

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 15/Jan/2024 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	158.662	2387.897	1) Gujrat	-6.545	-69.717
2) Hydro	7.320	127.962	2) Madhya Pradesh	2.485	55.432
3) Gas	7.160	98.057	3) Chattisgarh	6.180	91.620
<b>Total MSPGCL</b>	<b>173.142</b>	<b>2613.916</b>	4) Maharashtra	181.375	2659.981
B) 1) APLM	60.292	863.983	5) Goa (Amona)	-1.470	-26.614
2) JSWEL	21.826	356.989	<b>Total</b>	<b>182.025</b>	<b>2710.702</b>
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.598	475.313
4) RPL(AMT)	31.210	358.638	b) Mumbai Drawl	38.550	532.677
5) SWPGPL	12.043	179.635	c) MSEDCL Bilateral *	68.616	978.237
6) Other IPP	42.196	654.170	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.581	474.862
C) 1) TPCL Thermal	11.083	183.245	Include PX	0.000	0.000
2) TPCL Hydro	6.263	66.310	Standby	0.017	0.452
3) TPCL Gas	2.774	38.059	<b>H) ENERGY CATERED (MUs)</b>		
4) AEML Thermal	1.050	67.424	1) MSEDCL	494.756	7393.166
D) STATE			2) Mumbai Discoms	59.710	887.702
1) Thermal	338.362	5051.981	3) Other Discoms	10.340	153.516
(A1+C1+C4+(B1-B6))			<b>TOTAL STATE</b>	<b>564.806</b>	<b>8434.384</b>
2) Hydro	13.583	194.272			
(A2+C2)					
3) Gas	9.934	136.116			
(A3+B7+C3)					
4) Wind	8.247	153.239			
6) SOLAR	12.665	188.087			
<b>TOTAL STATE</b>	<b>382.791</b>	<b>5723.695</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	7467	6578	7421	5356
MSPGCL Hydro	618	217	219	173
MSPGCL Gas	289	287	291	304
MSPGCL Total Generation	8374	7082	7931	5833
Central Sector Receipt	9012	8992	7191	6458
WIND	97	132	238	749
CPP / IPP Thermal	7084	6865	7323	6798
CPP / IPP Gas	0	0	0	0
SOLAR	1521	1731	106	0
Exchange with Mumbai	-1882	-1952	-1510	-1430
<b>MSEDCL DEMAND MET</b>	<b>23742</b>	<b>22388</b>	<b>20805</b>	<b>18076</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	23742	22388	20805	18076
TPCL GENERATION	1108	1050	1168	463
AEML GENERATION	0	0	89	0
<b>MUMBAI DEMAND</b>	<b>2990</b>	<b>3002</b>	<b>2767</b>	<b>1893</b>
<b>OTHER DISCOM DEMAND</b>	<b>464</b>	<b>462</b>	<b>474</b>	<b>332</b>
STATE DEMAND MET	27196	25852	24046	20301
<b>STATE DEMAND</b>	<b>27196</b>	<b>25852</b>	<b>24046</b>	<b>20301</b>
Frequency (Hz)	50.04	50.01	50.02	49.96

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 18:01 Hrs	49.81 Hz at 21:11 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

