



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Jan/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	121.030	1889.761	1) Madhya Pradesh	41.974	619.180
2) Hydro	15.471	240.419	2) Gujrat	37.183	370.963
3) Gas	13.262	197.939	3) Goa	-6.400	-91.210
Total MSGENCO	149.763	2328.119	4) TAPS 1&2 (Inj.)	7.901	118.125
B) OTHERS			5) Pench (Excess)	-0.241	-7.069
1) RGPPL Gas	35.931	499.880	# Total Cent. Sector	80.417	1009.989
2) Wind Generation	1.360	45.104	F) Other Exchanges		
3) CPP / IPP	23.777	341.313	1) With TPCL (Excess)	-2.548	-62.209
4) PENCH (MS)	0.241	7.069	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.248	240.027
1) TPCL Thermal	20.810	323.448	Include PX	0.000	0.000
2) TPCL Hydro	5.051	58.941	2) MUMBAI Bilateral	3.248	63.551
TOTAL TPCL	25.861	382.389	Include PX	-1.425	-13.411
3) REL Thermal	12.678	188.678	3) MUMBAI Schedule	3.248	65.536
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	154.518	2401.887	1) MSEDCL	288.941	4169.265
2) Hydro (A2+B3+C2)	20.763	306.429	2) TPCL	27.116	423.868
3) Gas (A3+B1)	49.193	697.819	3) REL	13.970	209.384
4) Wind (B2)	1.360	45.104	TOTAL STATE	330.027	4802.517
5) CPP (B3)	23.777	341.313			
TOTAL STATE	249.611	3792.552			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 1 Hrs
MSGENCO Thermal	5149	5247	4880
MSGENCO Hydro	1291	1128	167
MSGENCO Gas	560	561	571
MSGENCO Total Generation	7000	6936	5618
Central Sector Receipt	3898	3400	2244
RGPPL	1500	1518	1500
WIND	32	65	78
CPP / IPP	1030	987	898
Exchange with Mumbai	-221	-211	-90
MSEDCL DEMAND MET	13239	12712	10248
Load Shedding	2111	3072	320
MSEDCL DEMAND (INCL. LS)	15350	15784	10568
TPCL GENERATION	1376	1296	700
REL GENERATION	528	526	529
TPCL+REL DEMAND	2125	2033	1319
STATE DEMAND MET	15364	14745	11567
STATE DEMAND (INCL. LS)	17475	17817	11887
Frequency (Hz)	50.02	49.98	50.08
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3373 MW at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			46.69 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.52 Hz at 18:03 Hrs	49.56 Hz at 22:17 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	11.85	0	0	0
Unit 2	0.00	8.44	0	0	0
Unit 3	0.00	12.29	0	0	0
Unit 4	0.00	9.33	0	0	0
Unit 5	3.91	43.82	168	140	160
Unit 6	0.00	0.00	0	0	0
Unit 7	4.36	50.44	195	145	170
	8.27	136.15			330
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.75	51.65	180	125	200
Unit 3	4.43	68.22	200	170	200
	8.18	119.88			400
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.24	60.46	189	160	185
Unit 4	4.32	64.33	192	158	190
Unit 5	4.73	68.04	212	160	210
Unit 6	5.38	77.12	248	174	240
Unit 7	0.00	63.28	0	0	0
	18.68	333.24			825
Chandrapur					
Unit 1	3.64	55.22	158	143	160
Unit 2	0.95	40.12	141	0	0
Unit 3	4.51	65.96	202	159	200
Unit 4	4.49	62.49	195	173	175
Unit 5	11.21	156.43	495	360	475
Unit 6	11.10	153.32	485	370	480
Unit 7	10.99	153.12	480	389	480
	46.88	686.66			1970
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.05	67.48	145	104	100
Unit 4	5.35	73.97	243	176	230
	8.40	141.45			330
Khaparkheda					
Unit 1	4.75	72.70	210	170	210
Unit 2	4.62	70.61	204	181	210
Unit 3	4.40	72.97	194	175	210
Unit 4	0.00	12.53	0	0	0
	13.77	228.80			630
Nasik					
Unit 1	1.92	30.81	90	69	81
Unit 2	2.04	25.15	91	78	81
Unit 3	4.43	59.40	200	165	192
Unit 4	4.57	63.21	208	164	192
Unit 5	3.89	65.00	208	0	192
	16.85	243.58			738
Koyna					
Stage 1-2	3.71	53.08	470	30	600
Stage 4	4.72	83.11	697	0	250
Stage 3	1.91	29.40	214	0	240
	10.33	165.59			1090
Kovna 12&4 Total	8.43	136.19			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.26	197.94	579	488	530
		13.26	197.94			530
Hydro						
KDPH		0.46	3.41	20	19	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.36	5.55	60	0	60
BHTGR/VEER		0.52	6.26	22	21	10
BHIRA T.R.		0.31	3.12	81	0	80
RNGR+BHTSA		0.41	5.40	17	16	16
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.52	1.86	23	17	0
SMLHY PTN		1.08	12.53	53	42	21
GHATGHAR		1.46	22.87	225	0	0
		5.14	74.83			205
PENCH (MS)						
Pench (MS)		0.24	7.07	52	0	0
		0.24	7.07			0
Wind						
MalharPeth		0.03	1.69			
Vankuswadi		0.10	4.72			
ATIT		0.01	0.75			
Kale		0.01	1.55			
Satara		0.06	3.06			
Shirala		0.01	1.83			
K Mahankal		0.00	2.46			
Supa		0.02	1.18			
Vita		0.12	8.10			
Dondaicha		0.70	10.49			
Sakri		0.14	1.76			
Nandurbar		0.06	0.92			
Khandke		0.03	4.01			
Khaparale		0.07	2.58			
		1.36	45.10			
CPP						
TOTAL CPP		23.78	341.31			750
		23.78	341.31			750
Dabhol						
RGPPL		35.93	499.88	1528	1394	1500
		35.93	499.88			1500
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.68	150.61	490	300	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		3.02	44.79	128	122	120
Trombay 7B		1.64	24.56	69	68	60
Trombay 8		5.47	80.76	252	155	250
TATA Hydro		5.05	58.94	453	0	447
		25.86	382.39			1377
REL						
1&2		12.68	188.68	530	526	500
		12.68	188.68			500
Cent Sect						
Share						3265
						3265
MS PG CL	Thermal	121.03	1889.76			5223
	Thml+Gas	134.29	2087.70			5753
	Hydro	15.47	240.42			1295
	Total	149.76	2328.12			7048
State Total		249.61	3792.55			14440

