



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Mar/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Mar/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	129.609	1782.090	1) Gujrat	-0.102	-54.465
2) Hydro	10.596	151.470	2) Madhya Pradesh	21.664	281.323
3) Gas	7.523	100.358	3) Chattisgarh	9.570	133.770
Total MSGENCO	147.728	2033.918	4) Maharashtra Net	69.341	1080.042
B) 1) JSW JAIGAD	11.669	240.902	(Incl. 765kV Solapur-Raichur)	-2.640	-19.234
2) WPCL	4.219	64.060	5) Goa	-6.108	-90.294
3) ADANI	42.881	473.549	6) TAPS 1&2 Injection	3.695	102.725
4) Other CPP / IPP	17.997	250.342	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.963	74.059	8) Pench (Excess)	-0.273	-3.828
6) PENCH (MS)	0.273	3.828	# Total Cent. Sector	97.787	1449.273
7) SOLAR	1.040	15.029	F) Other Exchanges		
C) 1) TPCL Thermal	14.769	219.305	1) With TPCL (Excess)	-24.365	-331.548
2) TPCL Hydro	3.915	47.209	G) Bilateral Power *		
TOTAL TPCL	18.684	266.514	1) MSEDCL Bilateral	10.437	159.257
3) REL Thermal	11.790	171.430	Include PX	-6.536	-82.967
D) STATE			2) MUMBAI Bilateral	19.648	281.036
1) Thermal (A1+C1+C3)	156.168	2172.825	Include PX	5.839	79.655
2) Hydro (A2+B6+C2)	14.784	202.507	3) MUMBAI Schedule	19.725	281.139
3) Gas (A3)	7.523	100.358	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.963	74.059	1) MSEDCL	303.192	4273.412
5) CPP/IPP (B1+B2+B3+B4)	76.766	598.185	2) TPCL	34.702	497.037
6) SOLAR (B7)	1.040	15.029	3) REL	20.136	272.427
TOTAL STATE	260.244	3162.963	TOTAL STATE	358.030	5042.876

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5692	5484	5037
MSGENCO Hydro	702	499	175
MSGENCO Gas	294	335	314
MSGENCO Total Generation	6688	6318	5526
Central Sector Receipt	4696	4419	3169
WIND	97	228	76
CPP / IPP	3265	3297	3191
SOLAR	156	0	0
Exchange with Mumbai	-1062	-1098	-856
MSEDCL DEMAND MET	13840	13164	11106
Load Shedding	163	60	54
MSEDCL DEMAND	14003	13224	11160
TPCL GENERATION	1127	968	497
R-INFRA GENERATION	520	519	392
TPCL+R-INFRA DEMAND	2709	2585	1745
STATE DEMAND MET	16549	15749	12851
STATE DEMAND	16712	15809	12905
Frequency (Hz)	49.99	49.96	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 06.58 Hrs	49.67 Hz at 00.01 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Mar/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.38	49.77	155	127	130
Unit 7	3.63	52.06	160	140	150
Total	7.01	101.82			280
Bhusawal					
Unit 2	3.06	37.28	135	120	140
Unit 3	3.08	46.62	145	110	140
Unit 4	8.68	80.94	495	235	430
Unit 5	7.93	120.72	365	280	376
Total	22.76	285.56			1086
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.99	45.49	180	158	160
Unit 5	3.82	27.12	175	137	155
Unit 6	4.77	68.15	250	180	180
Unit 7	4.75	67.37	250	180	180
Total	17.34	208.14			675
Chandrapur					
Unit 1	3.19	47.86	140	118	150
Unit 2	3.66	46.66	165	139	165
Unit 3	4.26	54.66	184	165	185
Unit 4	4.54	64.98	201	170	210
Unit 5	10.21	114.70	455	370	425
Unit 6	0.00	111.93	0	0	0
Unit 7	8.14	117.53	395	283	350
Total	34.00	558.32			1485
Paras					
Unit 3	4.99	54.63	221	185	230