## Daily and Progressive Generation, Maximum, Minimum for 15/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 6	4.23	64.23	185	135
Unit 8	13.73	151.80	636	383
Unit 9	12.70	189.14	605	387
Unit 10	13.32	206.61	630	390
<b>Total</b>	<b>43.98</b>	<b>611.79</b>		
<b>Bhusawal</b>				
Unit 3	0.00	38.06	0	0
Unit 4	9.36	140.24	500	285
Unit 5	8.88	133.98	500	280
<b>Total</b>	<b>18.24</b>	<b>312.29</b>		
<b>Parli</b>				
Unit 6	4.18	64.62	250	133
Unit 7	4.22	62.18	245	144
Unit 8	1.47	53.22	208	0
<b>Total</b>	<b>9.87</b>	<b>180.03</b>		
<b>Chandrapur</b>				
Unit 3	3.26	48.88	156	120
Unit 4	3.17	39.83	149	120
Unit 5	8.20	125.07	420	290
Unit 6	7.42	110.86	370	265
Unit 7	8.38	58.78	470	281
Unit 8	9.00	127.34	430	281
Unit 9	10.11	142.96	490	281
<b>Total</b>	<b>49.55</b>	<b>653.72</b>		
<b>Paras</b>				
Unit 3	5.60	81.52	242	220
Unit 4	5.53	85.50	237	222
<b>Total</b>	<b>11.13</b>	<b>167.02</b>		
<b>Khaparkheda</b>				
Unit 1	0.00	51.75	0	0
Unit 2	0.00	27.92	0	0
Unit 3	3.71	56.76	177	127
Unit 4	4.06	62.02	193	134
Unit 5	9.69	151.29	470	280
<b>Total</b>	<b>17.46</b>	<b>349.74</b>		
<b>Nasik</b>				
Unit 3	3.39	16.30	159	124
Unit 4	1.65	47.69	159	0
Unit 5	3.39	49.31	162	114
<b>Total</b>	<b>8.43</b>	<b>113.31</b>		
<b>Uran</b>				
All Units	7.16	98.06	310	283
<b>Total</b>	<b>7.16</b>	<b>98.06</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>PENCH (MS)</b>				
Pench (MS)	0.59	2.84	48	0
<b>Total</b>	<b>0.59</b>	<b>2.84</b>		
<b>Koyna</b>				
Stage 1-2	1.32	31.74	250	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.03	26.15	501	0
Stage 3	0.56	12.94	160	0
<b>Total</b>	<b>2.91</b>	<b>70.83</b>		
<b>Hydro</b>				
KDPH	0.86	8.37	36	36
VTRNA	0.00	0.02	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.30	32.88	99	93
GHATGHAR	0.66	13.02	250	0
<b>Total</b>	<b>3.82</b>	<b>54.29</b>		
<b>Wind</b>				
Total	8.25	153.24	0	0
<b>Total</b>	<b>8.25</b>	<b>153.24</b>		
<b>CPP</b>				
APML(Mus)	60.29	863.98	0	0
JSWEL(Mus)	21.83	356.99	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.21	358.64	0	0
SWPGPL-Mus	12.04	179.64	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.07	69.09	269	151
Other(Mus)	37.13	560.93	0	0
JPL	0.00	24.15	0	0
<b>Total</b>	<b>167.57</b>	<b>2413.42</b>		
<b>SOLAR</b>				
Total	12.66	188.09	0	0
<b>Total</b>	<b>12.66</b>	<b>188.09</b>		
<b>Tata</b>				
Trombay 5	5.76	114.52	468	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.62	23.01	108	38
Trombay 7B	1.16	15.05	65	35
TATA Hydro	6.26	66.31	435	38
Trombay 8	5.33	68.73	242	134
<b>Total</b>	<b>20.12</b>	<b>287.61</b>		
<b>AEML</b>				
DTPS U-1&2	1.05	67.42	247	0
<b>Total</b>	<b>1.05</b>	<b>67.42</b>		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	158.66	2387.90	MSPGCL Total	173.14	2613.92
			MSPGCL Thml+Gas	165.82	2485.95	Koyna 1,2 & 4 Total	2.35	57.89
			MSPGCL Hydro	7.32	127.96	State Total	382.79	5723.70