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4880	167	571	5618	1500	78	898	3085	2244	-85	-90	10248	320	10568	1319	11887	50.08
2	4828	163	575	5566	1500	70	928	2760	2421	-37	-15	10470	320	10790	1196	11986	50.18
3	4446	168	578	5192	1500	70	922	2674	2761	12	31	10476	286	10762	1148	11910	50.11
4	4373	163	574	5110	1500	53	939	2675	3095	12	31	10728	170	10898	1149	12047	50.30
5	4633	162	576	5371	1500	47	922	2680	3124	12	37	11001	170	11171	1141	12312	50.19
6	5071	162	579	5812	1500	58	956	2931	3308	12	22	11663	1170	12833	1239	14072	50.01
7	5108	303	578	5989	1500	26	1096	3038	3138	-13	51	11826	1790	13616	1376	14992	49.86
8	5188	1000	577	6765	1500	39	1131	2984	3223	-85	96	12780	1900	14680	1485	16165	49.84
9	5165	1214	573	6952	1500	33	1124	3095	3403	-158	-25	13013	1915	14928	1705	16633	49.87
10	5110	1682	574	7366	1500	25	1016	3269	3523	-182	-60	13383	1930	15313	1952	17265	49.88
11	5149	1291	560	7000	1500	32	1030	3489	3898	-222	-221	13239	2111	15350	2125	17475	50.02
12	5144	1036	544	6724	1500	24	1032	3546	3845	-273	-248	12877	2057	14934	2165	17099	49.85
13	5205	1002	538	6745	1505	17	1005	3572	4051	-249	-268	13055	2090	15145	2153	17298	49.95
14	5221	616	525	6362	1510	16	1011	3508	3990	-171	-245	12644	2066	14710	2006	16716	50.03
15	5181	740	531	6452	1499	31	1005	3463	4019	-171	-245	12761	2066	14827	1979	16806	49.82
16	5124	911	536	6571	1503	36	998	3240	3981	-171	-139	12950	2074	15024	1933	16957	49.94
17	5159	995	540	6694	1501	121	1009	3241	3613	-171	-142	12796	2085	14881	1919	16800	49.83
18	5186	1110	545	6841	1514	94	1006	3196	3813	-198	-141	13127	2080	15207	1906	17113	49.94
19	5247	1128	561	6936	1518	65	987	3169	3400	-320	-211	12712	3072	15784	2033	17817	49.98
20	5247	726	564	6537	1521	101	977	3265	3094	-283	-231	12032	3544	15576	2105	17681	49.99
21	5162	242	567	5971	1523	128	982	3165	2949	-126	-130	11475	3447	14922	1987	16909	50.01
22	5116	166	488	5770	1528	74	995	3143	2897	-50	-102	11195	3394	14589	1837	16426	50.04
23	5067	163	503	5733	1415	50	880	3199	3474	-228	-187	11373	0	11373	1674	13047	49.83
24	5020	161	505	5686	1394	72	928	2907	3153	-102	-116	11117	0	11117	1555	12672	50.06
MUs	121.0 3	15.47	13.26	149.76	35.93	1.36	23.78	75.29	80.42	-3.25	-2.55	288.94	40.06	329.00	41.09	370.08	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Jan/2011

