



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Mar/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.847	1846.339	1) Gujrat	7.223	145.918
2) Hydro	7.574	97.734	2) Madhya Pradesh	19.599	274.634
3) Gas	7.625	173.969	3) Chattisgarh	13.500	168.520
Total MSGENCO	142.046	2118.042	4) Maharashtra	52.150	730.406
B) OTHERS			5) Goa	-6.820	-90.964
1) JSW JAIGAD	25.844	389.932	6) TAPS 1&2 Injection	7.813	99.053
2) WPCL	8.184	115.172	7) RGPPL Injection	25.657	362.527
3) Other CPP / IPP	8.266	114.559	8) Pench (Excess)	-0.304	-5.669
4) Wind Generation	2.980	99.586	# Total Cent. Sector	118.818	1684.425
5) PENCH (MS)	0.304	6.790	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.355	-87.716
1) TPCL Thermal	27.632	386.296	G) Bilateral Power *		
2) TPCL Hydro	3.381	39.453	1) MSEDCL Bilateral	42.834	606.180
TOTAL TPCL	31.013	425.749	Include PX	0.000	0.785
3) REL Thermal	12.646	185.472	2) MUMBAI Bilateral	12.071	134.954
D) STATE			Include PX	-1.690	-25.059
1) Thermal (A1+C1+C3)	167.125	2418.107	3) MUMBAI Schedule	12.071	134.954
2) Hydro (A2+B5+C2)	11.259	143.977	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.625	173.969	1) MSEDCL	299.087	4440.790
4) Wind (B4)	2.980	99.586	2) TPCL	34.542	472.963
5) CPP (B1+B2+B3)	42.294	619.663	3) REL	16.469	225.892
TOTAL STATE	231.283	3455.302	TOTAL STATE	350.098	5139.645

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5345	5291	5177
MSGENCO Hydro	580	421	171
MSGENCO Gas	316	316	330
MSGENCO Total Generation	6241	6028	5678
Central Sector Receipt	5530	5534	4353
WIND	124	200	177
CPP / IPP	1805	1802	1635
Exchange with Mumbai	-476	-494	-42
MSEDCL DEMAND MET	13224	13113	11801
Load Shedding	1417	432	0
MSEDCL DEMAND	14641	13545	11801
TPCL GENERATION	1638	1515	826
R-INFRA GENERATION	526	526	527
TPCL+R-INFRA DEMAND	2640	2535	1395
STATE DEMAND MET	15864	15648	13196
STATE DEMAND	17281	16080	13196
Frequency (Hz)	49.76	49.80	49.87