# State Load Despatch Center, Airoli (MSETCL)

# Annexure-2

## Hourly Load Data As on 15/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5428	183	303	5914	773	6788	0	0	6555	6705	-1647	18162	0	0	18162	2126	371	20659	50.00
2	5322	173	304	5799	858	6768	0	0	6406	6783	-1522	18345	0	0	18345	1993	341	20679	49.96
3	5356	173	304	5833	749	6798	0	0	6332	6458	-1430	18076	0	0	18076	1893	332	20301	49.96
4	5389	172	304	5865	806	6816	0	0	6260	6540	-1370	18339	0	0	18339	1828	318	20485	50.00
5	5828	171	305	6304	692	6869	0	0	6267	6810	-1367	18937	0	0	18937	1846	371	21154	49.98
6	6511	171	307	6989	549	6880	0	2	6935	7224	-1419	19820	0	0	19820	1961	405	22186	50.01
7	7190	173	308	7671	441	7005	0	56	7280	7501	-1379	20877	0	0	20877	2114	418	23409	50.02
8	7423	813	306	8542	412	7098	0	321	7370	7707	-1342	22283	0	0	22283	2295	455	25033	49.95
9	7496	1134	309	8939	173	7089	0	713	7814	8021	-1639	22816	0	0	22816	2597	480	25893	50.00
10	7471	785	303	8559	98	7087	0	1126	8619	8919	-1837	23478	0	0	23478	2851	474	26803	50.01
11	7467	618	289	8374	97	7084	0	1521	9076	9012	-1882	23742	0	0	23742	2990	464	27196	50.04
12	7263	309	287	7859	83	7031	0	1731	9194	8750	-1934	23056	0	0	23056	3052	464	26572	50.02
13	6578	217	287	7082	132	6865	0	1731	9201	8992	-1952	22388	0	0	22388	3002	462	25852	50.01
14	5767	216	285	6268	162	6819	0	1578	9037	9130	-1873	21623	0	0	21623	2849	461	24933	50.02
15	6188	216	283	6687	183	6904	0	1451	8906	8861	-1886	21759	0	0	21759	2856	441	25056	50.02
16	6821	221	287	7329	191	6905	0	1171	8813	8650	-1849	21939	0	0	21939	2860	458	25257	50.02
17	6827	219	289	7335	204	7105	0	757	8559	7995	-1638	21291	0	0	21291	2839	467	24597	50.02
18	7192	219	293	7704	228	7267	0	389	7445	7411	-1602	20926	0	0	20926	2784	471	24181	50.02
19	7421	219	291	7931	238	7323	0	106	7518	7191	-1510	20805	0	0	20805	2767	474	24046	50.02
20	7443	220	295	7958	261	7297	0	12	7198	6944	-1410	20594	0	0	20594	2729	468	23791	50.02
21	7035	186	304	7525	187	7249	0	0	6334	6413	-1334	19574	0	0	19574	2572	466	22612	50.02
22	6742	169	302	7213	218	6944	0	0	6739	6625	-1605	18948	0	0	18948	2423	447	21818	50.02
23	6430	169	305	6904	225	6811	0	0	6832	6642	-1612	18564	0	0	18564	2301	406	21271	50.02
24	6074	174	310	6558	287	6765	0	0	6673	6741	-1511	18414	0	0	18414	2192	426	21032	50.02
<b>MUs</b>	<b>158.66</b>	<b>7.32</b>	<b>7.16</b>	<b>173.14</b>	<b>8.25</b>	<b>167.57</b>	<b>0.00</b>	<b>12.67</b>	<b>181.36</b>	<b>182.03</b>	<b>-38.55</b>	<b>494.76</b>	<b>0.00</b>	<b>0.00</b>	<b>494.76</b>	<b>59.72</b>	<b>10.34</b>	<b>564.82</b>	<b>50.01</b>

**NOTE : ALL VALUES IN MW**

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

\*Load Shedding due to Transmission Constraint :-

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 15/Jan/2024**

Position as on 6.30 Hrs of 16/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
<b>MSPGCL</b>								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	05/02/2024
MSPGCL	Koyna Unit 3	70	15/01/2024	08:45		Continued.	Generator Excitation system new panel commissioning activity	18/01/2024
<b>Total Capacity MSPGCL</b>		718						
<b>AEML</b>								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
<b>Total Capacity AEML</b>		250						
<b>IPP</b>								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
<b>Total Capacity IPP</b>		660						
<b>CENT.SECTOR</b>								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
<b>Total Capacity CENT.SECTOR</b>		540						
<b>Total Capacity PLANNED OUTAGE</b>		2168						
<b>FORCED OUTAGE</b>								
<b>MSPGCL</b>								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	04/01/2024	20:03		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56		Continued.	work Seal liner outage	20/01/2024
MSPGCL	Nasik Unit 4	210	13/01/2024	09:50	15/01/2024	10:05	Condenser tube leakage.(Tolling of Coal since 20:00 on dt. 13.01.2024.)	
MSPGCL	Khaparkheda Unit 1	210	14/01/2024	06:04	16/01/2024	07:50	Drum level low	16/01/2024
MSPGCL	Parli Unit 8	250	15/01/2024	09:16		Continued.	Boiler Tube Leakage	17/01/2024
<b>Total Capacity MSPGCL</b>		1108						
<b>TPC-G</b>								
TPC-G	Trombay 5	500	13/01/2024	15:30	15/01/2024	05:14	CW tunnel leak	15/01/2024
<b>Total Capacity TPC-G</b>		500						
<b>AEML</b>								
AEML	AEML Unit 1	250	13/01/2024	20:50	15/01/2024	18:03	Boiler Tube Leakage	15/01/2024
<b>Total Capacity AEML</b>		250						
<b>IPP</b>								

