

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Jan/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	148.158	2138.915	1) Gujrat	-1.593	-41.248
2) Hydro	12.722	178.031	2) Madhya Pradesh	-1.527	39.325
3) Gas	7.219	107.265	3) Chattisgarh	4.720	74.660
Total MSPGCL	168.099	2424.211	4) Maharashtra	228.131	2926.388
B) 1) APLM	45.668	935.078	5) Goa (Amona)	-2.565	-36.772
2) JSWEL	23.030	350.534	Total	227.166	2962.353
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.488	511.155
4) RPL(AMT)	31.441	427.849	b) Mumbai Drawl	41.915	569.594
5) SWPGPL	12.066	178.232	c) MSEDCL Bilateral *	106.604	1313.010
6) Other IPP	30.665	678.626	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.436	509.725
C) 1) TPCL Thermal	4.156	62.691	Include PX	0.000	0.000
2) TPCL Hydro	3.021	48.704	Standby	0.052	1.430
3) TPCL Gas	4.285	62.119	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.197	125.846	1) MSEDCL	515.657	7681.029
D) STATE			2) Mumbai Discoms	61.569	868.937
1) Thermal	303.381	4897.771	3) Other Discoms	12.130	183.796
(A1+C1+C4+(B1-B6))			TOTAL STATE	589.356	8733.762
2) Hydro	15.743	226.735			
(A2+C2)					
3) Gas	11.504	169.384			
(A3+B7+C3)					
4) Wind	14.883	173.611			
6) SOLAR	16.684	303.925			
TOTAL STATE	362.195	5771.426			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6594	6210	6718	5497
MSPGCL Hydro	390	270	1404	246
MSPGCL Gas	324	283	370	297
MSPGCL Total Generation	7308	6763	8492	6040
Central Sector Receipt	11531	10625	9494	7274
WIND	810	433	218	1048
CPP / IPP Thermal	6110	5712	5994	5968
CPP / IPP Gas	0	0	0	0
SOLAR	2273	2706	0	0
Exchange with Mumbai	-2208	-2452	-1634	-1130
MSEDCL DEMAND MET	25273	23264	22013	18779
Load Shedding	0	0	0	0
MSEDCL DEMAND	25273	23264	22013	18779
TPCL GENERATION	493	405	825	365
AEML GENERATION	429	292	482	305
MUMBAI DEMAND	3130	3149	2941	1800
OTHER DISCOM DEMAND	551	523	551	421
STATE DEMAND MET	28954	26936	25505	21000
STATE DEMAND	28954	26936	25505	21000
Frequency (Hz)	49.96	50.00	50.01	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 17.02 Hrs	49.83 Hz at 14.54 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 15/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.00	60.66	174	130
Unit 8	14.23	173.34	608	578
Unit 9	0.00	0.00	0	0
Unit 10	13.12	197.38	560	520
Total	31.34	431.37		
Bhusawal				
Unit 3	3.58	50.46	180	125
Unit 4	9.27	129.16	490	275
Unit 5	9.03	128.16	460	280
Total	21.88	307.78		
Parli				
Unit 6	4.34	60.33	247	140
Unit 7	4.30	47.98	248	140
Unit 8	4.18	61.81	221	146
Total	12.83	170.12		
Chandrapur				
Unit 3	3.98	56.76	193	118
Unit 4	3.33	29.75	163	113
Unit 5	8.12	117.61	390	270
Unit 6	0.00	0.00	0	0
Unit 7	9.82	124.35	486	292
Unit 8	10.00	134.87	450	368
Unit 9	0.00	120.87	0	0
Total	35.25	584.20		
Paras				
Unit 3	4.74	47.68	229	147
Unit 4	4.85	71.85	236	153
Total	9.60	119.53		
Khaparkheda				
Unit 1	4.08	57.12	185	140
Unit 2	4.04	60.35	192	133
Unit 3	4.24	49.56	202	135
Unit 4	4.14	58.18	184	158
Unit 5	11.31	164.45	485	459
Total	27.81	389.66		
Nasik				
Unit 3	3.19	47.44	163	117
Unit 4	2.95	40.51	162	96
Unit 5	3.31	48.30	177	112
Total	9.45	136.25		
Uran				
All Units	7.22	107.26	370	282
Total	7.22	107.26		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.53	7.99	24	20
Total	0.53	7.99		
Koyna				
Stage 1-2	2.47	39.02	425	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	3.00	40.73	745	0
Stage 3	1.24	17.20	234	0
Total	6.70	96.94		
Hydro				
KDPH	0.86	11.33	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.44	6.92	61	0
BHIRA T.R.	0.14	2.40	40	0
SMLHY_PTN	3.81	52.42	171	130
GHATGHAR	0.76	7.97	125	0
Total	6.02	81.09		
Wind				
Total	14.88	173.61	0	0
Total	14.88	173.61		
CPP				
APML(Mus)	45.67	935.08	0	0
JSWEL(Mus)	23.03	350.53	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.44	427.85	0	0
SWPGPL-Mus	12.07	178.23	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.37	86.58	229	147
Other(Mus)	24.08	559.41	0	0
JPL	2.22	32.63	137	73
Total	142.87	2570.32		
SOLAR				
Total	16.68	303.92	0	0
Total	16.68	303.92		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.71	38.88	115	111
Trombay 7B	1.57	23.24	67	65
TATA Hydro	3.02	48.70	433	15
Trombay 8	4.16	62.69	221	130
Total	11.46	173.51		
AEML				
DTPS U-1&2	8.20	125.85	490	290
Total	8.20	125.85		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	148.16	2138.92	MSPGCL Total	168.10	2424.21
			MSPGCL Thml+Gas	155.38	2246.18	Koyna 1,2 & 4 Total	5.46	79.75
			MSPGCL Hydro	12.72	178.03	State Total	362.20	5771.43

