



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Feb/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.576	1827.059	1) Gujrat	9.163	88.581
2) Hydro	8.176	198.875	2) Madhya Pradesh	21.467	276.467
3) Gas	11.380	162.239	3) Chattisgarh	8.910	139.260
Total MSGENCO	133.132	2188.173	4) Maharashtra	71.672	1065.819
B) 1) JSW JAIGAD	25.861	381.117	5) Goa	-6.899	-85.414
2) WPCL	8.642	127.949	6) TAPS 1&2 Injection	3.830	26.601
3) ADANI	0.000	0.000	7) RGPPL Injection	6.459	48.514
4) Other CPP / IPP	11.428	173.865	8) Pench (Excess)	-0.221	-6.701
5) Wind Generation	4.579	53.669	# Total Cent. Sector	114.381	1553.127
6) PENCH (MS)	0.221	6.701	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-15.521	-156.740
1) TPCL Thermal	21.140	307.391	G) Bilateral Power *		
2) TPCL Hydro	5.809	75.758	1) MSEDCL Bilateral	27.900	389.867
TOTAL TPCL	26.949	383.149	Include PX	3.277	28.167
3) REL Thermal	12.188	183.496	2) MUMBAI Bilateral	13.963	163.365
D) STATE			Include PX	2.972	-12.643
1) Thermal (A1+C1+C3)	146.904	2317.946	3) MUMBAI Schedule	13.963	163.365
2) Hydro (A2+B5+C2)	14.206	281.334	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.380	162.239	1) MSEDCL	282.723	4327.861
4) Wind (B4)	4.579	53.669	2) TPCL	35.705	475.794
5) CPP (B1+B2+B3)	45.931	682.931	3) REL	18.953	247.607
TOTAL STATE	223.000	3498.119	TOTAL STATE	337.381	5051.262

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4762	4706	4605
MSGENCO Hydro	815	652	158
MSGENCO Gas	469	484	459
MSGENCO Total Generation	6046	5842	5222
Central Sector Receipt	5478	4910	4676
WIND	21	328	96
CPP / IPP	2030	1744	1772
Exchange with Mumbai	-854	-720	-506
MSEDCL DEMAND MET	12752	12114	11260
Load Shedding	484	165	50
MSEDCL DEMAND	13236	12279	11310
TPCL GENERATION	1356	1402	673
R-INFRA GENERATION	528	528	391
TPCL+R-INFRA DEMAND	2738	2650	1570
STATE DEMAND MET	15490	14764	12830
STATE DEMAND	15974	14929	12880
Frequency (Hz)	49.99	50.09	50.18

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 21.56 Hrs	49.64 Hz at 18.39 Hrs	50.07	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	44.82	0	0	0
Unit 7	3.60	52.86	180	105	180
Total	3.60	97.69			180
Bhusawal					
Unit 2	4.20	30.46	190	135	180
Unit 3	0.00	45.59	0	0	0
Unit 4	9.78	132.80	450	355	450
Unit 5	0.00	7.16	0	0	
Total	13.98	216.02			630
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	51.52	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	5.41	76.31	247	204	230
Total	5.41	172.24			230
Chandrapur					
Unit 1	3.53	53.07	156	130	150
Unit 2	3.56	51.83	156	132	150
Unit 3	4.83	44.16	205	195	195
Unit 4	4.82	68.95	206	193	200
Unit 5	9.79	147.32	420	394	425
Unit 6	10.52	163.08	470	415	430
Unit 7	9.64	121.74	432	378	400
Total	46.69	650.16			1950
Paras					
Unit 3	5.51	82.04	248	204	230
Unit 4	5.82	67.44	262	225	230
Total	11.33	149.48			460
Khaparkheda					
Unit 1	4.11	60.00	190	135	190
Unit 2	4.32	54.70	187	170	190
Unit 3	3.59	60.26	193	103	190
Unit 4	4.92	39.76	213	176	190
Unit 5	2.89	132.97	165	96	200
Total	19.83	347.69			960
Nasik					
Unit 3	4.17	65.12	185	160	195
Unit 4	4.29	63.05	186	170	185
Unit 5	4.28	65.60	190	167	195
Total	12.74	193.78			575
Uran					
All Units	11.38	162.24	490	457	450
Total	11.38	162.24			450
PENCH (MS)					
Pench (MS)	0.22	6.70	33	0	
Total	0.22	6.70			
Koyna					
Stage 1-2	1.29	46.31	120	40	600
Stage 4	0.44	58.02	200	0	250
Stage 3	0.32	22.31	158	0	240
Kovna 12&4 Total	1.73	104.33			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.05	126.64			1090
Hydro					
KDPH	0.92	6.61	39	38	19
VTRNA	0.92	7.10	61	0	61
TILLARI	0.35	4.78	60	0	60
BHTGR/VEER	0.05	0.81	2	2	2
BHIRA T.R.	0.38	4.47	80	0	40
RNGR+BHTSA	0.36	5.30	15	15	14
BHANDARDRA	0.48	6.72	20	20	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.97	14.43	47	38	9
GHATGHAR	1.71	22.02	250	0	0
Total	6.13	72.23			230
Wind					
MalharPeth	0.19	2.61			
Vankuswadi	0.29	4.11			
ATIT	0.04	0.56			
Kale	0.12	1.23			
Satara	0.99	6.16			
Shirala	0.23	2.20			
K Mahankal	0.05	2.28			
Supa	0.08	1.24			
Vita	1.05	9.28			
Dondaicha	0.76	13.69			
Sakri	0.19	1.66			
Nandurbar	0.07	1.20			
Khandke	0.16	5.07			
Khaparale	0.35	2.36			
Total	4.58	53.67			
CPP					
JSW JAIGAD	25.86	381.12	1173	922	1064
WARDHA	8.64	127.95	364	358	360
Adani	0.00	0.00	0	0	
Other CPPs	11.43	173.86			
Total	45.93	682.93			1424
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.79	152.56	503	284	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.97	43.97	127	112	125
Trombay 7B	1.63	24.36	69	66	65
Trombay 8	5.75	86.50	252	193	250
TATA Hydro	5.81	75.76	471	0	447
Total	26.95	383.15			1387
REL					
1&2	12.19	183.50	529	391	500
Total	12.19	183.50			500
Cent Sect					
Share					4627
Total					4627

