



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

14/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 14/Sep/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.422	1307.143	1) Gujrat	14.479	210.698
2) Hydro	11.049	289.323	2) Madhya Pradesh	15.358	288.394
3) Gas	7.565	145.950	3) Chattisgarh	9.770	138.440
Total MSGENCO	114.036	1742.416	4) Maharashtra	66.240	961.814
B) 1) JSW JAIGAD	21.093	308.061	5) Goa	-5.202	-77.178
2) WPCL	7.479	102.114	6) TAPS 1&2 Injection	7.474	100.752
3) ADANI	29.160	347.250	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	14.591	166.821	8) Pench (Excess)	-0.260	-10.509
5) Wind Generation	3.047	86.054	# Total Cent. Sector	107.859	1612.411
6) PENCH (MS)	0.260	10.509	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.241	-260.427
1) TPCL Thermal	22.156	258.289	G) Bilateral Power *		
2) TPCL Hydro	5.459	84.394	1) MSEDCL Bilateral	22.852	270.592
TOTAL TPCL	27.615	342.683	Include PX	4.176	89.275
3) REL Thermal	12.470	173.793	2) MUMBAI Bilateral	13.382	258.409
D) STATE			Include PX	1.862	64.462
1) Thermal (A1+C1+C3)	130.048	1739.225	3) MUMBAI Schedule	13.382	258.949
2) Hydro (A2+B5+C2)	16.768	384.226	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.565	145.950	1) MSEDCL	280.284	4115.209
4) Wind (B4)	3.047	86.054	2) TPCL	36.677	505.312
5) CPP (B1+B2+B3)	72.323	606.156	3) REL	20.648	271.632
TOTAL STATE	229.751	2961.611	TOTAL STATE	337.609	4892.153

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4032	3871	3857
MSGENCO Hydro	375	1625	99
MSGENCO Gas	305	311	325
MSGENCO Total Generation	4712	5807	4281
Central Sector Receipt	5631	4415	3622
WIND	11	188	265
CPP / IPP	3082	3097	2945
Exchange with Mumbai	-1005	-905	-408
MSEDCL DEMAND MET	12431	12628	10705
Load Shedding	50	54	50
MSEDCL DEMAND	12481	12682	10755
TPCL GENERATION	1382	1396	900
R-INFRA GENERATION	522	518	519
TPCL+R-INFRA DEMAND	2909	2819	1827
STATE DEMAND MET	15340	15447	12532
STATE DEMAND	15390	15501	12582
Frequency (Hz)	50.00	49.95	49.90