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 15/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5528	246	295	6069	845	6027	0	0	7665	7519	-1411	18568	0	0	18568	2108	481	21157	49.95
2	5382	246	295	5923	859	5954	0	0	7613	7857	-1278	18858	0	0	18858	1961	457	21276	49.98
3	5449	250	297	5996	898	5973	0	0	7507	7563	-1185	18820	0	0	18820	1857	425	21102	49.99
4	5497	246	297	6040	1048	5968	0	0	7434	7274	-1130	18779	0	0	18779	1800	421	21000	49.97
5	5567	256	297	6120	1094	5990	0	0	7703	7713	-1135	19353	0	0	19353	1796	429	21578	49.97
6	5606	260	299	6165	1085	6038	0	0	8498	8554	-1278	20106	0	0	20106	1934	458	22498	49.99
7	5901	398	299	6598	1099	6256	0	6	9347	9396	-1459	21409	0	0	21409	2159	487	24055	50.00
8	6693	935	301	7929	978	6495	0	217	9193	9294	-1488	22921	0	0	22921	2379	504	25804	50.00
9	6815	1690	297	8802	922	6496	0	820	9113	9278	-1488	24302	0	0	24302	2690	528	27520	50.05
10	6786	1050	340	8176	835	6419	0	1588	10052	10278	-1778	24979	0	4	24979	2948	539	28466	49.99
11	6594	390	324	7308	810	6110	0	2273	11628	11531	-2208	25273	0	7	25273	3130	551	28954	49.96
12	6339	607	286	7232	612	5834	0	2554	10988	11095	-2457	24349	0	5	24349	3205	521	28075	50.02
13	6210	270	283	6763	433	5712	0	2706	10862	10625	-2452	23264	0	2	23264	3149	523	26936	50.00
14	6156	402	282	6840	331	5657	0	2427	10454	10417	-2305	22829	0	0	22829	3017	538	26384	49.99
15	6503	354	282	7139	192	5673	0	1929	11101	10888	-2302	23008	0	0	23008	3027	511	26546	49.93
16	6651	304	285	7240	154	5686	0	1307	11740	11570	-2319	23092	0	11	23092	3046	546	26684	50.00
17	6727	556	284	7567	125	5664	0	682	11498	11267	-2277	22478	0	0	22478	3039	550	26067	50.04
18	6776	884	290	7950	207	5946	0	175	9970	10031	-1999	21759	0	0	21759	2974	551	25284	50.05
19	6718	1404	370	8492	218	5994	0	0	9365	9494	-1634	22013	0	0	22013	2941	551	25505	50.01
20	6726	918	331	7975	261	6011	0	0	9726	9682	-1607	21781	0	0	21781	2841	541	25163	50.03
21	6455	296	295	7046	428	5754	0	0	9657	9404	-1857	20251	0	0	20251	2656	524	23431	49.98
22	6129	240	295	6664	495	5704	0	0	9077	8929	-1780	19499	0	0	19499	2478	513	22490	49.98
23	5529	219	297	6045	461	5736	0	0	8951	8893	-1614	19027	0	0	19027	2293	494	21814	50.01
24	5421	301	298	6020	493	5773	0	0	8618	8614	-1474	18936	0	0	18936	2146	490	21572	49.99
MUs	148.16	12.72	7.22	168.10	14.88	142.87	0.00	16.68	227.76	227.17	-41.92	515.66	0.00	0.03	515.66	61.57	12.13	589.36	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out 132kV Rahuri s/s & 220kV Malegaon s/s due to overloading of 132 KV BBLR to Rahuri line & 220KV Malegaon to Dhule line respectively.

