	1892	577	4915	1508	126	1115	3345	3410	-712	-711	10410	2499	11367	2676	15585	49.70
19	2613	1842	604	5059	1505	175	1211	3206	3401	-556	-547	10847	3188	11829	2633	16668	49.54
20	2627	2217	602	5446	1509	185	1213	3293	3791	-625	-577	11610	3265	12459	2676	17551	49.56
21	2604	2085	595	5284	1511	209	1234	3309	3684	-640	-520	11445	2980	12004	2535	16960	49.57
22	2659	1803	592	5054	1517	188	1240	3261	3390	-615	-411	11021	2702	11307	2365	16088	49.66
23	2600	1480	595	4675	1516	166	1233	3203	3371	-585	-398	10606	2594	10789	2222	15422	49.63
24	2551	1114	587	4252	1521	169	1245	3127	3363	-500	-338	10255	2162	10338	2043	14460	49.74
MUs	59.87	39.34	13.54	112.75	36.36	3.51	25.30	79.96	93.10	-13.67	-12.36	259.73	49.49	270.96	54.71	363.93	49.70

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Sep/2011

Position as on 6.30 Hrs of 15/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	17/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03		Continued.	Ash handling problem.	
Cent_Sect NTPC(K-1)	210	09/09/2011	18.18	14/09/2011	17.51	Circulation Problem	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 2	210	11/09/2011	21.15		Continued.	Flame Failure	16/09/2011
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
CPP JSW (J) U3	300	13/09/2011	19.12	14/09/2011	10.55	Turbine Problem.	
Chandrapur Unit 6	500	13/09/2011	22.40		Continued.	Boiler Tube Leakage.	16/09/2011
Uran Unit 5	108	14/09/2011	01.20	14/09/2011	02.31	Hydac System Failure.	
Bhusawal Unit 3	210	14/09/2011	05.57	14/09/2011	08.15	Furnace Pressure Low.	
Koyna Unit 12	80	14/09/2011	12.07	14/09/2011	14.00	Distance Protection.	
Bhusawal Unit 3	210	14/09/2011	12.38	14/09/2011	14.08	Drum level high.	
Koradi Unit 7	210	14/09/2011	12.45	14/09/2011	17.55	Furnace Pressure high.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Koyna ST - IV 4	250	14/09/2011	22.32	15/09/2011	04.45	Preventive maintenance.	
Uran Unit 7	108	15/09/2011	00.10		Continued.	Filter replacement.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2011

Position as on 6.30 Hrs of 15/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	14/09/2011	08.38	14/09/2011	16.58	Replacement of disc insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Dhule-Khandwa-I	12/09/2011	23.58		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	13/09/2011	21.24		Continued.	Over Voltage.
Kolhapur - Mapusa - II	13/09/2011	21.42		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	14/09/2011	02.12	14/09/2011	08.49	Over Voltage.
Chandrapur - Bhadravati - III	14/09/2011	22.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand- Koyna Stage IV	14/09/2011	00.08	14/09/2011	06.34	Replacement of B Ph. Wave Trap.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
220/132KV 200 MVA ICT I at Chalisgaon	12/09/2011	17.14		Continued.	Main Bus Isolator Replacement Work. (ICT HV Side is on TBC)
Koradi-Ambazari-I	14/09/2011	07.31	14/09/2011	21.27	Repl.29D and 29C isolator under LES.
Chandrapur-Gadchandur	14/09/2011	07.44	14/09/2011	14.40	Stringing work of GEL MIDC TL line.
Chandrapur MIDC-Gadhchandur-Matardevi	14/09/2011	08.00	14/09/2011	13.54	Stringing work of GEL MIDC TL line.
220 KV Bus Section @ Pedambe	14/09/2011	08.25	14/09/2011	10.15	B-Ph jumper replacement from C.T.to C.B.
Mudshini - Talangade - II	14/09/2011	09.10	14/09/2011	17.05	Maint.work.
220/132 KV 150 MVA ICT-II @ Nasik	14/09/2011	09.30	14/09/2011	13.55	Hot Spot.
Dhamangaon - Rly TSS - I	14/09/2011	09.57	14/09/2011	11.02	Measurement of tan delta of CT.
Main Bus @ Usmanabad	14/09/2011	10.08	14/09/2011	13.15	Connections FE=ROM main bus to isolator of newly constructed 220KV Barshi line.
Akola - Badnera - I	14/09/2011	11.11	14/09/2011	17.28	Auto reclose relay testing work.
Dhamangaon-RLY TSS Ckt II	14/09/2011	11.25	14/09/2011	12.40	Measurement of tan delta of CT.
Padgha - Temghar - II	14/09/2011	12.06	14/09/2011	15.48	Scada testing.
Dhamangaon - Badnera	14/09/2011	13.14	14/09/2011	15.57	Q.M.Work
Dondaicha - Jamde - I	14/09/2011	13.24	14/09/2011	20.00	Relay testing work.
220/132 KV 200 MVA ICT - II @ Nanded	14/09/2011	15.50	14/09/2011	17.48	Testing work.
Kalwa I-Taloja	14/09/2011	21.45	15/09/2011	00.46	Red Hot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2011