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 06.03 Hrs	49.65 Hz at 08.09 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 14/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.90	22.79	143	93	140
Unit 6	2.84	26.88	167	0	160
Unit 7	0.00	0.00	0	0	0
Total	5.74	49.67			300
Bhusawal					
Unit 2	3.36	34.84	160	125	155
Unit 3	3.35	48.20	150	125	140
Unit 4	5.20	95.42	300	0	323
Unit 5	6.01	78.32	320	205	
Total	17.92	256.79			618
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.80	43.96	155	0	145
Unit 5	0.00	0.00	0	0	0
Unit 6	4.46	62.52	212	161	180
Unit 7	4.11	61.91	190	116	180
Total	11.37	168.38			505
Chandrapur					
Unit 1	0.00	38.29	0	0	0
Unit 2	3.32	43.51	155	124	140
Unit 3	4.00	36.36	183	130	160
Unit 4	4.35	54.64	199	147	200
Unit 5	0.00	0.00	0	0	0
Unit 6	9.30	97.66	435	305	350
Unit 7	9.00	108.71	433	320	375
Total	29.98	379.16			1225
Paras					
Unit 3	5.06	65.54	227	197	191
Unit 4	5.11	62.13	236	202	191
Total	10.17	127.68			382
Khaparkheda					
Unit 1	3.00	46.79	170	60	130
Unit 2	2.88	13.12	145	90	130
Unit 3	1.71	51.84	181	0	190
Unit 4	4.39	49.24	195	172	190
Unit 5	0.00	0.00	0	0	0
Total	11.98	161.00			640
Nasik					
Unit 3	0.00	50.36	0	0	0
Unit 4	3.92	53.86	185	151	180
Unit 5	4.34	60.24	192	162	190
Total	8.26	164.46			370
Uran					
All Units	7.56	145.95	329	300	330
Total	7.56	145.95			330
PENCH (MS)					
Pench (MS)	0.26	10.51	43	0	
Total	0.26	10.51			
Koyna					
Stage 1-2	2.55	80.52	295	40	600
Stage 4	4.27	130.06	814	0	250
Stage 3	1.89	45.81	240	0	240
Kovna 12&4 Total	6.82	210.58			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.71	256.39			1090
Hydro					
KDPH	0.00	4.70	0	0	20
VTRNA	0.00	0.34	0	0	
TILLARI	0.24	3.54	60	0	60
BHTGR/VEER	0.10	1.45	4	4	
BHIRA T.R.	0.50	6.55	41	0	40
RNGR+BHTSA	0.00	3.40	0	0	
BHANDARDRA	0.22	3.14	37	0	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.43	4.29	18	18	12
GHATGHAR	0.85	5.52	250	0	
Total	2.34	32.94			132
Wind					
MalharPeth	0.41	3.34			
Vankuswadi	0.24	5.28			
ATIT	0.14	1.31			
Kale	0.14	2.02			
Satara	0.18	19.40			
Shirala	0.13	2.02			
K Mahankal	0.18	1.09			
Supa	0.05	1.48			
Vita	0.45	9.36			
Dondaicha	0.67	27.52			
Sakri	0.08	4.06			
Nandurbar	0.07	2.74			
Khandke	0.14	2.83			
Khaparale	0.19	3.61			
Total	3.05	86.05			
CPP					
JSW JAIGAD	21.09	308.06	908	851	550
WARDHA	7.48	102.11	323	304	320
Adani	29.16	347.25	1230	1160	1234
Other CPPs	14.59	166.82			480
Total	72.32	924.25			2584
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	12.01	164.46	503	497	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.62	9.87	131	90	120
Trombay 7B	1.50	1.97	72	21	60
Trombay 8	6.02	82.00	254	245	250
TATA Hydro	5.46	84.39	444	0	447
Total	27.62	342.68			1377
REL					
1&2	12.47	173.79	523	517	500
Total	12.47	173.79			500
Cent Sect					
Share					5312
Total					5312

MS PG CL	Thermal	95.42	1307.14			4040
	Thml+Gas	102.99	1453.09			4370
	Hydro	11.05	289.32			1222
	Total	114.04	1742.42			5592
State Total		229.75	2961.61			15365

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 14/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3926	556	324	4806	321	2910	3891	3536	-457	-690	10883	79	10962	2132	13094	49.94
2	3975	233	324	4532	287	2961	3800	3586	-366	-523	10843	50	10893	1939	12832	50.00
3	3857	99	325	4281	265	2945	3765	3622	-323	-408	10705	50	10755	1827	12582	49.90
4	3833	124	325	4282	107	3029	3749	3743	-308	-341	10820	50	10870	1753	12623	49.95
5	3881	114	325	4320	102	2941	3743	3814	-312	-322	10855	50	10905	1737	12642	49.90
6	3998	564	329	4891	51	2892	3729	3808	-323	-391	11274	50	11324	1813	13137	49.94
7	4171	498	326	4995	31	2973	4152	4052	-341	-444	11630	50	11680	1868	13548	49.96
8	4262	650	325	5237	23	3010	4199	4399	-383	-426	12286	50	12336	1948	14284	49.90
9	4294	370	323	4987	17	2996	4845	4930	-728	-666	12301	50	12351	2171	14522	49.89
10	4194	205	308	4707	11	3026	5032	5276	-491	-696	12357	50	12407	2509	14916	49.93
11	4059	203	304	4566	10	3058	5348	5602	-773	-1040	12209	50	12259	2829	15088	49.94
12	4032	375	305	4712	11	3082	5374	5631	-756	-1005	12431	50	12481	2909	15390	50.00
13	4056	358	309	4723	11	3087	5244	5583	-742	-957	12447	104	12551	2866	15417	50.00
14	3989	272	300	4561	12	3070	5107	5315	-701	-933	12025	54	12079	2767	14846	49.95
15	3937	287	300	4524	84	3020	5295	5409	-700	-969	12068	54	12122	2778	14900	49.92
16	3929	326	304	4559	259	2993	5224	5166	-673	-984	11993	54	12047	2776	14823	50.02
17	3902	262	302	4466	137	3001	4884	4854	-647	-917	11541	54	11595	2725	14320	49.97
18	3890	343	303	4536	101	2981	4288	4317	-644	-847	11088	54	11142	2661	13803	49.97
19	3925	967	303	5195	164	3000	4244	4324	-601	-837	11873	54	11927	2650	14577	49.90
20	3871	1625	311	5807	188	3097	4157	4415	-588	-905	12628	54	12682	2819	15501	49.95
21	3880	1089	321	5290	214	3047	4187	4274	-636	-805	12046	54	12100	2680	14780	49.94
22	3974	651	325	4950	257	3075	4023	4032	-614	-695	11627	54	11681	2533	14214	50.02
23	3863	426	322	4611	227	3084	4153	4248	-739	-782	11388	54	11442	2387	13829	49.95
24	3724	452	322	4498	157	3045	3994	3924	-536	-658	10966	54	11020	2249	13269	49.90
MUs	95.42	11.05	7.56	114.04	3.05	72.32	106.43	107.86	-13.38	-17.24	280.28	1.33	281.61	57.33	338.94	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 14/Sep/2013