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 15/Jan/2024**

Position as on 6.30 Hrs of 16/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	JSW (J) U4	300	13/01/2024	00:13	15/01/2024	11:55	Condenser DP High.	15/01/2024
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	18/01/2024
<b>Total Capacity IPP</b>		450						
<b>CENT.SECTOR</b>								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
<b>Total Capacity CENT.SECTOR</b>		320						
<b>Total Capacity FORCED OUTAGE</b>		2628						
<b>FORCED OUTAGE DUE TO NO PPA</b>								
<b>IPP</b>								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
<b>Total Capacity IPP</b>		988						
<b>Total Capacity FORCED OUTAGE DUE TO NO PPA</b>		988						

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 15/Jan/2024**

**Statement-VII**

Position as on 6.30 Hrs of 16/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>765 KV ICT Outages/Trippings</b>							
765/400kV 1500 MVA ICT-1 @ TIRORA	IntraState	15/01/2024	10:12			PO	Annual maintenance & testing transformer. Annual maintenance of main bay & tie bay equipment's.
<b>400 KV MAINBAY Outages/Trippings</b>							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
MAIN BAY (413) OF 500MVA ICT - 2 @ TAPTITANDA	IntraState	15/01/2024	12:30			PO	CB mechanism Overhauling work through M/s CGL service Engineer.
<b>400 KV LINE Outages/Trippings</b>							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS&#65533;
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV TBC @ KHADKA	IntraState	16/01/2024	09:30			PO	For C& tan delta Measurement and routine bay maintenance work
<b>400 KV ICT Outages/Trippings</b>							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 15/Jan/2024**

**Statement-VII**

Position as on 6.30 Hrs of 16/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
<b>400 KV BR Outages/Trippings</b>							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
<b>220 KV TBC Outages/Trippings</b>							
BUS COUPLER @ 5 STAR MIDC	IntraState	15/01/2024	10:09	15/01/2024	12:20	PO	for diagnostic testing (CT) work on dt.15.01.2024
<b>220 KV LINE Outages/Trippings</b>							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
TALANDGE - SAWANTWADI	IntraState	15/01/2024	09:09	15/01/2024	17:23	PO	Replacement of Insulator found faulty in PID
KALWA SALSETTE - 4	IntraState	15/01/2024	10:05	15/01/2024	10:23	T	Tripped on Distance protection
KARAD - OGALEWADI CKT 1	IntraState	15/01/2024	10:44			PO	HV CB Mechanism Overhauling Work
URAN - ULWE GIS CKT	IntraState	15/01/2024	11:09	15/01/2024	15:20	T	Tripped on Distance Protection
URAN - KHARGHAR 2	IntraState	15/01/2024	11:09	15/01/2024	15:15	T	Tripped on Distance protection
BHOSARI 2 - TELCO	IntraState	15/01/2024	11:24	15/01/2024	12:57	T	Tripped on Distance Protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/01/2024	12:17	15/01/2024	17:11	T	Tripped on Distance Protection.
KAMBA - VASAI	IntraState	15/01/2024	13:03	15/01/2024	13:20	T	Tripped from Vasai end only
PADGHE - NALASOPARA - VASAI (T)	IntraState	15/01/2024	13:03	15/01/2024	19:03	T	Tripped on Distance protection
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	15/01/2024	16:54	15/01/2024	23:01	T	Line tripped due to LBB operated at Navsari End.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	15/01/2024	16:54	15/01/2024	19:09	T	Tripped due to LBB operated at 220KV Navsari end.
CHEMBUR (AEML) - NERUL (M)	IntraState	15/01/2024	16:59	15/01/2024	19:36	T	Tripped on Distance protection.
220KV GIS DCHI - COLOURCHEM	IntraState	15/01/2024	18:01	15/01/2024	18:30	T	Tripped On Distance protection
AAREY - AEML BORIVALI	IntraState	15/01/2024	18:16	15/01/2024	18:37	T	Tripped on distance protection
POPHALI - KDPH	IntraState	16/01/2024	09:25			PO	For replacement of damaged conductor at loc no 20 R ph KDPH side & loc no 14R ph
<b>220 KV ICT Outages/Trippings</b>							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	15/01/2024	09:05	15/01/2024	12:30	T	Tripped HV with no indications



**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 15/Jan/2024**

**Statement-VII**

Position as on 6.30 Hrs of 16/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 kV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	15/01/2024	10:32	15/01/2024	17:27	PO	For quarterly maint work
220/132 KV 200 MVA ICT 2 @ BABHLESHWAR	IntraState	15/01/2024	15:50	15/01/2024	19:35	PO	To Attend Hot spot on HV side Y ph. breaker bottom and Diagnostics.
<b>110 KV LINE Outages/Trippings</b>							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage