



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**15/Dec/2009**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 15/Dec/2009 TUESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
<b>A) MSGENCO</b>	<b>Daily</b>	<b>Monthly</b>	<b>E) Central Sector</b>	<b>Daily</b>	<b>Monthly</b>
1) Thermal	123.867	1771.923	1) Madhya Pradesh	67.950	1023.455
2) Hydro	12.334	129.607	2) Gujrat	26.264	246.467
3) Gas	14.411	215.287	3) Goa	-6.511	-92.186
<b>Total MSGENCO</b>	<b>150.612</b>	<b>2116.817</b>	4) TAPS 1&2 (Inj.)	3.654	86.066
<b>B) OTHERS</b>			5) Pench (Excess)	0.000	-1.668
1) RGPPL Gas	14.997	292.890	<b># Total Cent. Sector</b>	<b>91.357</b>	<b>1262.134</b>
2) Wind Generation	2.132	33.256	<b>F) Other Exchanges</b>		
3) PENCH (MS)	0.000	1.668	1) With TPCL	-4.735	-61.034
<b>C) TPCL &amp; REL</b>			<b>G) Bilateral Power *</b>		
1) TPCL Thermal	25.721	371.508	1) MSEDCL Bilateral	6.859	84.575
2) TPCL Hydro	5.685	73.456	Include PX	4.114	55.588
<b>TOTAL TPCL</b>	<b>31.406</b>	<b>444.964</b>	2) MUMBAI Bilateral	5.493	73.361
3) REL Thermal	12.700	190.791	Include PX	0.434	3.754
<b>D) STATE</b>			3) MUMBAI Schedule	5.493	73.361
1) Thermal (A1+C1+C3)	162.288	2334.222	<b>H) ENERGY CATERED (MUs)</b>		
2) Hydro (A2+B3+C2)	18.019	204.731	1) MSEDCL	254.363	3645.731
3) Gas (A3+B1)	29.408	508.177	2) TPCL	32.171	457.041
4) Wind (B2)	2.132	33.256	3) REL	16.666	239.726
<b>TOTAL STATE</b>	<b>211.847</b>	<b>3080.386</b>	<b>TOTAL STATE</b>	<b>303.200</b>	<b>4342.498</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5065	5254	5215
MSGENCO Hydro	811	1670	95
MSGENCO Gas	602	629	632
<b>MSGENCO Total Generation</b>	<b>6478</b>	<b>7553</b>	<b>5942</b>
Central Sector Receipt	4352	3763	2983
RGPPL	611	625	633
WIND	43	92	114
Exchange with TPCL	-344	-320	-21
<b>MSEDCL DEMAND MET</b>	<b>11140</b>	<b>11713</b>	<b>9651</b>
Load Shedding	3397	3653	1796
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>14537</b>	<b>15366</b>	<b>11447</b>
TPCL GENERATION	1654	1654	832
REL GENERATION	526	525	531
<b>TPCL+REL DEMAND</b>	<b>2524</b>	<b>2499</b>	<b>1384</b>
<b>STATE DEMAND MET</b>	<b>13664</b>	<b>14212</b>	<b>11035</b>
<b>STATE DEMAND (INCL. LS)</b>	<b>17061</b>	<b>17865</b>	<b>12831</b>
Frequency (Hz)	49.36	49.53	50.33
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4901 MW AT 15.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			94.80 MUs.

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.42 Hz at 02.43 Hrs	48.82 Hz at 17.43 Hrs	49.73	.22 % of Time