Unit 4	5.14	73.57	227	194	230
Total	10.12	128.20			460
Khaparkheda					
Unit 1	3.49	54.51	180	115	180
Unit 2	3.45	52.14	165	125	180
Unit 3	4.22	60.58	199	0	195
Unit 4	4.30	16.02	191	170	200
Unit 5	10.14	141.06	466	360	500
Total	25.60	324.31			1255
Nasik					
Unit 3	3.98	47.70	180	150	190
Unit 4	4.52	64.58	200	176	190
Unit 5	4.28	63.46	192	168	190
Total	12.78	175.74			570
Uran					
All Units	7.52	100.36	350	293	310
Total	7.52	100.36			310
PENCH (MS)					
Pench (MS)	0.27	3.83	47	0	
Total	0.27	3.83			
Koyna					
Stage 1-2	2.32	38.37	385	40	600
Stage 4	3.66	33.40	600	0	250
Stage 3	1.04	15.96	160	0	320
Kovna 12&4 Total	5.98	71.77			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.02	87.73			1170
Hydro					
KDPH	0.74	7.90	37	19	18
VTRNA	0.00	0.00	0	0	
TILLARI	0.38	5.96	62	0	60
BHTGR/VEER	0.00	0.01	0	0	
BHIRA T.R.	0.26	2.13	40	0	40
RNGR+BHTSA	0.33	4.75	14	13	
BHANDARDRA	0.00	8.48	0	0	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.70	13.38	30	29	14
GHATGHAR	1.17	21.13	250	0	
Total	3.57	63.74			132
Wind					
MalharPeth	0.13	2.62			
Vankuswadi	0.21	4.75			
ATIT	0.03	0.44			
Kale	0.07	0.83			
Satara	1.07	19.33			
Shirala	0.08	1.45			
K Mahankal	0.03	0.24			
Supa	0.12	1.79			
Vita	0.84	11.24			
Dondaicha	0.70	18.85			
Sakri	0.10	2.03			
Nandurbar	0.05	1.40			
Khandke	0.35	5.14			
Khaparale	0.19	3.95			
Total	3.96	74.06			
CPP					
JSW JAIGAD	11.67	240.90	561	459	507
WARDHA	4.22	64.06	179	173	175
Adani	42.88	473.55	1904	1635	1851
Other CPPs	18.00	250.34			465
Total	76.77	1028.85			2998
SOLAR					
Total	1.04	15.03			
Total	1.04	15.03			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.47	154.04	499	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.70	41.27	115	98	120
Trombay 7B	1.59	24.00	68	62	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.92	47.21	446	0	447
Total	18.68	266.51			1127
REL					
1&2	11.79	171.43	523	390	500
Total	11.79	171.43			500
Cent Sect					
Share					4723
Total					4723
MS PG CL	Thermal	129.61	1782.09		5811
	Thml+Gas	137.13	1882.45		6121
	Hydro	10.60	151.47		1302
	Total	147.73	2033.92		7423
State Total		260.24	3162.96		16771

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5199	450	313	5962	128	2947	0	3282	3741	-612	-1077	11701	82	11783	2001	13784	49.94
2	5065	476	313	5854	106	2936	0	3302	3256	-557	-931	11221	54	11275	1819	13094	49.94
3	5037	175	314	5526	76	3191	0	3373	3169	-532	-856	11106	54	11160	1745	12905	49.97
4	5029	106	316	5451	105	3066	0	3366	3629	-522	-804	11447	54	11501	1693	13194	49.95
5	5019	106	318	5443	189	3076	0	3384	3624	-534	-797	11535	54	11589	1686	13275	49.93
6	5166	106	318	5590	241	3136	0	3896	3994	-534	-844	12157	59	12216	1795	14011	49.98
7	5256	111	318	5685	234	3228	1	4040	4245	-531	-723	12717	115	12832	1898	14730	49.94
8	5457	125	320	5902	181	3209	20	4114	4393	-597	-765	12987	294	13281	1970	15251	49.95
9	5706	327	311	6344	136	3251	67	4025	4219	-713	-825	13239	219	13458	2138	15596	49.92
10	5706	610	300	6616	205	3202	108	4275	4054	-865	-963	13259	123	13382	2393	15775	49.89