Position as on 6.30 Hrs of 15/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Bhugaon - Deoli CKT.	14/09/2011	12.45	14/09/2011	16.05	Q.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Bhusawal- Aurangabad	13/09/2011	21.30	14/09/2011	06.55	Over Voltage.
Chandrapur - Parli - III	13/09/2011	23.55	14/09/2011	06.19	Over Voltage.
Bhusawal- Aurangabad	14/09/2011	21.19		Continued.	Over Voltage.
C'pur-Parli II	14/09/2011	22.53		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Abhijeet-Wardha-I	14/09/2011	08.37		Continued.	To control Koradi ICT loading.
Pophali - Karad	14/09/2011	20.00		Continued.	B-Ph conductor snapped.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220 KV 500 MVA New ICT @ Babaleshwar	13/09/2011	02.17		Continued.	REF Protection Operated.
400/220KV 500MVA ICT-III at Bableswhar	14/09/2011	22.17	14/09/2011	23.47	REF Protection operated.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
Kalwa - Ghatghar	14/09/2011	11.20	14/09/2011	12.05	Dist.Protection
BBLSR-A"Nagar II	14/09/2011	22.17	14/09/2011	23.28	Dist Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Himayatnagar-Kinwat	14/09/2011	00.17	14/09/2011	00.29	Distance Protection.
Paras - Warwat Bakal	14/09/2011	05.31	14/09/2011	16.25	Distance Protection.
132/22KV 50MVA T/F-II at Walchandnagar	14/09/2011	07.50	14/09/2011	08.50	22 KV feeder fault.
132/22KV 50MVA T/F I at Walchandnagar.	14/09/2011	07.50	14/09/2011	08.10	22 KV feeder fault.
Giravali-Gangakhed	14/09/2011	16.25	14/09/2011	22.53	Distance Protection.
Beed- Raimoha	14/09/2011	21.15	14/09/2011	21.30	Distance Protection.
Akola - Paras - I	14/09/2011	23.05	14/09/2011	23.16	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	145
	620	275
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	0	
	420	130
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	120
Unit 6	250	200
Unit 7	250	130
	1130	590
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	150
Unit 4	210	0
Unit 5	500	250
Unit 6	500	0
Unit 7	500	350
	2340	950
Paras		
Unit 3	250	0
Unit 4	250	135
	500	135
Khaparkheda		
Unit 1	210	163
Unit 2	210	0
Unit 3	210	157
Unit 4	210	165
Unit 5	500	
	1340	485
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	140
Unit 4	210	0
Unit 5	210	140
	870	280
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1560
	1940	1560
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	19
GHATGHAR	250	0
	611	220
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	225
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3317
	3455	3317