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 15/Dec/2009

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						Stage 3	1.57	15.97	240	0	240
Unit 1	0.00	20.31	0	0	0		<b>9.36</b>	<b>91.70</b>			<b>950</b>
Unit 2	1.80	25.27	83	62	70	<b>Hydro</b>					
Unit 3	1.04	22.86	84	0	0	KDPH	0.00	0.00	0	0	0
Unit 4	0.40	8.20	76	0	0	VTRNA	0.00	0.00	0	0	0
Unit 5	3.90	50.73	176	150	160	TILLARI	0.36	5.70	60	0	60
Unit 6	0.00	40.15	0	0	0	BHTGR/VEER	1.25	11.63	53	52	40
Unit 7	4.32	58.66	190	170	180	BHIRA T.R.	0.29	4.02	42	0	40
	<b>11.45</b>	<b>226.17</b>			<b>410</b>	RNGR+BHTSA	0.32	4.69	14	13	15
<b>Bhusawal</b>						BHANDARDRA	0.00	0.05	0	0	0
Unit 1	0.76	16.35	53	21	50	ELDARY	0.00	0.00	0	0	0
Unit 2	4.40	47.29	191	177	180	PAITHAN	0.06	0.74	10	0	10
Unit 3	4.42	65.14	195	175	190	GHATGHAR	0.70	11.09	125	0	0
	<b>9.58</b>	<b>128.78</b>			<b>420</b>		<b>2.97</b>	<b>37.91</b>			<b>165</b>
<b>Parli</b>						<b>PENCH (MS)</b>					
Unit 1	0.54	7.75	25	20	23	Pench (MS)	0.00	1.67	0	0	
Unit 2	0.52	8.41	24	18	23		<b>0.00</b>	<b>1.67</b>			
Unit 3	4.07	59.09	180	140	165	<b>Wind</b>					
Unit 4	4.63	69.33	212	170	190	MalharPeth	0.10	2.01			
Unit 5	4.42	51.11	189	175	185	Vankuswadi	0.27	5.41			
Unit 6	5.02	74.22	235	146	220	ATIT	0.04	1.11			
	<b>19.21</b>	<b>269.91</b>			<b>806</b>	Kale	0.12	1.58			
<b>Chandrapur</b>						Satara	0.08	2.03			
Unit 1	3.69	53.96	157	150	160	Shirala	0.12	1.61			
Unit 2	3.89	55.88	170	145	160	K Mahankal	0.11	0.86			
Unit 3	3.19	54.94	147	111	150	Supa	0.07	0.75			
Unit 4	4.03	59.00	178	154	190	Vita	0.71	8.07			
Unit 5	10.58	118.24	460	415	450	Dondaicha	0.10	3.88			
Unit 6	10.08	123.27	435	385	450	Sakri	0.00	0.98			
Unit 7	10.24	149.92	450	400	425	Nandurbar	0.02	0.51			
	<b>45.69</b>	<b>615.21</b>			<b>1985</b>	Khadakale	0.35	2.33			
<b>Paras</b>						Khaparale	0.04	2.13			
Unit 2	0.00	7.08	1	0	0		<b>2.13</b>	<b>33.26</b>			
Unit 3	5.22	69.61	228	210	193	<b>Dabhol</b>					
	<b>5.22</b>	<b>76.68</b>			<b>193</b>	RGPPPL II	15.00	292.89	642	611	572
<b>Khaparkheda</b>						RGPPPL III	0.00	0.00	0	0	
Unit 1	4.59	67.69	198	183	190		<b>15.00</b>	<b>292.89</b>			<b>572</b>
Unit 2	4.62	62.59	200	185	190	<b>Tata</b>					
Unit 3	4.82	63.71	213	192	210	Trombay 4	0.00	1.83	0	0	0
Unit 4	4.93	68.98	213	188	210	Trombay 5	11.90	167.41	500	470	500
	<b>18.96</b>	<b>262.97</b>			<b>800</b>	Trombay 6	9.66	139.06	510	150	500
<b>Nasik</b>						Trombay 7A	2.62	39.98	125	84	120
Unit 1	2.25	33.21	102	58	95	Trombay 7B	1.53	23.23	69	57	60
Unit 2	2.23	32.50	101	87	95	Trombay 8	0.00	0.00	0	0	0
Unit 3	4.45	61.68	202	168	185	TATA Hydro	5.68	73.46	481	0	447
Unit 4	4.82	64.81	207	196	195		<b>31.41</b>	<b>444.96</b>			<b>1627</b>
Unit 5	0.00	0.00	0	0	0	<b>REL</b>					
	<b>13.75</b>	<b>192.20</b>			<b>570</b>	1&2	12.70	190.79	534	525	500
<b>Uran</b>							<b>12.70</b>	<b>190.79</b>			<b>500</b>
All Units	14.41	215.29	640	493	620	<b>Cent Sect</b>					
	<b>14.41</b>	<b>215.29</b>			<b>620</b>	Share		0.00			3209
<b>Koyna</b>								<b>0.00</b>			<b>3209</b>
Stage 1-2	2.22	30.06	260	30	460						
Stage 4	5.58	45.66	942	0	250						
<b>Koyna 12&amp;4 Total</b>	<b>7.79</b>	<b>75.72</b>			<b>710</b>						
						MS	Thermal	123.87	1771.92		5184
						PG	Thml+Gas	138.28	1987.21		5804
						CL	Hydro	12.33	129.61		1115
							Total	150.61	2116.82		6919
						<b>State Total</b>		<b>211.85</b>	<b>3080.39</b>		<b>12827</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 15/Dec/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	5170	95	632	5897	628	126	2579	3140	-48	-23	9768	1935	11703	1602	13305	50.00
2	5221	100	632	5953	631	110	2579	2953	-48	-24	9623	1976	11599	1470	13069	50.16
3	5215	95	632	5942	633	114	2579	2983	-48	-21	9651	1796	11447	1384	12831	50.33
4	5143	95	633	5871	630	139	2580	2881	-48	-24	9497	2127	11624	1368	12992	50.18
5	5161	95	633	5889	629	131	2591	2996	-48	-25	9620	2249	11869	1372	13241	49.93
6	5133	311	633	6077	630	123	2742	3714	-48	-29	10515	2528	13043	1453	14496	49.79
7	5115	100	635	5850	629	121	3281	3450	-66	-44	10006	3322	13328	1607	14935	49.70
8	5155	101	640	5896	630	100	3276	3712	-66	-45	10293	3599	13892	1700	15592	49.68
9	5148	142	638	5928	627	64	3273	3802	-69	-46	10375	3707	14082	1885	15967	49.61
10	5084	227	629	5940	625	36	3593	4130	-322	-298	10433	3728	14161	2245	16406	49.60
11	5044	649	613	6306	617	37	3626	4483	-366	-343	11100	3413	14513	2463	16976	49.46
12	5065	811	602	6478	611	43	3608	4352	-366	-344	11140	3397	14537	2524	17061	49.36
13	5165	787	597	6549	616	41	3604	4289	-366	-348	11147	3323	14470	2514	16984	49.43
14	5165	306	580	6051	616	36	3603	4699	-366	-340	11062	3348	14410	2425	16835	49.66
15	5157	653	562	6372	613	47	3606	4324	-366	-347	11009	3523	14532	2457	16989	49.47
16	5145	892	563	6600	618	51	3606	3935	-366	-340	10864	3450	14314	2460	16774	49.58
17	5194	894	566	6654	621	50	3606	4074	-366	-335	11064	3383	14447	2435	16882	49.65
18	5209	1464	592	7265	620	61	3621	3816	-366	-332	11430	3052	14482	2411	16893	49.41
19	5254	1670	629	7553	625	92	3233	3763	-366	-320	11713	3653	15366	2499	17865	49.53
20	5206	1164	634	7004	627	102	3271	4087	-366	-333	11487	3732	15219	2467	17686	49.77
21	5198	1003	600	6801	625	110	3240	4113	-329	-265	11384	3484	14868	2267	17135	49.70
22	5190	403	519	6112	627	126	3244	4318	-329	-266	10917	3507	14424	2132	16556	49.86
23	5181	177	524	5882	627	117	3146	3855	-240	-175	10306	3247	13553	1921	15474	49.71
24	5151	100	493	5744	642	156	2833	3743	-127	-68	10217	2348	12565	1780	14345	49.87
<b>MUs</b>	<b>123.87</b>	<b>12.33</b>	<b>14.41</b>	<b>150.61</b>	<b>15.00</b>	<b>2.13</b>	<b>76.92</b>	<b>91.61</b>	<b>-5.49</b>	<b>-4.74</b>	<b>254.62</b>	<b>73.83</b>	<b>328.45</b>	<b>48.84</b>	<b>377.29</b>	<b>49.73</b>