Position as on 6.30 Hrs of 16/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Uran Unit A0	120	07/01/2011	05.57	16/01/2011	13.17	Main T/F oil leakage attending work.	
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Chandrapur Unit 2	210	12/01/2011	22.40	15/01/2011	12:52	ESP Problem.	
Parli Unit 7	250	14/01/2011	11.21		Continued.	M.S.Temp.Low	17/01/2011
Nasik Unit 5	210	15/01/2011	21:10		Continued.	Boiler Tube Leakage.	18/01/2011
Uran Unit 6	108	16/01/2011	00.01	16/01/2011	00.25	Boiler Protection.	
Koyna Unit 4	75	16/01/2011	05.35		Continued.	Main Bus-I outage at Pophali	18/01/2011
Koyna Unit 3	75	16/01/2011	05.55	16/01/2011	16.50	Main Bus-I outage at Pophali	
Koyna Unit 2	75	16/01/2011	06.10	16/01/2011	17.00	Main Bus-I outage at Pophali	
Koyna Unit 1	75	16/01/2011	06.20	16/01/2011	17.10	Main Bus-I outage at Pophali	
Chandrapur Unit 3	210	16/01/2011	08.21	16/01/2011	13.39	BFP Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2011

Position as on 6.30 Hrs of 16/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	16/01/2011	11.11	16/01/2011	19.42	To Attend Bydrolce Oil Pressure & Tie C B @ Akola.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
BOISER - PGCIL-II	16/01/2011	08.00	16/01/2011	16.24	Replacement of Conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	09/01/2011	23.34	16/01/2011	10.01	Over Voltage.
Akola - Wardha - II	14/01/2011	20.27	15/01/2011	08.28	Over Voltage
Dhule-Sar'Sarovar - I	15/01/2011	00.05	16/01/2011	10.02	Over Voltage
Akola - Wardha - I	15/01/2011	21.24	16/01/2011	08.47	Over Voltage
Kolhapur - Mapusa - I	16/01/2011	21.44		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/01/2011	21.46		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule - S'Sarovar- II	13/01/2011	18.05	15/01/2011	07.06	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
NASIK-NAVSARI-II	16/01/2011	12.33	16/01/2011	13.57	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work,Kept on TBC.
50 MVAR Reactor 400 KV Koradi Ckt-I @ Bhusawal-II	14/01/2011	18.48		Continued.	Oil Filtration work
Chandrapur - Parli - I	15/01/2011	08.43		Continued.	Attending R phase pole oil leakage,line on TBC
Bablsr-Padgha Ckt I	15/01/2011	09.10	15/01/2011	18.19	Q.M.Work
Akola-Koradi	15/01/2011	10.10		Continued.	Main Breaker DCRM Testing Line taken on Tie Bkr.
Bhusawal- Aurangabad	16/01/2011	08.07	16/01/2011	16.34	For Line Crossing @ Deepnagar.
New Koyna - Koyna Stage IV - II	16/01/2011	08.15	16/01/2011	18.03	Relay Retrofitting @ NewKoyna.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Parly - New Parly TPS - I	13/01/2011	11.47		Continued.	Line isolator replacement work.
Kalwa-Padgha I	14/01/2011	10.28	15/01/2011	19.05	Commissioning of new C/P and R/P
220/6.6KV 40MVA Stn.T/F -IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
Mahad-Nagothane	15/01/2011	09.22	15/01/2011	18.07	Replacement of Isolator
220/132KV 100MVA ICT at Butibori	15/01/2011	11.10	15/01/2011	16.22	Measurement of Tan Delta of CT

