



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Feb/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.948	1814.183	1) Gujrat	2.402	96.207
2) Hydro	10.431	244.371	2) Madhya Pradesh	18.531	255.595
3) Gas	4.225	99.908	3) Chattisgarh	9.070	132.940
Total MSGENCO	135.604	2158.462	4) Maharashtra Net	80.250	1280.626
B) 1) JSW JAIGAD	18.683	284.830	(Incl. 765kV Solapur-Raichur)	-2.912	-8.689
2) WPCL	4.344	39.985	5) Goa	-5.575	-84.733
3) ADANI	38.660	524.490	6) TAPS 1&2 Injection	7.578	101.736
4) Other CPP / IPP	14.426	246.947	7) RGPPL Injection	0.000	0.000
5) Wind Generation	8.802	90.489	8) Pench (Excess)	-0.272	-6.124
6) PENCH (MS)	0.272	6.176			
7) SOLAR	0.593	15.952	# Total Cent. Sector	111.984	1776.247
C) 1) TPCL Thermal	13.708	222.407	F) Other Exchanges		
2) TPCL Hydro	3.062	55.380	1) With TPCL (Excess)	-15.893	-258.662
TOTAL TPCL	16.770	277.787	G) Bilateral Power *		
3) REL Thermal	11.339	174.770	1) MSEDCL Bilateral	15.520	223.792
D) STATE			Include PX	-0.932	-1.003
1) Thermal (A1+C1+C3)	145.995	2211.360	2) MUMBAI Bilateral	11.846	212.030
2) Hydro (A2+B6+C2)	13.765	305.927	Include PX	1.939	87.396
3) Gas (A3)	4.225	99.908	3) MUMBAI Schedule	11.933	217.549
4) Wind (B5)	8.802	90.489	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	76.113	610.422	1) MSEDCL	317.475	4884.916
6) SOLAR (B7)	0.593	15.952	2) TPCL	28.434	458.496
TOTAL STATE	249.493	3334.058	3) REL	15.567	252.713
			TOTAL STATE	361.476	5596.125

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5171	5013	4859
MSGENCO Hydro	1576	552	130
MSGENCO Gas	186	0	335
MSGENCO Total Generation	6933	5565	5324
Central Sector Receipt	5244	4793	3934
WIND	201	364	369
CPP / IPP	3460	3399	2731
SOLAR	90	0	0
Exchange with Mumbai	-772	-881	-354
MSEDCL DEMAND MET	15159	13267	12030
Load Shedding	653	103	41
MSEDCL DEMAND	15812	13370	12071
TPCL GENERATION	1059	816	495
R-INFRA GENERATION	527	497	396
TPCL+R-INFRA DEMAND	2358	2194	1245
STATE DEMAND MET	17517	15461	13275
STATE DEMAND	18170	15564	13316
Frequency (Hz)	49.97	50.08	50.32