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 15/Dec/2009**

Position as on 6.30 Hrs of 16/Dec/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Tata Trombay 8	250	25/11/2009	00:35		Continued.	Performance Guarantee Test	15/12/2009
Nasik Unit 5	210	25/11/2009	01:50		Continued.	AOH	17/12/2009
Koyna Unit 3	75	06/12/2009	05.45		Continued.	Pressure Shaft Problem.	22/12/2009
Koyna Unit 4	75	06/12/2009	06.30		Continued.	Pressure Shaft Problem.	22/12/2009
Koyna Unit 10	80	06/12/2009	11.00		Continued.	Retrofitting of Excitation System.	06/01/2010
<b>FORCED OUTAGE</b>							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	17/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	07/01/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	Low Demand.	
Cent_Sect Tarapur 1	80	09/12/2009	09:22		Continued.	Condenser Tube Leakage.	
Dabhol 3B	230	10/12/2009	23.34		Continued.	Combustion Chamber Inspection.	23/12/2009
Dabhol 3X	290	10/12/2009	23.35		Continued.	Combustion Chamber Inspection.	23/12/2009
Koradi Unit 6	210	12/12/2009	01.40		Continued.	Boiler T/L	15/12/2009
Koradi Unit 1	105	12/12/2009	07.51		Continued.	Reheater Tube Leakage.	15/12/2009
Paras Unit 2	55	12/12/2009	12.09	15/12/2009	23.52	Condenser Tube Leakage.	15/12/2009
Koradi Unit 3	105	15/12/2009	03.13	15/12/2009	09.35	No Coal	
Koradi Unit 4	115	15/12/2009	05.56		Continued.	Boiler Tube Leakage	17/12/2009