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 18.03 Hrs	49.15 Hz at 20.07 Hrs	49.8	.1 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.68	48.63	124	93	114
Unit 6	3.27	47.27	145	121	144
Unit 7	0.00	42.88	0	0	0
Total	5.95	138.79			258
Bhusawal					
Unit 2	4.08	46.28	180	155	170
Unit 3	4.50	64.08	195	180	180
Unit 4		6.60	0	0	
Total	8.58	116.95			350
Parli					
Unit 3	4.45	34.89	195	172	200
Unit 4	4.37	63.59	189	175	180
Unit 5	4.02	57.60	180	152	150
Unit 6	4.72	67.01	216	177	175
Unit 7	4.42	35.88	207	165	170
Total	21.97	258.97			875
Chandrapur					
Unit 1	0.00	40.24	0	0	0
Unit 2	3.98	59.60	170	158	170
Unit 3	4.66	44.76	198	181	195
Unit 4	4.68	69.50	206	182	210
Unit 5	11.07	161.16	470	445	475
Unit 6	10.73	158.86	465	420	450
Unit 7	10.46	151.93	466	348	450
Total	45.58	686.06			1950
Paras					
Unit 3	6.04	84.01	260	240	250
Unit 4	6.02	73.86	267	234	250
Total	12.06	157.87			500
Khaparkheda					
Unit 1	4.84	73.16	220	175	210
Unit 2	4.34	65.95	190	172	210
Unit 3	5.13	60.59	220	203	210
Unit 4	4.85	77.42	218	187	210
Unit 5	0.00	0.00	0	0	
Total	19.15	277.12			840
Nasik					
Unit 3	4.75	74.68	220	170	210
Unit 4	4.31	68.01	206	145	210
Unit 5	4.50	67.88	205	175	200
Total	13.55	210.57			620
Uran					
All Units	7.62	173.97	336	296	300
Total	7.62	173.97			300
PENCH (MS)					
Pench (MS)	0.30	6.79	51	0	
Total	0.30	6.79			
Koyna					
Stage 1-2	1.68	25.58	220	40	440
Stage 4	0.51	2.47	199	0	250
Stage 3	0.00	6.65	0	0	320
Total	2.19	34.70			1010
Kovna 12&4 Total	2.19	28.05			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	10.22	20	19	18
VTRNA	0.00	0.40	0	0	0
TILLARI	0.46	5.27	60	0	60
BHTGR/VEER	0.33	0.95	14	13	4
BHIRA T.R.	0.15	1.74	77	0	40
RNGR+BHTSA	0.34	4.95	16	13	15
BHANDARDRA	0.63	0.68	27	26	0
ELDARY	0.27	4.32	12	6	0
SMLHY PTN	0.86	14.17	36	35	11
GHATGHAR	1.88	20.33	250	0	0
Total	5.39	63.03			148
Wind					
MalharPeth	0.12	4.18			
Vankuswadi	0.29	6.32			
ATIT	0.03	1.79			
Kale	0.12	2.70			
Satara	0.70	10.63			
Shirala	0.14	3.40			
K Mahankal	0.01	5.41			
Supa	0.03	1.85			
Vita	0.47	14.49			
Dondaicha	0.70	34.08			
Sakri	0.06	3.93			
Nandurbar	0.04	3.54			
Khandke	0.20	4.12			
Khaparale	0.05	3.15			
Total	2.98	99.59			
CPP					
JSW JAIGAD	25.84	389.93	1107	977	995
WARDHA	8.18	115.17	363	230	295
Other CPPs	8.27	114.56			
Total	42.29	619.66			1290
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.32	151.03	504	282	500
Trombay 6	7.04	88.91	435	155	500
Trombay 7A	2.99	41.25	130	119	120
Trombay 7B	1.65	22.26	70	68	60
Trombay 8	5.63	82.85	251	189	250
TATA Hydro	3.38	39.45	296	0	447
Total	31.01	425.75			1877
REL					
1&2	12.65	185.47	528	526	500
Total	12.65	185.47			500
Cent Sect					
Share					5263
Total					5263

MS PG CL	Thermal	126.85	1846.34			5393
	Thml+Gas	134.47	2020.31			5693
	Hydro	7.57	97.73			1158
	Total	142.05	2118.04			6851
State Total		231.28	3455.30			15781