11	5723	670	302	6695	142	3243	129	4670	4538	-1075	-1110	13657	104	13761	2688	16449	50.02
12	5692	702	294	6688	97	3265	156	4664	4696	-1104	-1062	13840	163	14003	2709	16712	49.99
13	5573	564	294	6431	56	3227	176	4648	4796	-1091	-1060	13626	263	13889	2682	16571	50.04
14	5495	606	294	6395	40	3259	158	4622	4551	-1058	-1210	13193	215	13408	2669	16077	50.00
15	5550	771	294	6615	84	3291	106	4517	4683	-1056	-1249	13530	155	13685	2667	16352	49.96
16	5598	943	295	6836	155	3237	56	4323	4495	-1048	-1113	13666	105	13771	2677	16448	49.95
17	5551	747	293	6591	122	3231	42	3988	4174	-1025	-1150	13010	116	13126	2659	15785	50.00
18	5441	542	303	6286	290	3188	20	3272	3329	-965	-1277	11836	125	11961	2614	14575	50.09
19	5459	417	323	6199	223	3289	1	3463	3628	-983	-1173	12167	105	12272	2542	14814	49.95
20	5484	499	335	6318	228	3297	0	4280	4419	-1035	-1098	13164	60	13224	2585	15809	49.96
21	5494	445	341	6280	253	3352	0	4198	4261	-989	-1131	13015	59	13074	2504	15578	49.97
22	5457	339	350	6146	220	3223	0	3989	4037	-837	-1116	12510	57	12567	2362	14929	50.02
23	5306	294	328	5928	242	3221	0	3778	3987	-757	-1073	12317	57	12374	2217	14591	49.93
24	5146	465	336	5947	210	3201	0	3452	3872	-706	-958	12295	57	12352	2126	14478	50.00
MUs	129.61	10.60	7.52	147.73	3.96	76.77	1.04	94.92	97.79	-19.72	-24.37	303.20	2.75	305.94	54.84	360.78	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Mar/2014

Position as on 6.30 Hrs of 16/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50	15/03/2014	23.22	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05	15/03/2014	16.20	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP JSW (J) U1	300	12/03/2014	12:00		Continued.	Condinsor Tube Leakage.	
Chandrapur Unit 6	500	13/03/2014	10.07	16/03/2014	19.18	Diff.Protection Operated.	
Cent_Sect Tarapur 2	160	13/03/2014	11:02		Continued.	Trip while Functional check.	
Khaparkheda Unit 3	210	15/03/2014	22.24	16/03/2014	1.16	furance pressure high	
Uran Unit 6	108	16/03/2014	08.03		Continued.	gas shortage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2014

Position as on 6.30 Hrs of 16/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
A"Bad - A'Bad (PG)- II	07/03/2014	15.11		Continued.	Outage.(lilo bypass)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15	16/03/2014	16.05	mumbai stringing work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	14/03/2014	16.10	15/03/2014	10.53	Over Voltage.
Kolhapur - Mapusa - I	15/03/2014	16.21	16/03/2014	8.50	over voltage
Dhule-Sar'Sarovar - II	15/03/2014	20.42	16/03/2014	7.13	over voltage
Kolhapur - Mapusa - II	16/03/2014	16.09		Continued.	over voltage
Dhule-Sar'Sarovar - I	16/03/2014	20.16		Continued.	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Solapur (PG) II	10/03/2014	19.38		Continued.	Dist.Prot,Conductor Snap at 47 Kms.from Solapur PG at Loc no 128.129 collapse.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Bus Coupler @ Bhusawal	25/02/2014	10.30	15/03/2014	17.21	For Replacement Of OLD MOCB Under Jaica-2 Outage.