MS PG CL	Thermal	113.58	1827.06			4985
	Thml+Gas	124.96	1989.30			5435
	Hydro	8.18	198.88			1320
	Total	133.13	2188.17			6755
State Total		223.00	3498.12			14693

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4808	224	457	5489	235	1869	4460	4494	-471	-546	11541	9	11550	1879	13429	50.15
2	4804	214	458	5476	184	1865	4418	4384	-426	-616	11306	29	11335	1716	13051	50.06
3	4702	154	458	5314	151	1788	4378	4657	-379	-557	11353	31	11384	1626	13010	50.19
4	4605	158	459	5222	96	1772	4380	4676	-376	-506	11260	50	11310	1570	12880	50.18
5	4661	163	461	5285	64	1862	4353	4554	-354	-461	11304	82	11386	1562	12948	50.14
6	4756	153	489	5398	23	1901	4302	4696	-349	-287	11731	253	11984	1680	13664	50.05
7	4742	306	490	5538	40	2006	4561	4738	-421	-311	12011	721	12732	1816	14548	50.04
8	4824	477	488	5789	39	2021	4729	4724	-444	-396	12177	826	13003	1950	14953	49.91
9	4734	464	481	5679	22	2022	4776	4954	-482	-453	12224	786	13010	2214	15224	49.89
10	4767	736	475	5978	16	2023	4941	5198	-597	-631	12617	545	13162	2541	15703	49.95
11	4762	815	469	6046	21	2030	5288	5478	-888	-854	12752	484	13236	2738	15974	49.99
12	4690	680	459	5829	45	2022	5346	5312	-948	-935	12304	596	12900	2822	15722	49.96
13	4683	348	467	5498	106	2021	5127	5301	-916	-930	12023	721	12744	2802	15546	50.04
14	4674	283	467	5424	249	2025	4899	4960	-712	-739	11930	627	12557	2678	15235	50.06
15	4716	188	466	5370	178	2022	4989	4930	-736	-781	11730	532	12262	2721	14983	49.99
16	4738	174	474	5386	168	2021	5008	5089	-749	-795	11880	486	12366	2711	15077	50.05
17	4692	214	476	5382	241	2025	4935	4502	-739	-787	11374	412	11786	2687	14473	50.05
18	4711	234	473	5418	296	1868	4617	4000	-689	-839	10754	373	11127	2613	13740	50.07
19	4688	361	477	5526	363	1865	4583	4834	-676	-744	11854	135	11989	2583	14572	50.02
20	4706	652	484	5842	328	1744	4626	4910	-635	-720	12114	165	12279	2650	14929	50.09
21	4737	513	486	5736	346	1760	4512	4211	-521	-604	11460	117	11577	2506	14083	50.03
22	4768	228	488	5484	408	1763	4482	4556	-498	-735	11476	86	11562	2330	13892	50.23
23	4806	219	489	5514	410	1795	4445	4622	-493	-642	11699	51	11750	2197	13947	50.21
24	4802	218	489	5509	550	1841	4187	4601	-466	-652	11849	35	11884	2066	13950	50.34
MUs	113.58	8.18	11.38	133.13	4.58	45.93	112.34	114.38	-13.96	-15.52	282.72	8.15	290.88	54.66	345.53	50.07