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5391	166	329	5886	87	1726	4838	4630	-452	-275	12054	0	12054	1663	13717	49.80
2	5369	161	300	5830	97	1695	4758	4411	-337	-173	11860	0	11860	1526	13386	49.82
3	5297	161	329	5787	141	1640	4604	4427	-295	-86	11909	0	11909	1440	13349	49.89
4	5177	171	330	5678	177	1635	4573	4353	-263	-42	11801	0	11801	1395	13196	49.87
5	5255	162	330	5747	175	1641	4573	4467	-263	-35	11995	0	11995	1387	13382	49.77
6	5297	236	330	5863	187	1775	4630	4679	-284	-132	12372	192	12564	1489	14053	49.63
7	5338	271	335	5944	193	1805	4840	4948	-358	-215	12699	890	13589	1643	15232	49.71
8	5394	298	336	6028	182	1814	4867	4697	-394	-232	12514	1197	13711	1783	15494	49.89
9	5348	342	328	6018	186	1809	4819	4859	-403	-212	12685	1190	13875	2036	15911	49.78
10	5301	286	327	5914	181	1776	4943	5220	-450	-308	12794	1343	14137	2386	16523	49.94
11	5349	528	314	6191	206	1815	5154	5426	-691	-411	13227	1368	14595	2592	17187	49.83
12	5345	580	316	6241	124	1805	5222	5530	-746	-476	13224	1417	14641	2640	17281	49.76
13	5362	430	298	6090	55	1804	5224	5374	-746	-436	12887	1460	14347	2612	16959	49.81
14	5338	363	305	6006	28	1806	5221	5496	-726	-439	12897	1221	14118	2536	16654	49.82
15	5255	433	296	5984	26	1790	5141	5491	-651	-457	12834	1053	13887	2591	16478	49.80
16	5242	448	297	5987	33	1783	5061	5448	-651	-419	12832	1156	13988	2608	16596	49.73
17	5259	405	302	5966	33	1804	5002	4553	-590	-406	11950	1277	13227	2593	15820	49.83
18	5322	375	308	6005	108	1798	4926	4175	-499	-420	11666	661	12327	2535	14862	49.98
19	5290	293	311	5894	191	1801	5081	4511	-534	-427	11970	545	12515	2483	14998	49.87
20	5291	421	316	6028	200	1802	5264	5534	-602	-494	13113	432	13545	2535	16080	49.80
21	5268	347	315	5930	153	1806	5264	5235	-572	-335	12840	265	13105	2376	15481	49.62
22	5205	219	324	5748	91	1796	5264	4938	-567	-301	12323	216	12539	2235	14774	49.75
23	5097	299	324	5720	71	1727	4976	5136	-509	-310	12395	197	12592	2046	14638	49.67
24	5056	179	325	5560	59	1641	4907	5281	-488	-314	12250	171	12421	1884	14305	49.85
MUs	126.85	7.57	7.62	142.04	2.98	42.29	119.15	118.82	-12.07	-7.35	299.09	16.25	315.34	51.01	366.36	49.80

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Mar/2012

Position as on 6.30 Hrs of 16/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	18/03/2012
Koyna UNIT 6	75	10/03/2012	07.05		Continued.	Pressure Shaft work	28/03/2012
Koyna Unit 5	80	10/03/2012	07.10		Continued.	Pressure Shaft work	28/03/2012
Chandrapur Unit 1	210	11/03/2012	08.48		Continued.	Annual Overhaul	07/04/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
Cent_Sect NTPC(K-6)	500	03/03/2012	16.50	16/03/2012	03.37	Bottom Ash problem	
Cent_Sect NTPC(V-7)	500	06/03/2012	04.53		Continued.	Generator Protection Operated.	
Dabhol 3A	230	07/03/2012	15.42		Continued.	Gas shortage.	
Dabhol 3X	290	07/03/2012	15.42		Continued.	Gas shortage.	
Bhusawal Unit 4	500	07/03/2012	18.58		Continued.	Hand tripped.	
CPP WPCL U-4	135	12/03/2012	20.36		Continued.	Leakage Problem.	18/03/2012
Uran Unit 5	108	13/03/2012	16.18	16/03/2012	22:28	Gas shortage.	
Koradi Unit 7	210	13/03/2012	23.31	16/03/2012	00.36	BLR T/L.	
Uran Unit A0	120	14/03/2012	20.05		Continued.	Maintenance work.	
Uran Unit 6	108	14/03/2012	20.14		Continued.	Maintenance work.	
Cent_Sect TARAPUR-3	540	15/03/2012	22.13		Continued.	Primary collent pump fail.	
CPP WPCL U-2	135	15/03/2012	22.51	16/03/2012	00.28	Flame failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2012