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.52 Hz at 01.56 Hrs	49.78 Hz at 18.36 Hrs	50.11	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	44.42	0	0	0
Unit 6	3.68	4.47	165	127	150
Unit 7	3.36	53.08	160	110	160
Total	7.04	101.97			310
Bhusawal					
Unit 2	3.43	52.11	150	135	140
Unit 3	3.66	57.22	170	130	160
Unit 4	8.78	138.44	470	295	500
Unit 5	7.22	95.89	330	250	290
Total	23.10	343.65			1090
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	1.46	43.94	186	0	180
Unit 5	4.05	56.89	178	155	165
Unit 6	5.28	76.95	250	180	185
Unit 7	5.05	72.38	250	119	187
Total	15.84	250.16			717
Chandrapur					
Unit 1	3.33	49.62	142	132	150
Unit 2	0.00	0.00	0	0	0
Unit 3	4.24	63.18	189	165	170
Unit 4	4.46	68.60	210	162	200
Unit 5	0.00	0.00	0	0	0
Unit 6	9.27	120.93	410	362	380
Unit 7	7.52	120.13	352	285	350
Total	28.82	422.47			1250
Paras					
Unit 3	5.22	77.85	249	188	250
Unit 4	5.37	66.29	250	190	250
Total	10.59	144.14			500
Khaparkheda					
Unit 1	4.17	61.85	195	155	180
Unit 2	3.74	54.06	175	130	180
Unit 3	4.37	65.48	197	170	195
Unit 4	4.17	66.21	182	160	190
Unit 5	10.46	159.38	500	376	500
Total	26.92	406.97			1245
Nasik					
Unit 3	0.00	36.66	0	0	0
Unit 4	4.34	52.30	192	170	190
Unit 5	4.30	55.86	195	170	190
Total	8.64	144.82			380
Uran					
All Units	4.22	99.91	338	0	320
Total	4.22	99.91			320
PENCH (MS)					
Pench (MS)	0.27	6.18	33	0	
Total	0.27	6.18			
Koyna					
Stage 1-2	1.56	49.70	270	40	450
Stage 4	3.07	91.24	801	0	250
Stage 3	1.02	30.45	320	0	320
Kovna 12&4 Total	4.63	140.94			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.65	171.40			1020
Hydro					
KDPH	0.74	8.82	38	19	31
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	5.97	62	0	63
BHTGR/VEER	0.05	0.92	3	2	3
BHIRA T.R.	0.15	1.18	40	0	41
RNGR+BHTSA	0.36	5.23	15	14	15
BHANDARDRA	0.00	0.14	0	0	0
ELDARY	0.36	5.34	16	15	15
SMLHY PTN	1.02	14.73	51	40	11
GHATGHAR	1.72	30.64	250	0	0
Total	4.78	72.97			179
Wind					
MalharPeth	0.22	3.21			
Vankuswadi	0.65	5.61			
ATIT	0.08	1.08			
Kale	0.19	1.91			
Satara	3.14	23.26			
Shirala	0.18	2.11			
K Mahankal	0.04	0.68			
Supa	0.17	1.45			
Vita	1.48	12.78			
Dondaicha	1.56	26.13			
Sakri	0.21	3.88			
Nandurbar	0.16	2.42			
Khandke	0.42	2.82			
Khaparale	0.30	3.14			
Total	8.80	90.49			
CPP					
JSW JAIGAD	18.68	284.83	862	687	825
WARDHA	4.34	39.98	183	178	180
Adani	38.66	524.49	1820	1200	1851
Other CPPs	14.43	246.95			245
Total	76.11	1096.25			3101
SOLAR					
Total	0.59	15.95			
Total	0.59	15.95			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.11	155.50	505	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.21	42.76	132	53	120
Trombay 7B	1.39	24.15	72	42	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.06	55.38	387	0	447
Total	16.77	277.79			1127
REL					
1&2	11.34	174.77	527	395	500
Total	11.34	174.77			500
Cent Sect					
Share					4886
Total					4886
MS PG CL	Thermal	120.95	1814.18		5492
	Thml+Gas	125.17	1914.09		5812
	Hydro	10.43	244.37		1199
	Total	135.60	2158.46		7011
State Total		249.49	3334.06		16625

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4867	135	335	5337	281	2828	0	4352	4404	-533	-701	12149	72	12221	1568	13789	50.18
2	4871	130	335	5336	357	2840	0	4200	4183	-447	-476	12252	37	12289	1343	13632	50.35
3	4882	130	334	5346	436	2767	0	4014	4168	-406	-388	12354	41	12395	1273	13668	50.38
4	4859	130	335	5324	369	2731	0	3991	3934	-383	-354	12030	41	12071	1245	13316	50.32
5	4849	130	338	5317	331	2877	0	3983	3922	-390	-378	12094	41	12135	1272	13407	50.26
6	5099	131	338	5568	286	3265	0	4174	4450	-417	-441	13153	66	13219	1373	14592	50.11
7	5265	136	336	5737	295	3384	0	4477	4610	-430	-426	13605	392	13997	1555	15552	50.01
8	5308	417	338	6063	179	3358	19	4716	5022	-402	-422	14219	851	15070	1671	16741	50.07
9	5201	1195	328	6724	97	3363	39	4791	4960	-368	-474	14735	821	15556	1882	17438	50.01
10	5155	1704	318	7177	74	3442	84	4861	5032	-485	-637	15199	602	15801	2184	17985	50.01
11	5171	1576	186	6933	201	3460	90	5067	5244	-656	-772	15159	653	15812	2358	18170	49.97
12	5193	1445	162	6800	333	3517	108	5075	5020	-681	-784	14994	787	15781	2335	18116	50.04
13	5212	505	163	5880	503	3468	84	5048	5045	-654	-624	14356	789	15145	2231	17376	49.99
14	5178	189	121	5488	598	3472	49	4998	5030	-573	-591	14046	233	14279	2046	16325	50.04
15	5128	154	120	5402	715	3452	43	4964	4984	-543	-631	13965	140	14105	2021	16126	49.97
16	5221	155	97	5473	757	3357	41	4890	4964	-522	-617	13975	104	14079	1981	16060	50.04
17	5122	149	41	5312	720	3352	27	4840	4721	-516	-740	13401	102	13503	1992	15495	50.05
18	4774	195	0	4969	534	3183	9	4194	4749	-488	-1184	12287	89	12376	2008	14384	50.09
19	4719	262	0	4981	447	3300	0	4144	4934	-555	-1082	12613	132	12745	2061	14806	50.01
20	5013	552	0	5565	364	3399	0	4420	4793	-631	-881	13267	103	13370	2194	15564	50.08
21	5232	346	0	5578	291	3159	0	4253	4492	-565	-859	12663	103	12766	2094	14860	50.17
22	5170	289	0	5459	248	2832	0	3922	4148	-452	-816	11871	103	11974	1944	13918	50.22
23	4750	222	0	4972	202	2643	0	3858	4452	-389	-850	11419	80	11499	1758	13257	50.04
24	4709	154	0	4863	184	2664	0	4207	4728	-446	-765	11674	71	11745	1613	13358	50.20
MUs	120.95	10.43	4.23	135.60	8.80	76.11	0.59	107.44	111.99	-11.93	-15.89	317.48	6.45	323.93	44.00	367.94	50.11