Position as on 6.30 Hrs of 15/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
CPP Adani U1	660	10/09/2013	07.30		Continued.	BLR T/L.	
Nasik Unit 3	210	12/09/2013	17.00	15/09/2013	11.24	Boiler Tube Leakage	
Uran Unit 8	108	13/09/2013	13.16		Continued.	Gas Shortage.	
Chandrapur Unit 1	210	13/09/2013	13.35		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 4	500	14/09/2013	02.01	14/09/2013	04.42	Flame failure.	
Khaparkheda Unit 3	210	14/09/2013	09.44		Continued.	Boiler Tube Leakage.	
Koradi Unit 6	210	14/09/2013	18.14	14/09/2013	20.04	High Furnace Pressure.	
Parli Unit 4	210	14/09/2013	19.30	15/09/2013	00.50	Bus Bar Prot. Optd. of Bus-II @ Parli-I.	
Tata Trombay 7A	120	15/09/2013	00.35	15/09/2013	22.11	High Bearing Vibration.	
Nasik Unit 3	210	15/09/2013	18.00	15/09/2013	21.45	Frequently Relay operated	
Uran Unit A0	120	15/09/2013	22.57		Continued.	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit B0	120	15/09/2013	22.57		Continued.	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2013

Position as on 6.30 Hrs of 15/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Khandwa I	13/09/2013	14.31	14/09/2013	16.38	D/P , Zone 1, R-E fault , Dist.260 kms from Khancva trial taken 15.06 but tripped on soft .FC1.1KA.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	06/09/2013	11.22		Continued.	For Controlling 400KV Parly-Wardha Line.
Kolhapur - Mapusa - II	09/09/2013	16.41		Continued.	Over Voltage.
Solapur - Solapur (PG)	13/09/2013	17.59	14/09/2013	06.44	H/T code 9/939 432/424 Kv
Solapur - Solapur (PG)	14/09/2013	19.41	15/09/2013	07.38	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Talegaon - Talegaon (PGCIL)	15/09/2013	07.25	15/09/2013	07.46	Handtripped
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	15/09/2013	03.26	15/09/2013	08.38	Over Voltage.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Pench - I	15/09/2013	16.47	15/09/2013	17.10	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Bus Coupler @ Parli	14/09/2013	10.08	14/09/2013	13.07	To Attend Compressor Problem.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 200 MVA ICT-II @ Boiser	12/09/2013	13.45		Continued.	CB Compressor Motor problem(Taken on TBC)
Kurkumb-Bhigwan	14/09/2013	09.10	14/09/2013	18.25	Insulator String Replacement.
220/132KV,200MVA ICT.III at Nanded	14/09/2013	10.40	14/09/2013	13.25	Attending Oil Leakages of ICT.
220/132 KV 200 MVA ICT - II @ Nanded	14/09/2013	14.00	14/09/2013	15.45	Attending Oil Leakages of ICT.
Boiser-Versova	15/09/2013	09.45	15/09/2013	15.15	Line Maint.work
Mahape - Siemens	15/09/2013	10.00	15/09/2013	11.26	To Install SF6 Gas Leakage Detectors
Kandalgaon-Bhira	15/09/2013	11.30	15/09/2013	17.30	Line Side Isolator work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Karad - Kolhapur - I	12/09/2013	17.40	14/09/2013	08.45	Over Voltage
Dabhol - Nagothane - I	13/09/2013	22.58		Continued.	H/T O/V
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2013