Position as on 6.30 Hrs of 16/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	16/03/2012	11.21	16/03/2012	19.25	Bay Maint.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni-Amona I	15/03/2012	08.09	15/03/2012	18.33	Insulator replacement.
Tillari-Amona-II	15/03/2012	08.25	15/03/2012	18.44	Insulator replacement.
Boiser - Tarapur	15/03/2012	09.43	15/03/2012	18.42	Maintenance work.
Tarapur - Boiser	16/03/2012	08.45	16/03/2012	19.16	Maint.work
Tillari-Amona-II	16/03/2012	09.25	16/03/2012	18.54	Replacement of Insulator
Halkarni-Amona I	16/03/2012	09.30	16/03/2012	18.50	Replacement of Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/03/2012	22.01		Continued.	Over Voltage.
Seoni-Wardha-1	08/03/2012	08.30		Continued.	Over Voltage
Dhule - S'Sarovar- II	12/03/2012	23.32	16/03/2012	09.09	Over Voltage.
Kolhapur - Mapusa - II	14/03/2012	22.23	15/03/2012	07.55	Over Voltage.
Kolhapur - Mapusa - I	15/03/2012	17.56	16/03/2012	09.09	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.After Test Charge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	03/01/2012	10.15		Continued.	Replacement of H V Bushing.
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	05/01/2012	10.40		Continued.	Replacement of Y & B Ph. Bushing.
400/220 KV,500MVA ICT-II at Deepnagar.	10/01/2012	10.30		Continued.	Connection of L V Side Jumpers of ICT -I & II Span Stringing & Testing Work.
Kalwa-Kharghar	21/02/2012	12.24		Continued.	Taken on TBC @ 1248 Hrs on dt 24.03.12 for Replacement of 29D Isolator Under LES.
Main Bus-II @ Kolhapur	14/03/2012	16.48		Continued.	Alignment of B Bus pentagraph isolator of ICT.
Parli-Lonikand -I	15/03/2012	08.04	15/03/2012	19.52	Work related to commissioning of 400KV Lonikand-II S/S.
Lonikand-Karad	15/03/2012	08.17		Continued.	Work related to commissioning of 400KV Lonikand-II S/S.
Lonikand - Parli - I	16/03/2012	10.30		Continued.	Jack Bus Stringing for Interconnection of Lonikand I and II(Ckt on TBC)
400/220KV 500MVA ICT-III at Dhule	16/03/2012	10.32	16/03/2012	19.09	SCADA Testing
Lonikand - Parli - II	16/03/2012	10.58		Continued.	Jack Bus Stringing for Interconnection of Lonikand I and II
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 30-03-2012)
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthening work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthening work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS at 20.30Hrs Dt.18/2/12

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2012

Position as on 6.30 Hrs of 16/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Warora-Hinganghat	15/03/2012	08.51	15/03/2012	16.52	Replacement of damaged jumper conductor.
Padgha - Jindal	15/03/2012	09.05	15/03/2012	12.26	R.M.Work and jumper tightening work.
Jejuri - Baramati	15/03/2012	09.14	15/03/2012	12.03	Attending hot spot line isolator and maint.work.
Hinganghat - Rly TSS - I	15/03/2012	09.20	15/03/2012	16.53	Replacement of damaged jumper conductor.
220/132 KV,100 MVA ICT At Hinganghat	15/03/2012	09.31	15/03/2012	16.54	Replacement of damaged jumper conductor.
Main Bus @ Urse	15/03/2012	10.02	15/03/2012	16.52	Construction work.
Malegaon - Satana - I	15/03/2012	10.04	15/03/2012	14.24	Insulator replacement.
220/132KV,200 MVA ICT-I at Dhule	15/03/2012	10.27	15/03/2012	23.25	Attending oil leakage.
Bhugaon-Pusad	15/03/2012	12.36	15/03/2012	15.53	Replacement of Y ph.faulty disc insulator string.
Wardha - Yawatmal	15/03/2012	13.10	15/03/2012	15.58	Replacement of Y ph. faulty disc insulator string.
220/132 KV 200 MVA ICT - I @ Nanded	15/03/2012	14.14	15/03/2012	16.54	ICT testing work.
Chandrapur-Sicom - I	15/03/2012	14.35	15/03/2012	17.27	Measurement of tan delta of CT.
Usmanabad-Paranda	15/03/2012	17.20	15/03/2012	17.27	Newly charged S/Stn.
Paranda-Barshi	15/03/2012	18.25	15/03/2012	18.30	Newly charged S/Stn.
Trombay-Tata Tie - I	16/03/2012	07.47		Continued.	Installation work
Wada-Kolshet	16/03/2012	09.03	16/03/2012	18.45	R.M.Work
Padgha-Jambhul II	16/03/2012	09.12	16/03/2012	17.54	R.M.Work
220/132KV 200MVA ICT-II at Dhule	16/03/2012	10.35	16/03/2012	14.17	To attend Oil Leakage
220/132 KV 200 MVA T/F-I @ Boiser	16/03/2012	11.08	16/03/2012	12.56	Maint.work
B - Bus at Boiser	16/03/2012	11.09	16/03/2012	19.28	B Bus Isolator work
Padgha-Vasai	16/03/2012	12.30	16/03/2012	18.01	Replacement of SCADA Configuration
Chandrapur - Warora	16/03/2012	13.24	16/03/2012	15.41	Testing work
220/132 KV 200 MVA ICT-II @ Boiser	16/03/2012	13.44	16/03/2012	14.30	Hot Spot
Bale-Usmanabad	16/03/2012	14.12		Continued.	To control Parly-Ionikand Line Loading
220/132 KV 150 MVA T/F-I @ Boiser	16/03/2012	14.46	16/03/2012	15.45	B Bus Isolator Maint.work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/03/2012	09.15		Continued.	Replacement of CB(Ckt will be charged through TBC)
Boiser - MIDC	16/03/2012	16.22	16/03/2012	16.58	B Bus Isolator Maint.work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Road Side Bus @ Kalwa	16/03/2012	06.06	16/03/2012	18.10	Replacement of Single core conductor by Twin Conductor
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	14/03/2012	17.33	15/03/2012	06.11	Over Voltage.
Karad - Kolhapur - I	14/03/2012	18.15	15/03/2012	10.13	Over Voltage.
Bhusawal- Aurangabad	15/03/2012	16.50	16/03/2012	06.11	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2012