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Dec/2009**

Position as on 6.30 Hrs of 15/Dec/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Akola - Wardha - II	15/12/2009	16.31		Continued.	Emergency outage.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Akola - Wardha - I	09/12/2009	10.36	15/12/2009	16.30	H/T for O/V
Dhule-Sar'Sarovar II	09/12/2009	12:38		Continued.	H/T for O/V.
Akola-Aurangabad-II	13/12/2009	17.50	15/12/2009	09.39	Leakage in B phase Reactor at Akola end
Kolhapur-Mapusa-II	15/12/2009	00.26	15/12/2009	09.30	Over Voltage
Akola-Aurangabad--II	15/12/2009	09.39		Continued.	Charged from Aurangabad end.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
PADGHA-KHARGHAR	08/12/2009	10.52		Continued.	Line on TBC at Kharghar end for CB overhauling work.
Kalwa-M.B -I	09/12/2009	08:08	15/12/2009	16.03	Installation of Isolator Scissor assembly.
Padgha-Kharghar	14/12/2009	14.56	14/12/2009	17.39	To attend Hot Spot on 29C TBC Isolator
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/66KV T/F at SICOM	27/11/2009	09:45		Continued.	L V Bkr Replacement work.
220/100 125 MVA ICT - II @ Trombay	03/12/2009	09.01		Continued.	Repl. Of CR Pannel and CT's
Borivali-Aarey-II	14/12/2009	06.33	14/12/2009	09.45	Maintenance work
PEDAMBE-MAHAD	14/12/2009	08.30	14/12/2009	18.15	Bay Maint.and E/W replacement
220/132 KV 100 MVA ICT at Shahada	14/12/2009	09.30	14/12/2009	18.15	Replacement of Mechanism Box of ICT LV Breaker
220/132KV,200MVA ICT-II at Amravati	14/12/2009	10.07	14/12/2009	13.50	For Taking Load
Momewadi -Halkarni	14/12/2009	10.55	14/12/2009	16.17	Q.M. work
220/33KV 50MVA T/F-I at Jalna	14/12/2009	11.30	14/12/2009	17.00	Q.M.Work
220/132KV 200MVA ICT-I at Jalna S/stn.	14/12/2009	12.00	14/12/2009	17.20	CTR Work
Main Bus - I at Talangade	14/12/2009	14.05		Continued.	To attend Red Hot
Mahad-Nagothane	15/12/2009	08.06	15/12/2009	18.42	Restringing of E/W.
Karad - Miraj	15/12/2009	08.15	15/12/2009	19.52	Replacement of Faulty Insulator.
Borivali-Boisar	15/12/2009	09.00	15/12/2009	18.00	R. M. Work.
Nasik-Bablswr Ckt I	15/12/2009	09.07	15/12/2009	19.10	Fixing of Vibration Damper.
220/100 KV 100 MVA ICT-III @ Tambati	15/12/2009	10.43	15/12/2009	14.45	R.M.Work.
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Solapur - Ujani	20/11/2009	09.40		Continued.	Breaker replacement
PARAS-WARWAT BAKAL CKT.	15/12/2009	10.30		Continued.	Replacement fo CT.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Lonikand-Karad	12/12/2009	17:55		Continued.	Line taken on TBC at Lonikand end for B ph CB pole replacement
400/220KV 315MVA ICT-	14/12/2009	09.43	14/12/2009	14.16	To replace damaged Isolator of 33KV