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Feb/2013

Position as on 6.30 Hrs of 16/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	17/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 5	80	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Koyna Unit 6	75	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 3	210	12/02/2013	11.10		Continued.	P.A.Fan Problem	
Uran Unit 5	108	13/02/2013	08.44		Continued.	Gas Shortage	
Koradi Unit 6	210	14/02/2013	02.35		Continued.	Air Heater 6A problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Feb/2013

Position as on 6.30 Hrs of 16/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - I	16/02/2013	06.47		Continued.	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Nasik-Navsari-I	15/02/2013	09.51		Continued.	Insulator Flash Over.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	13/02/2013	17.12		Continued.	Over Voltage
Dhule-S'Sarovar I	13/02/2013	18.18		Continued.	Over Voltage
Kolhapur - Mapusa - I	14/02/2013	03.19		Continued.	Over Voltage
Parli (PG)-Bhadravati I	15/02/2013	18.08		Continued.	Over Voltage.
Kolhapur - Mapusa - I	15/02/2013	21.50		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	16/02/2013	03.13		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	16/02/2013	02.50		Continued.	Y Ph. L A Burst @ Amona.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line upto 15-2-2013
Khadka - Deepnagar - I	12/02/2013	09.44		Continued.	Opportunity outage(For Testing and Cleaning of New Erected C.T.at Khadka)
400/220KV 315 MVA ICT-I @ Talangade	14/02/2013	09.18		Continued.	commissioning of CTR
Akola - Indiabull (Nandgaonpeth)	14/02/2013	10.05	15/02/2013	09.31	Q.M.Work.
400/220KV,500 MVA ICT-III At A'bad.	15/02/2013	08.19		Continued.	Half Yearly Maint.
Lonikand- Koyna Stage IV	15/02/2013	09.50		Continued.	Replacement of Disc.Insulator.
Padgha-Kharghar	15/02/2013	10.14	15/02/2013	14.50	Q.M.Work
Kalwa-Kharghar	15/02/2013	13.20		Continued.	Mumbai Strengthening Work,20 Days.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 15.2.2013.
Kalmeshwar-Ambazari	13/02/2013	10.53		Continued.	Main Breaker Overhauling work
Pophali - Pedambe - II	15/02/2013	08.40	15/02/2013	17.15	R.M.Work.
Khaparkheda-Kawlewada-I	15/02/2013	08.52	15/02/2013	18.49	Earthwire Replacement Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Feb/2013

Position as on 6.30 Hrs of 16/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nivali-Pawas	15/02/2013	09.00		Continued.	Cold Washing of Insulator.
Mudshingi - Peth	15/02/2013	09.20		Continued.	A.M.Work.
220/132KV 200MVA ICT-I at Malegaon	15/02/2013	10.10		Continued.	Q.M.Work.
Borivali - Reliance	15/02/2013	10.30		Continued.	Taken on TBC.
Bhugaon - Lloyed	15/02/2013	12.19	15/02/2013	13.13	Attending Oil Leakage from B Ph Main Metering PT @ Bhugaon S/S.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Nocil - I	15/02/2013	07.54	15/02/2013	12.25	Construction Work.
Kalwa - Nocil - II	15/02/2013	07.54	15/02/2013	12.25	Construction Work.
Kalwa - Washi	15/02/2013	07.59	15/02/2013	12.20	Construction Work.
Voltage Level : 110KV			Outage Type FORCED OUTAGE		
Kalwa-Kalyan-Salsette - I	15/02/2013	21.48	15/02/2013	22.40	To Remove Hangging Wire from R Ph.Conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Karad - Kolhapur - II	14/02/2013	18.06		Continued.	Over Voltage
Karad - Kolhapur - II	15/02/2013	16.40		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	400KV Deepnagar Ckt.I B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Main Bus - I @ Talandge	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
Bus Coupler @ Kolhapur	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
Karad - Kolhapur - I	14/02/2013	10.08		Continued.	R Phase CVT Main Bus-I Burst
Koradi - Indiabull (Nandgaonpeth)	16/02/2013	03.06	16/02/2013	06.26	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik - Ghatghar	15/02/2013	10.25	15/02/2013	13.10	Tractor Touch to Conductor, L G Fault.
Girwali - Parbhani	15/02/2013	14.02	16/02/2013	00.42	Distance Protection,Declared Faulty.
Halkarni -Tillary	16/02/2013	02.50	16/02/2013	03.23	Distance Protection.
Talandge - Sawantwadi	16/02/2013	05.28	16/02/2013	05.48	Distance Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Feb/2013

Position as on 6.30 Hrs of 16/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Akot - Anjangaon	14/02/2013	21.25		Continued.	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	125
	620	125
Bhusawal		
Unit 2	210	160
Unit 3	210	0
Unit 4	500	450
Unit 5	500	
	1420	610
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	240
	1130	240
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	450
	2340	2045
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	165
Unit 2	210	155
Unit 3	210	160
Unit 4	210	195
Unit 5	500	390
	1340	1065
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	30
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	284
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1064
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1424
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4342
	3455	4342