Position as on 6.30 Hrs of 16/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - I	16/03/2012	16.35		Continued.	Over Voltage
Bhusawal- Aurangabad	16/03/2012	17.02		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	14/03/2012	21.22	15/03/2012	08.25	To control 220 KV Warora-Hinganghat.Warora-Wardha line
Hingoli-Pusad	15/03/2012	11.19	15/03/2012	17.04	To control 220KV Warora-Wardha line loading.
Bale - Tuljapur	16/03/2012	14.48		Continued.	To control Parly-Lonikand Line Loading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Dhule-Dondaicha - I	16/03/2012	09.52	16/03/2012	14.22	Outage of 200MVA ICT-II
Dhule - Dondaicha - II	16/03/2012	09.54	16/03/2012	14.25	outage of 200MVA ICT-II
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
400/220 KV 500 MVA ICT - II @ Jejuri	16/03/2012	07.10	16/03/2012	09.40	Bird Fault, NDR Operated
Khaparkheda - Chandrapur	16/03/2012	14.13	16/03/2012	17.17	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
Kandalgaon - Pirangut	15/03/2012	13.27	15/03/2012	13.43	Distance protection.
Amalner-Deepnagar	15/03/2012	14.05	15/03/2012	15.08	Distance protection.
Nagothane-PASCO	15/03/2012	15.11	15/03/2012	18.52	Distance protection.
Bhugaon - Lloyed	16/03/2012	13.36	16/03/2012	16.39	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Kanned-Chalisgaon	16/03/2012	22.18		Continued.	Y Phase CT Burst at Kannad

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	110
Unit 6	210	110
Unit 7	210	120
	620	340
Bhusawal		
Unit 2	210	170
Unit 3	210	180
Unit 4	500	0
	920	350
Parli		
Unit 3	210	195
Unit 4	210	200
Unit 5	210	180
Unit 6	250	180
Unit 7	250	170
	1130	925
Chandrapur		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	200
Unit 4	210	205
Unit 5	500	475
Unit 6	500	460
Unit 7	500	400
	2340	1910
Paras		
Unit 3	250	210
Unit 4	250	210
	500	420
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	0
	1340	840
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	630	630
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	320
	1920	1010
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	14
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	26
ELDARY	23	12
SMLHY PTN	12	0
GHATGHAR	250	0
	611	227
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1095
WARDHA	405	360
Other CPPs	0	
	1005	1455
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4983
	3455	4983

	17900	8 of 8 15787
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