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Feb/2014

Position as on 6.30 Hrs of 16/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	AOH	
Koyna Unit 2	75	10/02/2014	12.10		Continued.	Pressure Shaft work	01/03/2014
Koyna Unit 1	75	10/02/2014	12.25		Continued.	Pressure Shaft work	01/03/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP INDIABULLS	270	04/02/2014	14.12	16/02/2014	04.35	Loss of fuel.(U-2)	
CPP WPCL U-4	135	12/02/2014	16.53		Continued.	Asp Prob.	
Nasik Unit 3	210	12/02/2014	18.50		Continued.	UAT Tripped.	
Koradi Unit 5	200	14/02/2014	01.53		Continued.	I D Fan.	
Parli Unit 4	210	15/02/2014	08.11		Continued.	PRDS heavy line leakage.	
Uran Unit 5	108	15/02/2014	10.56		Continued.	Gas Shortage.	
Uran Unit A0	120	15/02/2014	16.11	16/02/2014	11.31	Gas Shortage.	
Uran Unit 6	108	15/02/2014	16.24	16/02/2014	07.46	Gas Shortage.	
CPP Adani U1	660	15/02/2014	20.59		Continued.	Turbine Problem.	
Koradi Unit 7	210	16/02/2014	01.10	16/02/2014	11.50	Coal Mill Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Feb/2014

Position as on 6.30 Hrs of 16/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP INDIABULLS	270	16/02/2014	04.37	16/02/2014	08.23	Tripped Electrical Fault.(U-2)	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Feb/2014