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 14/Dec/2009**

Position as on 6.30 Hrs of 15/Dec/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ill at Padgha					Aux.
Padgha-Nagothane-II	15/12/2009	14.45	15/12/2009	18.22	Red Hot.
<b>Voltage Level : 400KV</b>					<b>Outage Type HAND TRIPPED</b>
Bhusawal- Aurangabad	14/12/2009	05.39	15/12/2009	09.59	To control ICT loading at A'Bad.Charged from A'bad.
<b>Voltage Level : 220KV</b>					<b>Outage Type HAND TRIPPED</b>
Aurangabad - Bhenda	12/12/2009	09.39		Continued.	H/T at A'Bad to control ICT loading
Alephata-Kathapur	14/12/2009	09.35	14/12/2009	18.11	H/T to control BBLSR ICT
Lamboti-Bale-I	15/12/2009	16.44		Continued.	H/T,Attending Fault on Lamboti Bale-I
<b>Voltage Level : 132KV</b>					<b>Outage Type HAND TRIPPED</b>
Chikhali - Khamgaon	06/11/2009	11:35		Continued.	To Control Chikhali line loading.
Chalisgaon - Manmad - I	15/12/2009	13.53	15/12/2009	19.40	To control Malegaon ICT loading.
<b>Voltage Level : 400KV</b>					<b>Outage Type TRIPPED</b>
Bhusawal- Aurangabad	15/12/2009	18.03		Continued.	Tripped on Over Voltage.
<b>Voltage Level : 220KV</b>					<b>Outage Type TRIPPED</b>
BBLSWR-ANAGAR CKT I	14/12/2009	09.42	14/12/2009	09.55	Tripped (Load Trimming)
Bblswr-Anagar Ckt.II	14/12/2009	09.42	14/12/2009	09.54	Tripped (Load Trimming)
Boisar-Padgha(PGCIL)	14/12/2009	15.47	14/12/2009	16.07	Tripped at Boisor end only
Lamboti-Bale-I	15/12/2009	13.57		Continued.	Dist.Prot.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 15/Dec/2009

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			KDPH	40	0
Unit 1	105	0	VTRNA	60	0
Unit 2	105	70	TILLARI	60	60
Unit 3	105	0	BHTGR/VEER	21	40
Unit 4	105	0	BHIRA T.R.	80	40
Unit 5	200	160	RNGR+BHTSA	20	15
Unit 6	210	0	BHANDARDRA	45	0
Unit 7	210	180	ELDARY	23	0
	<b>1040</b>	<b>410</b>	PAITHAN	12	10
<b>Bhusawal</b>			GHATGHAR	250	0
Unit 1	58	50		<b>611</b>	<b>165</b>
Unit 2	210	180	<b>PENCH (MS)</b>		
Unit 3	210	190	Pench (MS)	53	
	<b>478</b>	<b>420</b>		<b>53</b>	
<b>Parli</b>			<b>Wind</b>		
Unit 1	30	23	MalharPeth	0	
Unit 2	30	23	Vankuswadi	0	
Unit 3	210	165	ATIT	0	
Unit 4	210	190	Kale	0	
Unit 5	210	185	Satara	0	
Unit 6	250	220	Shirala	0	
	<b>940</b>	<b>806</b>	K Mahankal	0	
<b>Chandrapur</b>			Supa	0	
Unit 1	210	160	Vita	0	
Unit 2	210	160	Dondaicha	0	
Unit 3	210	150	Sakri	0	
Unit 4	210	190	Nandurbar	0	
Unit 5	500	450	Khadakale	0	
Unit 6	500	450	Khaparale	0	
Unit 7	500	425		<b>0</b>	
	<b>2340</b>	<b>1985</b>	<b>Dabhol</b>		
<b>Paras</b>			RGPPL II	960	572
Unit 2	55	0	RGPPL III	740	
Unit 3	250	193		<b>1700</b>	<b>572</b>
	<b>305</b>	<b>193</b>	<b>Tata</b>		
<b>Khaparkheda</b>			Trombay 4	150	0
Unit 1	210	190	Trombay 5	500	500
Unit 2	210	190	Trombay 6	500	500
Unit 3	210	210	Trombay 7A	120	120
Unit 4	210	210	Trombay 7B	60	60
	<b>840</b>	<b>800</b>	Trombay 8	250	0
<b>Nasik</b>			TATA Hydro	444	447
Unit 1	120	95		<b>2024</b>	<b>1627</b>
Unit 2	120	95	<b>REL</b>		
Unit 3	210	185	1&2	500	500
Unit 4	210	195		<b>500</b>	<b>500</b>
Unit 5	210	0	<b>Cent Sect</b>		
	<b>870</b>	<b>570</b>	Share	3143	3209
<b>Uran</b>				<b>3143</b>	<b>3209</b>
All Units	852	620			
	<b>852</b>	<b>620</b>			
<b>Koyna</b>					
Stage 1-2	600	460			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>950</b>			
<b>Hydro</b>					