Position as on 6.30 Hrs of 15/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	07/09/2013	01.24		Continued.	Over Voltage.
Karad - Kolhapur - II	13/09/2013	23.58		Continued.	Trip DT send from Karad.
Karad-Jaigad I	14/09/2013	00.39	14/09/2013	09.32	Trip DT send from Karad.
Karad-Jaigad I	14/09/2013	23.49	15/09/2013	11.35	Over Voltage.
Padgha - Babaleswar - II	15/09/2013	16.36	15/09/2013	22.18	Distance Protection
Karad-Jaigad I	15/09/2013	22.27		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
Kolhapur - Sawantwadi - II	12/09/2013	16.01	15/09/2013	10.39	Distance protection
Padgha-Jambhul-I	14/09/2013	05.09	14/09/2013	07.34	Tripped on Dist. Protection.
Pusad-Nanded	14/09/2013	16.40	14/09/2013	16.51	Distance Protection Operated Z-I RPh.
Pusad-Nanded	14/09/2013	19.27	15/09/2013	12.53	Distance Protection
Girwali - Parly - IV	14/09/2013	19.30	14/09/2013	20.25	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Parli-Usmanabad	14/09/2013	19.30	14/09/2013	20.18	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Parly - Harangul - II.	14/09/2013	19.30	14/09/2013	20.15	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Parly - New Parly TPS - II	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Parly - New Parly TPS - I	14/09/2013	19.30	14/09/2013	20.35	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Parly - Harangool - I	14/09/2013	19.30	14/09/2013	20.21	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
220/132 KV 100 MVA IBT @ Parli-I	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Due to Bursting of R Ph. Parli-Ext.-II.
Bus Coupler @ Parly-I	14/09/2013	19.30	14/09/2013	20.15	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Main Bus-II at parli 1	14/09/2013	19.30	14/09/2013	20.12	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
Stn Txmer - II @ Parli Extn	14/09/2013	19.36	14/09/2013	20.40	Master Trip.
Ghatghar - Washala	15/09/2013	13.35	15/09/2013	14.00	Distance Protection
Ghatghar-Jindal	15/09/2013	13.35		Continued.	Distance Protection
Padgha-Kamba	15/09/2013	19.50		Continued.	Distance Protection
Padgha-Wada	15/09/2013	19.56	15/09/2013	20.29	Distance Protection
Kamba - Kolshet	15/09/2013	19.56	15/09/2013	20.50	Backup Prot.operated
Apta-Uran-II	15/09/2013	20.00	15/09/2013	20.20	Transient Fault
Ghodbandar - Bhoisor (MSETCL)	15/09/2013	20.58	15/09/2013	21.12	Tripped at Bhoisor end
Hingoli-Pusad	15/09/2013	22.36	15/09/2013	23.01	Distance Protection
Main Bus-II at Uran	15/09/2013	22.57	15/09/2013	23.53	HV side Y phase Bushing of Stn.T/F -II Burst
Uran-Apta-II	15/09/2013	22.57	15/09/2013	23.53	Main Bus-II Operated
Voltage Level : 132KV			Outage Type TRIPPED		
Yavatmal - Panderkawada	14/09/2013	22.50	14/09/2013	23.02	Distance Protection Operated Z-I R Ph.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 14/Sep/2013

Position as on 6.30 Hrs of 15/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Mansar - Pench	15/09/2013	16.47	15/09/2013	17.20	Distance Protection
Elichpur - Hingoli	15/09/2013	17.41	15/09/2013	18.03	Distance Protection
Kardha-Sakoli	15/09/2013	18.30	15/09/2013	20.30	Abnormal Sound In R Phase CC
Nanded - Tamsa	15/09/2013	22.03	15/09/2013	22.18	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	15/09/2013	15.20	15/09/2013	15.35	Transient Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 15/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	140
Unit 7	210	0
	620	300
Bhusawal		
Unit 2	210	150
Unit 3	210	140
Unit 4	500	323
Unit 5	500	0
	1420	613
Parli		
Unit 3	210	0
Unit 4	210	145
Unit 5	210	0
Unit 6	250	180
Unit 7	250	175
	1130	500
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	180
Unit 4	210	190
Unit 5	500	0
Unit 6	500	400
Unit 7	500	375
	2340	1285
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	120
Unit 2	210	133
Unit 3	210	0
Unit 4	210	167
Unit 5	500	0
	1340	420
Nasik		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	170
	630	330
Uran		
All Units	852	340
	852	340
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	161
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	950
WARDHA	405	320
Adani	1320	1234
Other CPPs	300	499
	3225	3003
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5134
	3455	5134