Position as on 6.30 Hrs of 16/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad- II	14/02/2014	08.12	16/02/2014	21.02	Stringing Work.
A"Bad - A'Bad (PG)- II	14/02/2014	08.20	16/02/2014	18.52	Stringing work.Charged Th TBC at A'bad.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Tillari-Amona-II	15/02/2014	09.12	15/02/2014	13.51	E/W Work.
Mahalakshimi-Amona-I	15/02/2014	09.24	15/02/2014	13.42	E/W Work.
Talegaon Ambi - Talegaon(PG)	15/02/2014	15.45	15/02/2014	19.06	R-Ph CT leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	01/02/2014	08.15		Continued.	Outage on Akola-A'bad II
Kolhapur - Mapusa - I	13/02/2014	16.20	15/02/2014	09.01	Over Voltage.
Dhule-Sar'Sarovar - II	14/02/2014	22.10	15/02/2014	07.35	Over Voltage.
Kolhapur - Mapusa - I	15/02/2014	17.02	16/02/2014	09.07	Over Voltage.
Dhule-Sar'Sarovar - I	15/02/2014	22.16	16/02/2014	08.29	Over Voltage.
Kolhapur - Mapusa - I	16/02/2014	16.15		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/02/2014	21.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	16/02/2014	03.17	16/02/2014	04.00	B-Ph to ground.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Stn.T/F 5B Bay 419 & Tie Bay @ Khaparkheda	13/02/2014	10.14		Continued.	Tan Delta, Bay Maintenance Works.
Talegaon PG - Aurangabad - II	14/02/2014	07.50		Continued.	Stringing Work.
400/220KV 315 MVA ICT III at Bhusawal	15/02/2014	08.56		Continued.	Repl of CT's.
Main BKR Ckt.II at A'bad	16/02/2014	20.45		Continued.	To attend Main Bkr problem at A'bad.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
TBC at Parbhani	14/02/2014	09.06	15/02/2014	17.40	To attend air leakage.
Padgha - Temghar - II	15/02/2014	07.09	15/02/2014	13.02	CT Timing,CRM & CT Tan Delta& R.M.Work.
Nivali-N'koyna	15/02/2014	08.51	15/02/2014	18.45	Cleaning of Disc insulator.
Mumewadi-Mudshingi	15/02/2014	08.51	15/02/2014	18.15	Repl.of flash over insulator.
220/100KV 200MVA ICT-III at Apta	15/02/2014	09.30		Continued.	Repl.of 3 Nos of CT's.
Hinjewadi - I - Infosys	15/02/2014	10.02	15/02/2014	17.37	Half Yearly maint.work.
Amalner-Deepnagar	15/02/2014	10.05	15/02/2014	12.45	To attend red hot.
TBC at Kalmeshwar	15/02/2014	11.00	15/02/2014	13.25	Measurement of BKR Timings,CRM Isolator alignmenet.
Lonikand-Kathapur	15/02/2014	12.34	15/02/2014	18.25	Repl.of 3 Nos of CT's.
Dahanu - Ghodbandar - I	16/02/2014	09.46	16/02/2014	14.00	A.M.Work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Feb/2014

Position as on 6.30 Hrs of 16/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - Nagothane - I	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Bhusawal - Deepnagar - II	10/02/2014	16.57		Continued.	Gas Pressure Problem in Tie Bay,RCF 19.00 Hrs on 14.02.14
80 MVAR Reactor @ Aurangabad (PG)	12/02/2014	10.51		Continued.	To Control B/V.
Lonikand- Koyna Stage IV	13/02/2014	21.55	15/02/2014	07.13	Over Voltage.
Karad - Kolhapur - II	14/02/2014	16.40	15/02/2014	06.50	Over Voltage.
Karad-Jaigad I	14/02/2014	17.02	15/02/2014	06.58	Over Voltage.
Karad - Kolhapur - II	15/02/2014	16.06	16/02/2014	07.32	Over Voltage.
Karad-Jaigad I	15/02/2014	16.08	16/02/2014	09.38	Over Voltage.
Lonikand- Koyna Stage IV	15/02/2014	22.00	16/02/2014	07.36	Over Voltage.
Karad - Kolhapur - II	16/02/2014	16.10		Continued.	Over Voltage.
Karad-Jaigad I	16/02/2014	16.55		Continued.	Over Voltage.
Bhusawal- Aurangabad	16/02/2014	21.10		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	10/02/2014	19.10	15/02/2014	07.50	To avoid O/L Paras-Chikhali line
Chikhali - Jalna - II	10/02/2014	19.10		Continued.	To avoid O/L Paras-Chikhali line
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha - Nagothane- II	15/02/2014	03.57	15/02/2014	06.19	Over Voltage.
Dabhol-Nagothane - II	15/02/2014	03.57	15/02/2014	07.33	Over Voltage.
Bableshtar-Aurangabad	16/02/2014	23.07	16/02/2014	23.40	B-Ph Pole Discrepancy.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Kandalgaon - Topworth	16/02/2014	11.05	16/02/2014	11.30	While testing T/F at Topworth.
Khargar-Topworth	16/02/2014	11.05	16/02/2014	11.30	While testing T/F at Topworth.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Feb/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	132
Unit 7	210	0
	620	132
Bhusawal		
Unit 2	210	145
Unit 3	210	160
Unit 4	500	330
Unit 5	500	344
	1420	979
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	165
Unit 6	250	190
Unit 7	250	190
	1130	545
Chandrapur		
Unit 1	210	130
Unit 2	210	0
Unit 3	210	190
Unit 4	210	205
Unit 5	500	0
Unit 6	500	380
Unit 7	500	390
	2340	1295
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	190
Unit 5	500	500
	1340	1245
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	0
	852	0
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	31
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	0
BHIRA T.R.	80	41
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	29
GHATGHAR	250	0
	611	164
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	785
WARDHA	405	180
Adani	1980	1234
Other CPPs	300	245
	3885	2444
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4840
	3455	4840