400/220 KV 315 MVA ICT - II @ Parli	13/03/2014	16.07	15/03/2014	19.06	Testing Work of All 3 Units of ICT Upto 17.00 Hrs dt 14.3.14.
400/220KV 105MVA Spare ICT @ Nagothane	15/03/2014	10.26	15/03/2014	18.27	maintance work
400/220KV,500MVA ICT-III At Kalwa.	15/03/2014	9.36	16/03/2014	11.43	bkr timeing & crm. taken on tbc
400/220KV 500MVA ICT-III at Bableshwar	16/03/2014	11.00	16/03/2014	18.37	beam errection of new kodus bay, passing of rope stay thr.400kv aux bus
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38	16/03/2014	16.08	MUMBAI STRENGTENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14	16/03/2014	16.05	Tower Erection of Loc.8 & M/C Stringing.
Babaleshwar - Chalisgaon	06/03/2014	11.42	15/03/2014	15.08	Stringing of 220KV Tapline for Kopergaon S/S Alongwith Erection of MD Tower. (upto 10 th March.)
220/132 KV 200 MVA ICT - II @ Raymand	15/03/2014	10.10	15/03/2014	14.28	hot spot
Apta-HOC	15/03/2014	10.22	15/03/2014	18.47	replacement work
Main Bus II @ Aarey	15/03/2014	10.47	15/03/2014	17.48	Annual maintance
Uran - Apta (HOC)	15/03/2014	10.54	15/03/2014	15.42	replacement work
Gorai - Borivali - II	15/03/2014	11.05	15/03/2014	15.18	A.m.work
Mahape - Siemens	15/03/2014	7.10	15/03/2014	11.00	Red hot spot
Chinchwad-Flagship	15/03/2014	8.03	15/03/2014	18.53	jump sepration & replacement of bus isolator under jica-2
220/100KV 200MVA ICT-II at Kalwa	15/03/2014	8.10	15/03/2014	19.30	Testing work
Pophali - Panama	15/03/2014	8.30	15/03/2014	18.35	Routine maintance
220/33 KV 100 MVA T/F - I @ Ghodbandar	15/03/2014	8.50	15/03/2014	19.24	Annual maintance
Babaleshwar - Babaleshwar - I	15/03/2014	9.29	15/03/2014	18.08	fixing of vibration damper

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2014

Position as on 6.30 Hrs of 16/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Kopargaon	15/03/2014	11.15	15/03/2014	19.05	stringing of 400kv abad-2 bblr dc quad line bet.
Ozar - Dandori	15/03/2014	14.18	15/03/2014	19.55	tapping work for pimpalgaon
Chinchwad - Ganeshkhind	15/03/2014	22.25	16/03/2014	6.25	replacement of t/f no-6 132kv bus isolator replacement under jica-2
Voltage Level : 400KV			Outage Type HAND TRIPPED		
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Dabhol-Nagothane - II	28/02/2014	21.35		Continued.	Over Voltage.
Karad-Jaigad I	14/03/2014	17.02	15/03/2014	7.41	Over Voltage.
Bhusawal- Aurangabad	14/03/2014	17.05	15/03/2014	06.27	Over Voltage.
Lonikand- Koyna Stage IV	14/03/2014	22.00	15/03/2014	7.05	Over Voltage.