Maximum Demand scenario for the date 15/Jan/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28954 MW	25273 MW	3205 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Jan/2025

Position as on 6.30 Hrs of 16/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	24/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	20/01/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	24/01/2025
MSPGCL	Koyna Unit 6	80	15/01/2025	18:11	15/01/2025	19:50	Due to 220 KV Bus section tripped at pophali ss	
MSPGCL	Koyna Unit 8	80	15/01/2025	18:11	15/01/2025	20:15	Due to 220 KV Bus section tripped at pophali ss	
MSPGCL	Koyna Unit 7	80	15/01/2025	18:11	15/01/2025	23:35	Due to 220 KV Bus section tripped at pophali ss	
MSPGCL	Koyna Unit 5	80	15/01/2025	18:11	15/01/2025	23:38	Due to 220 KV Bus section tripped at pophali ss	
Total Capacity MSPGCL		1725						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	Adani U-5	660	11/01/2025	12:03	16/01/2025	14:45	APH-A inlet bellow leakage	16/01/2025
IPP	Adani U-4	660	12/01/2025	12:20		Continued.	APH-A inlet bellow leakage	17/01/2025
IPP	IEPL Unit 1	270	16/01/2025	13:55		Continued.	Bottom ash evacuation problem	20/01/2025
Total Capacity IPP		1590						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water	05/04/2025

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 15/Jan/2025

Position as on 6.30 Hrs of 16/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4135						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	14/01/2025	10:30	15/01/2025	09:30	Zero Schedule given by MSEDCL.	
MSPGCL	Uran Unit 6	108	15/01/2025	10:25	15/01/2025	18:05	Zero schedule by LM cell	
MSPGCL	Uran Unit 6	108	15/01/2025	19:30	16/01/2025	07:37	zero schedule given by MSEDCL.	
MSPGCL	Uran Unit 6	108	16/01/2025	10:23	16/01/2025	18:00	No schedule by LM cell	
MSPGCL	Uran Unit 6	108	16/01/2025	19:15		Continued.	No schedule by LM cell	
Total Capacity MSPGCL		648						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		798						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 16/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
MAIN BAY (403) OF FUTURE LINE @ KUDUS	IntraState	16/01/2025	10:22	16/01/2025	19:05	PO	Annual Maintenance of bays equipment & Diagnostics Testing Work
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KUDUS - KALA CKT - 1	InterState	16/01/2025	14:43	16/01/2025	19:00	HT	For attending HOT SPOT on line isolator.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	14/01/2025	20:32	15/01/2025	08:22	HT	overvoltage
JAIGAD - KARAD CKT - 1	IntraState	14/01/2025	20:35	15/01/2025	09:58	HT	overvoltage
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	15/01/2025	12:04	16/01/2025	08:36	HT	H/T For load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	15/01/2025	22:08	16/01/2025	08:45	HT	overvoltage
JAIGAD - KARAD CKT - 2	IntraState	15/01/2025	22:15	16/01/2025	10:18	HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	15/01/2025	23:00	15/01/2025	23:00	HT	OV
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 1	IntraState	16/01/2025	09:31	16/01/2025	21:35	PO	Routine maintenance, diagnostic testing work and LBB relay retrofitting
TBC @ PARLI	IntraState	16/01/2025	10:20	16/01/2025	16:25	PO	1) CB & CT testing work. (2) Bay maintenance work.
CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2	IntraState	16/01/2025	12:03	16/01/2025	17:53	PO	Diagnostic testing & maintenance work
KHADKA-AURANGABAD (WALUJ)	IntraState	16/01/2025	20:13		Continued.	HT	Line hand trip for over voltage management.
JAIGAD - KARAD CKT - 1	IntraState	16/01/2025	22:04		Continued.	HT	overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	12/01/2025	11:32	15/01/2025	13:39	EO	E/O required on 400/220KV,105MVA Spare ICT for Safety clearance purpose. The 400/132KV,200MVA ICT-2 dismantled for repairing purpose & winching is in progress which cross the spare ICT bay. Hence E/O required on 400/220KV,105MVA Spare ICT as sefty precaution for loading dismentaled ICT 2.
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	15/01/2025	22:44	16/01/2025	06:30	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT -5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 15/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 16/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
95 MVA STN TF - II @KORADI 2	IntraState	16/01/2025	10:11		Continued.	PO	Installation, Testing & comissioning of dedicated metering CT & IVT
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	16/01/2025	11:18	16/01/2025	21:35	PO	For Maintenance & Testing work
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	16/01/2025	22:44		Continued.	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT -5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.
400 KV BR Outages/Tripping							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Tripping							
BUS COUPLER @ PHURSUNGI	IntraState	15/01/2025	09:48	15/01/2025	21:01	HT	Hand Tripped.
220 KV MAINBAY Outages/Tripping							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Tripping							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 16/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	14/01/2025	10:41			T	Tripped at Navsary end only , YB ph fault
HINJAWADI I- CHINCHWAD	IntraState	15/01/2025	07:24	15/01/2025	21:40	HT	Hand Tripped.
BUTIBORI-SUNVIJAY	IntraState	15/01/2025	08:40	16/01/2025	01:25	PO	Outage is availed for diagnostic testing works at both sides.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	15/01/2025	10:03	15/01/2025	20:04	HT	Hand Tripped.
BIDRI - SAWANTWADI	IntraState	15/01/2025	10:06	15/01/2025	18:25	PO	For insulator cleaning work.
CHAKAN-MAHINDRA VEHICLE	IntraState	15/01/2025	11:40	15/01/2025	14:19	PO	For attending Hotspot of 154 Deg Cel on 29B Bus isolator
KANDALGAON - POSCO	IntraState	15/01/2025	11:45	15/01/2025	16:28	PO	For attending damaged conductor by applying midspan joint with new conductor and line maintenance work.
220 KV KHAPARKHEDA 2 (NEW) - KANHAN CKT	IntraState	15/01/2025	13:35	15/01/2025	17:40	PO	For attending Hot Spot at various cut point locations
PARLI NEW TPS - BEED CKT 1	IntraState	15/01/2025	15:35	15/01/2025	19:15	T	B end RPH Y PH 41.02 km Z1 2.411 KA 2.677 KA P. end 5.02 KA Y 4.84 KA Z1 43.87 Km
NEW KOYNA - POPHALI	IntraState	15/01/2025	18:04	15/01/2025	19:55	T	Tripped due to junction breaker of Unit 7 from pophali end only
POPHLI PEDHMBE LINE- 2	IntraState	15/01/2025	18:11	15/01/2025	19:35	T	Tripped due to junction breaker of Unit 7
NERLE- POPHALI	IntraState	15/01/2025	18:11	15/01/2025	20:10	T	Tripped due to junction breaker of Unit 7 from pophali end only
MALEGAON - KALWAN CKT-1	IntraState	16/01/2025	08:45	16/01/2025	12:13	PO	For diagnostic testing work
POPHLI PEDHMBE LINE- 2	IntraState	16/01/2025	09:20	16/01/2025	16:38	PO	For cold washing of insulator strings and other line maintenance work
HALKARNI - TILARI LINE	IntraState	16/01/2025	10:22	16/01/2025	18:11	PO	Insulator cleaning work
MAHAD-KALAMBANI(TSS)	IntraState	16/01/2025	10:37	16/01/2025	17:26	PO	"Hotspot attending work at Loc.No.01 Kalambani side- Y Ph-343 C Jumper replacement work B Ph-Conductor strands cut at both side (Mahad side and Kalambani side), Cold washing of insulator strings and Other line maintenance work "
MAIN BUS - 2 @ VERSOVA	IntraState	16/01/2025	10:39	16/01/2025	16:18	PO	Annual maintenance of Main Bus-2.
CHAKAN-BHOSARI 1	IntraState	16/01/2025	10:58	16/01/2025	16:04	PO	Routine maintenance work and C & Tan delta of CT. Wave trap palm replacement work
132 KV BHANDARA (220 KV) - AMBHORA CKT	IntraState	16/01/2025	11:23	16/01/2025	16:00	PO	FOR BACKUP PROTECTION RELAY REPLACEMENT WORK BY TESTING UNIT BHANDARA.
MALEGAON - KALWAN CKT-2	IntraState	16/01/2025	13:26	16/01/2025	15:47	PO	: For diagnostic testing work only