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2011

Position as on 6.30 Hrs of 16/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Sectionlizer at Trombay	15/01/2011	12.14	15/01/2011	12.55	R Phase Red Hot Isolator
Trombay - Tata Tie - II	15/01/2011	13.22	15/01/2011	18.05	Red Hot
Chandrapur-Warora - I	15/01/2011	13.25	15/01/2011	17.25	Q.M.Work
Main Bus Section - I @ Pophali	16/01/2011	06.30	16/01/2011	16.38	Preventive maint.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pusad-Jambazar	16/01/2011	10.07	16/01/2011	13.28	To Attend Air Leakage of Compressor of Main Ckt Bkr @ Jambazar.
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HVDC POLE - II	15/01/2011	19.36	16/01/2011	03.25	Attending Oil Leakages of Converter T/F @ Padgha.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chandrapur MIDC - Gadchandur	15/01/2011	11.57	15/01/2011	15.50	Attending Oil Leakages of CT
Talandgade-Ichalkaranj -II	15/01/2011	15.23	15/01/2011	16.26	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	14/01/2011	19.10	15/01/2011	04.53	Over Voltage
Karad - Kolhapur - II	14/01/2011	23.07	15/01/2011	07.18	Over Voltage
Bhusawal- Aurangabad	15/01/2011	20.12	16/01/2011	05.24	Over Voltage
Karad - Kolhapur - II	15/01/2011	21.34	16/01/2011	07.03	Over Voltage
Lonikand- Koyna Stage IV	16/01/2011	02.07	16/01/2011	07.08	Over Voltage
Bhusawal- Aurangabad	16/01/2011	20.35		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	13/01/2011	08.25		Continued.	To control Warora-Hinganghat line load
Dhule-Chalishaon	15/01/2011	07.18		Continued.	To control load on Dhule ICT
Pophali - KDPH	16/01/2011	05.25	16/01/2011	16.35	Main Bus-I outage at Pophali
Pophali - Pedambe	16/01/2011	05.54	16/01/2011	16.48	Main Bus-I outage at Pophali
Pophali-K'gaon	16/01/2011	06.25	16/01/2011	16.50	Main Bus-I outage at Pophali
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Dhule-Dondaicha - I	09/01/2011	11.35	15/01/2011	14.05	Outage on 150 MVA ICT @ Dhule.
Dhule - Dondaicha - II	09/01/2011	11.45	15/01/2011	13.50	Outage on 150 MVA ICT @ Dhule.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/33 KV 100 MVA ICT IV at Jamde	09/01/2011	12.42		Continued.	Tripped.Declared Fail.
220/33KV 25MVA T/F-II at Warora	15/01/2011	12.25	15/01/2011	13.15	Over Current Protection
220/132KV 200MVA ICT at Beed	15/01/2011	13.10	15/01/2011	13.50	Tripped on over load

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2011

Position as on 6.30 Hrs of 16/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV, 100 MVA ICT - II @ Beed.	15/01/2011	13.10	15/01/2011	20.45	Over Current Protection
220/33KV 25MVA T/F-II at Warora	15/01/2011	15.20	15/01/2011	15.50	Over Current Protection
Borivali-Aarey-II	15/01/2011	15.38	15/01/2011	15.52	Distance Protection
Babaleshwar - Nagar - I	16/01/2011	17.01	16/01/2011	17.06	Load Trimming.
Babaleshwar - Nagar - II	16/01/2011	17.01	16/01/2011	17.06	Load Trimming
Voltage Level : 132KV			Outage Type TRIPPED		
Malegaon-Washim	14/01/2011	09.22	15/01/2011	19.25	Distance Protection
Parbhani - Parbhani - II	15/01/2011	11.30	15/01/2011	16.05	Y Phase Jumper of Wave Trap Broken
Kalmeshwar - Katol	16/01/2011	04.35	16/01/2011	04.51	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	170
Unit 6	210	0
Unit 7	210	190
	1040	360
Bhusawal		
Unit 1	58	
Unit 2	210	160
Unit 3	210	200
	478	360
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	180
Unit 4	210	195
Unit 5	210	201
Unit 6	250	230
Unit 7	250	0
	1190	806
Chandrapur		
Unit 1	210	165
Unit 2	210	150
Unit 3	210	190
Unit 4	210	200
Unit 5	500	475
Unit 6	500	480
Unit 7	500	480
	2340	2140
Paras		
Unit 2	55	
Unit 3	250	111
Unit 4	250	188
	555	299
Khaparkheda		
Unit 1	210	210
Unit 2	210	200
Unit 3	210	190
Unit 4	210	0
	840	600
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	192
Unit 4	210	192
Unit 5	210	0
	870	546
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	530

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	530
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	18
GHATGHAR	250	0
	611	212
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3125
	3143	3125

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