Karad-Jaigad I	15/03/2014	16.41	16/03/2014	7.55	over voltage
Bhusawal- Aurangabad	15/03/2014	17.22	16/03/2014	8.15	over voltage
Karad - Kolhapur - II	15/03/2014	2.24	15/03/2014	7.05	over voltage
400/220KV,315 MVA ICT-I at Kolhapur.	16/03/2014	0.46	16/03/2014	3.16	220kv bus bar protection operated
Main Bus-II @ Kolhapur	16/03/2014	00.46	16/03/2014	03.03	due to theft of c isolator rod of 220kv mudshingi 2
Bus Coupler @ Kolhapur	16/03/2014	00.46	16/03/2014	03.03	220kv bus bar protection operated
400/220 KV 315MVA ICT-II @ Kolhapur	16/03/2014	00.46	16/03/2014	3.13	220kv bus bar protection operated
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	14/03/2014	18.18	15/03/2014	18.00	Due to R PH.PT Burst @ Mansar.
Voltage Level : 400KV			Outage Type TRIPPED		
Babaleshwar-Aurangabad	15/03/2014	12.46	15/03/2014	17.26	distance protection
Lonikand- Koyna Stage IV	16/03/2014	00.01	16/03/2014	7.03	over voltage
400/220 KV 315 MVA ICT - I @ Chakan	16/03/2014	12.25	16/03/2014	15.50	y-ph bucholz on hv optd
Karad-Jaigad I	16/03/2014	15.35		Continued.	over voltage
Bus Coupler @ Babaleshwar	16/03/2014	16.39	16/03/2014	17.00	during hot line work busbarport operate
Babaleshwar - Bhusawal	16/03/2014	16.39	16/03/2014	17.06	during hot line work busbarport operate
Babaleshwar - Dhule - II	16/03/2014	16.39	16/03/2014	17.15	during hot line work busbarport operate
Padgha - Babaleshwar - II	16/03/2014	16.39	16/03/2014	17.08	during hot line work busbarport operate
Khadka - Aurangabad	16/03/2014	17.07		Continued.	over voltage
Karad-Kolhapur-II	16/03/2014	17.08		Continued.	over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Nerle - Karad	15/03/2014	7.23	15/03/2014	17.56	y-ph pt burst
Kolhapur-Ichalkaranji	16/03/2014	0.46	16/03/2014	3.18	due to theft of c isolator rod of 220kv mudsingi 2
Kolhapur-Mudsingi -II	16/03/2014	0.46	16/03/2014	13.20	due to of c isolator rod at 220kv mudshingi-2
Pedambe - Mahad	16/03/2014	12.20	16/03/2014	12.40	tripped on pedambe end only
Lonikand-Ranjangaon	16/03/2014	15.00	16/03/2014	15.28	distance protection
Nasik--Babaleshwar	16/03/2014	16.39	16/03/2014	17.48	during hot line work busbarport operate
Chikhali - Jalna - I	16/03/2014	20.10		Continued.	y -phase ct burst bus bar port operate
Chikhali - Jalna - II	16/03/2014	20.10		Continued.	bus bar port opt.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2014

Position as on 6.30 Hrs of 16/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikali - Paras - I	16/03/2014	20.10	16/03/2014	20.42	bus bar port opt.
Chikali - Paras - II	16/03/2014	20.10	16/03/2014	20.53	bus bar port opt.
ICT-1@Chikhali	16/03/2014	20.10	16/03/2014	20.45	bus bar port opt.
ICT-2@Chikhali	16/03/2014	20.10	16/03/2014	20.53	bus bar port opt.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	145
	620	290
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	430
Unit 5	500	376
	1420	1086
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	155
Unit 6	250	190
Unit 7	250	190
	1130	695
Chandrapur		
Unit 1	210	150
Unit 2	210	165
Unit 3	210	190
Unit 4	210	210
Unit 5	500	450
Unit 6	500	0
Unit 7	500	380
	2340	1545
Paras		
Unit 3	250	191
Unit 4	250	191
	500	382
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	200
Unit 5	500	500
	1340	1255
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	14
GHATGHAR	250	0
	611	150
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	782
WARDHA	405	175
Adani	1980	1851
Other CPPs	300	465
	3885	3273
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4231
	3455	4231