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 16/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
LONAND-PHALTAN MIDC	IntraState	16/01/2025	13:47	16/01/2025	16:40	PO	Replacement work of R & B Ph LA
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132KV 200MVA ICT 2 @ JEUR	IntraState	15/01/2025	10:33	15/01/2025	13:10	PO	Outage is required for Quarterly Maintenance
220/132 KV 100 MVA ICT 1 @ YAVATMAL	IntraState	15/01/2025	10:35	15/01/2025	13:35	EO	For attending oil leakage
220/132 KV 100 MVA ICT 1 @ SOUTH SOLAPUR	IntraState	15/01/2025	11:05	15/01/2025	13:48	PO	Outage is required for Quarterly Maintenance
220/132KV 200MVA ICT 1 @ LONAND	IntraState	16/01/2025	10:05	16/01/2025	10:55	PO	Y Ph Bushing Jump HotSpot attending Work
220/22KV 50MVA PTR 1 @ NANDED CITY	IntraState	16/01/2025	10:08	16/01/2025	16:44	PO	Replacemnent of faulty MOG
220/132 KV 100 MVA ICT 3 @ LONAND	IntraState	16/01/2025	14:38	16/01/2025	15:18	PO	Y Ph HV Bushing Jump Hotspot attending Work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
KANHAN-PENCH	IntraState	16/01/2025	09:13	16/01/2025	18:37	PO	For routine maintenance work
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage